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Working Paper Returns in commodities futures markets and financial speculation: a multivariate GARCH approach

Quaderni di Dipartimento, No. 170

Provided in Cooperation with: University of Pavia, Department of Economics and Quantitative Methods (EPMQ)

Suggested Citation: Manera, Matteo; Nicolini, Marcella; Vignati, Ilaria (2012) : Returns in commodities futures markets and financial speculation: a multivariate GARCH approach, Quaderni di Dipartimento, No. 170, Università degli Studi di Pavia, Dipartimento di Economia Politica e Metodi Quantitativi (EPMQ), Pavia

This Version is available at: https://hdl.handle.net/10419/95328

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ISSN: 2279-7807



Quaderni di Dipartimento

Returns in commodities futures markets and financial speculation: a multivariate GARCH approach

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Aprile 2012

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Abstract: This paper analyses futures prices for four energy commodities (light sweet crude oil, heating oil, gasoline and natural gas) and five agricultural commodities (corn, oats, soybean oil, soybeans and wheat), over the period 1986-2010. Using CCC and DCC multivariate GARCH models, we find that financial speculation is poorly significant in modelling returns in commodities futures while macroeconomic factors help explaining returns in commodities futures. Moreover, spillovers between commodities are present and the conditional correlations among commodities are high and time-varying.

JEL Codes: C32; G13; Q11; Q43. Keywords: Energy; Commodities; Futures markets; Financial speculation; Multivariate GARCH.

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A previous version of this paper has been presented at the FEEM International Conference on "Financial Speculation in the Oil Market and the Determinants of the Oil Price", held in Milan, 12-13 january 2012. We would like to thank Bahattin Büyükşahin, Leo Drollas, Marzio Galeotti, Alessandro Lanza and seminar participants at FEEM, Department of Statistics, University of Milan-Bicocca, and University of Pavia for providing helpful comments. All remaining errors are our own responsibility.

1. Introduction

The last decades have witnessed a number of changes in commodities futures markets. The oil market has continuously grown, becoming the world's biggest commodity market and turning from a primarily physical product activity into a sophisticated financial market (Chang et al. 2011). Secondly, the increasing presence of hedgers, as well as speculators, has led to allegations that speculation drives crude oil prices, and speculators, index funds and hedge funds have been responsible for the increase in energy and food prices from 2004 onwards (Masters 2008). The literature however has provided, so far, little empirical evidence in support of this claim.

Speculators have historically been present in non-energy commodities futures markets as well: it is therefore reasonable, while testing the role of speculators and any possible impact on commodities' returns, to extend the analysis to both energy and non-energy commodities.

Moreover, the common behaviour displayed by energy and non-energy commodities prices in recent times, characterized by a steep rise around year 2008 which has been followed by a sharp decrease during the "great recession", has posed the question of the linkage between these markets, and the spillovers that may be present.

The aim of this paper is to shed some light on these compelling questions. More precisely, we focus on four research questions. First, are macroeconomic factors relevant in explaining returns of energy and non-energy commodities? Second, is financial speculation significantly related to returns in futures markets? Third, are there significant relationships among returns, either in their mean or variance, across different markets? Finally, is speculation in one market affecting returns in other markets? Or, in other words, are there spillovers across markets in speculation?

Our empirical exercise considers weekly data over the time period 1986:3 to 2010:52. We collect data on returns of four energy commodities (gasoline, heating oil, natural gas and crude oil) and four non-energy commodities (corn, oats, soybeans and wheat). Additionally, we include in our analysis a biofuel, soybean oil, to investigate if the relationship among the latter and energy commodities is stronger than what can be found in the case of food commodities. We consider a generalized autoregressive conditional heteroskedasticity (GARCH) model to estimate commodities' returns: we first discuss an univariate analysis, where returns are explained by macroeconomic variables an a measure of speculation. Then, we present multivariate GARCH models to investigate the presence of spillovers across commodities.

Our results suggest that macroeconomic variables are relevant to explain commodities' returns, more precisely the Standard & Poor's (S&P) 500 index has a positive and significant coefficient, while the multilateral exchange rate has a negative effect, as expected. As concerns the second

research question, we observe that speculation, measured by the Working's T index, does not seem to significantly affect returns. Finally, we observe that the dynamic conditional correlations among commodities are higher in recent years. As speculation is generally poorly significant, we do not detect a relevant impact on own market and other markets' returns. However, we find an interesting result concerning the speculation index in crude oil market: it assumes a positive and significant coefficient on soybean oil returns after 2004, indicating a linkage between energy markets and a biofuel one in recent times.

The remainder of this paper is structured as follows. Section 2 discusses the debate on the impact of speculation in futures markets and the presence of spillovers across commodities. Section 3 presents the data and some descriptive statistics. Section 4 describes the econometric model while Section 5 presents the results. Finally, Section 6 concludes.

2. Literature review

The asset pricing literature provides empirical evidence of the ability of few macroeconomic variables to forecast returns on commodities futures. The first is the return on the 90-day Treasury bill, which represents the short-term discount rate free of a risk premium. The T-bill tends to be lower during economic recessions and higher during periods of growth. Thus, it is expected to be negatively correlated with real economic output growth. A negative relationship between real commodity prices and real interest rates has been confirmed empirically (Frankel 2008a). The second variable is the equity dividend yield: futures commodity prices are expected to reflect the systemic risk embedded within the evolution of stock market conditions (Chevallier 2009). A third variable is the "junk bond premium", which is the premium on long-term corporate bonds rated BAA by Moody's over the AAA rated ones. This difference represents the monetary compensation for risk. Recent works on petroleum futures returns and carbon futures returns (Sadorsky 2002, Chevallier 2009) find however that these macroeconomic risk variables are poorly significant. Finally, exchange rates are thought to be closely related to commodities futures prices, although the direction of the causality among these variables is still debated. Indeed, Chen et al. (2010) show that exchange rates have robust forecasting power over global commodity prices and that commodity prices Granger-cause exchange rates in-sample.

Some commentators (Frankel 2008b, Mitchell 2008, Verleger 2009) suggest that the causes of price increases have to be identified in economic fundamentals as low interest rates in the USA, which forced to look for other investment opportunities. Another factor is the rapid economic growth worldwide, especially in China and India, which has been accompanied by growing demand for

food commodities. Instability among oil producers, especially in the Middle East, and therefore uncertainty in the supply of oil has to be accounted for as well. Finally, misguided ethanol subsidies have increased biofuel production and might have affected prices. Baffes and Haniotis (2010) add to the latter argument claiming that the future path of commodities prices is uncertain due to the strict relationship between energy and non-energy prices. In particular, this relationship has increased considerably in the recent boom, indicating that events and policy changes happening in one market affect other markets. Gilbert (2010) collects data on three food price indexes over the period 1971-2008 and shows that demand-side variables (i.e. GDP growth) and monetary expansion, measured by world real money supply, are the main cause of price increase by means a Granger-causality test. Moreover, he finds that, in the last years, oil prices have had more influence on food ones thus supporting the idea of an increasing link among markets. He claims however that this is the result of common causation rather than of a direct causal link.

More recently, several researchers and analysts suggested that the increasing presence of speculators in commodity future markets could explain the spike in prices in the 2007-2008 period (see, among many, Eckaus 2008, Masters 2008, Soros 2008). Indeed, Medlock III and Jaffe (2009) show that non-commercial agents in 2009 represented about 50% of total open interest in the oil market, compared to about 20% prior to 2002. Moreover, the open interest held by speculators moved from a lagging indicator of price to a leading indicator around January 2006, suggesting a possible cause in oil prices increase. Khan (2009) argues that speculation played a role comparing movements in the price of crude oil and the price of gold, which used to move together until 2000, while they display a gap from 2002 onwards. Robles et al. (2009) find some evidence that speculative activity, measured in turn as scalping, which is the ratio of volume to open interest, or the share of non commercial positions over total positions or the index traders' net position, Granger-causes current commodity prices of wheat, maize, soybeans and rice. Du et al. (2011) show that scalping and speculation affect positively crude oil price volatility. Moreover, after 2006, they find that the oil price shock has triggered price changes in corn and wheat markets, potentially because of an increase in ethanol production.

Other authors instead do not find a statistically significant relationship between commodity prices and index funds, which are held responsible for speculation. Index Investment Data (IID) have been made available by CFTC from December 2007. Using these data Irwin and Sanders (2012) find little evidence that IID positions influence returns or volatility in 19 commodity futures markets. Authors interested in analysing the previous period proxied index funds activity using data on swap dealers. Empirical tests provide no evidence that position changes by any trader group Grangercause price changes in both energy and non-energy commodities futures markets (Brunetti and Büyükşahin 2009, Stoll and Whaley 2010, Büyükşahin and Harris 2011).

Sanders et al. (2010) study agricultural futures markets over the period 1995-2008 and show that the Working (1960)'s T index, traditionally adopted to measure excess speculation (see Section 3 for a formal definition), has remained stable or below historical levels in recent years. However, they suggest that this result might be due to the nature of the index itself: the recent rise in long speculative positions has been paralleled by an increase in short hedging, thus implying an overall decrease in the Working's T index.

Other authors suggest that the crude oil price spike and collapse in 2007-08, while being mainly driven by increasing world demand, can not be explained by macroeconomic factors only and suggest that speculation played a role (Kaufmann and Ulman 2009, Kaufmann 2011). We follow this approach, and in the subsequent econometric analysis we investigate the role of macroeconomic variables *and* speculation on futures' returns.

Another issue we tackle with the present econometric exercise is the relationship among commodities prices and price changes. The literature has largely debated on this.

Granger (1986) affirms that two series of prices can not be cointegrated as, if they were, one could be used to forecast the other, and this would go against the hypothesis of efficient markets. However, Malliaris and Urrutia (1996) test for cointegration between futures prices of six agricultural commodities (corn, wheat, oats, soybeans, soybean meal and soybean oil) over data for the period from January 1981 to October 1991 at daily frequency, finding a strong and statistically significant long-term relationships among all the six commodities, thus rejecting the hypothesis that prices of these agricultural products move independently. The authors suggest that it could be explained by substitutability and complementarity between agricultural commodities, common geographical and climatic factors, global demand shocks and the "excess co-movement hypothesis", first proposed by Pindyck and Rotemberg (1990) (see more *infra*). Also Chaudhuri (2001) finds cointegration between real oil prices and other real commodity prices in the period 1973-1996.

Pindyck and Rotemberg (1990) analyze monthly returns of 7 commodities (wheat, cotton, copper, gold, crude oil, lumber and cocoa) from 1960 to 1985. The commodities are chosen to be not substitutes nor complements, neither co-produced and neither inputs for others' production: they are thus expected to be uncorrelated. However, the authors find that the residuals of a regression of these commodities' prices on macroeconomic variables are highly correlated, meaning that prices move together even after accounting for a set of macroeconomic variables. This "excess co-movement" is possibly explained by the so called "herd" behaviour of financial traders: "…traders

are alternatively bullish or bearish on all commodities for no plausible economic reason" (Pindyck and Rotemberg 1990, 1173).

Subsequently, several papers have challenged the excess co-movement hypothesis. Palaskas and Varangis (1991) show the existence of co-movements but not excess co-movements between nine commodity prices. LeyBourne et al. (1994) find that only 4 out of 15 commodity prices pairs exhibit excess co-movement and that only 2 of 10 commodity prices exhibit co-movement, confirming a weak evidence of this phenomenon. Deb et al. (1996) find weak evidence of excess co-movement, Cashin et al. (1999), using a measure of concordance,¹ find no evidence of co-movement in the prices of unrelated commodities, but find strong evidence of co-movements in groups of related ones. Ai et al. (2006) show that, after considering commodity-specific demand and supply factors, there does not seem to be any "excess" co-movement. Finally, Vansteenkiste (2009) estimates a dynamic factor model using Kalman Filtering techniques on 32 non-fuel commodity prices from 1957 to 2008, separating between common and idiosyncratic (i.e. specific for a group of commodities) shocks in affecting prices. The main finding is that a common factor does exist and it is linked to macroeconomic fundamentals, rather then speculation in futures markets. However, from 2000 onwards, idiosyncratic effects became more relevant.

More recently the literature has concentrated on possible linkages between energy and non-energy commodities. Indeed, crude oil is an important input in agricultural production, either in the form of diesel, fertilizers or pesticides. Baffes (2007) measures the effect of crude oil prices on the prices of 35 internationally traded primary commodities for the 1960–2005 period, finding that the pass-through of crude oil price changes to the overall non-energy commodity index is 0.16, suggesting that a 10% increase in the price of crude oil brings a 1.6% increase in the non-energy commodity prices. Baffes (2009) expands his analysis considering an index which includes also natural gas and coal and extending the sample up to 2008. This analysis finds that a 10% increase in energy prices brings a 2.8% increase in non-energy prices, suggesting that the 2008 financial crisis has strengthened the relationship between energy and non-energy prices.

The research has focussed recently also on a specific class of commodities, biofules, and on the possible linkages between biofuels and other food commodities. The corn designed to ethanol production in the U.S. was 10% of total crop in 2002/03 and ran up to 24% in 2007/08 (Trostle 2008). Actually, Natanelov et al. (2011) show a lack of cointegration between corn and crude oil price between mid 2004 and July 2006, which is due to policy interventions on biofules. However, after surpassing a certain threshold in crude oil price the two series are cointegrated. Ciaian and Kanks (2011) show that the interdependencies among crude oil and agricultural commodities

¹ Concordance measures the extent to which the cycles of two series are synchronized. It is a useful concept of comovement because it represents a way to summarize information on the economic phases of commodity prices.

(included corn and soybean) are increasing over time: significant cointegrating relationships are detected only after 1994. FAO (2009) as well suggests that the main drivers of the agricultural prices boom are demand factors (mainly biofuel demand) and high oil prices, which have a direct impact on the costs of agricultural production.

3. Data description

We collect data on futures prices for four energy commodities (light sweet crude oil, heating oil, gasoline and natural gas) and five agricultural commodities (corn, oats, soybean oil, soybeans and wheat). All the energy commodities are traded on the New York Mercantile Exchange (NYMEX), while the agricultural ones are traded on Chicago Board of Trade (corn, oats, soybean oil and soybeans) and Kansas City Board of Trade (wheat). Daily data are retrieved from Datastream and then turned into weekly averages of futures prices² for each commodity. Indeed, data necessary to build the speculation index are provided by the Commitments of Traders (COT) reports of U.S. Commodity Futures Trading Commission (CFTC) on a weekly basis, thus we have to adopt this data frequency. CFTC collects every week the open interest for specific categories of traders: commercial (hedgers)³ and non-commercial (speculators and arbitrageurs),⁴ distinguishing between short and long positions. The period considered spans from 1986:3 to 2010:52.⁵ Table 1 provides some reference on the series employed in the analysis.

The data collected allow to calculate the Working's T (1960) index, which is a measure of speculative activity that proxies the excess of speculation relative to hedging activity. This index is calculated as the ratio of non-commercial positions to total commercial positions:

$$\begin{cases} 1 + \frac{SS}{HS + HL} & if \quad HS \ge HL \\ 1 + \frac{SL}{HS + HL} & if \quad HS < HL \end{cases}$$

 $^{^{2}}$ We use the continuous futures price series, calculated by Thomson Financial. They start at the nearest contract month which forms the first values for the continuous series and switch over on 1^{st} day of new trading month.

³ Commercial agents are also active in the spot market. In this category CFTC includes producers, merchants, processors and users, i.e. who use futures markets to manage or hedge risks associated with the physical activity of commodities, and swap dealers, i.e. all the agents who use these markets to manage or hedge the risk associated with swap transactions.

⁴ Non-commercial agents are in futures markets to make profits from selling and buying futures contracts. In this category CFTC includes money managers, i.e. a category which includes a registered commodity trading advisor (CTA), a registered commodity pool operator (CPO) or an unregistered fund identified by CFTC, and other reportables, i.e. any trader that is not identified in the previous categories.

⁵ From January 1986 to September 1992 CFTC reports data with bi-monthly frequency. Missing data are replaced by the average between the previous and the following observation.

where *SS* is speculation short (open interest held by speculators who sell futures contracts), *SL* is speculation long (open interest held by speculators who have long positions), *HS* is hedging short and *HL* is hedging long.

It should be noted that the calculation of the Working's T index crucially depends on the classification of the market operators between hedgers and speculators. CFTC also provides data for "Non Reportable" operators,⁶ which are not classified into any of the two categories. However, open interest held by these subjects should be included in the computation of the index. Several rules to treat them are at hand. One could consider them as being all hedgers or, more likely, all speculators. Indeed, hedgers are generally known by CFTC and are less likely to be unknown. We follow an intermediate approach, assuming that 70% of them are speculators and 30% are hedgers.⁷ However, we calculate the speculation index also in the two "extreme" hypotheses and perform the econometric exercise with these variables.⁸

To control for macroeconomic factors we collect daily (5 days) data, which we turn into weekly averages, on Moody's AAA and BAA corporate bond yield, 3-month Treasury bill, S&P 500 index and a weighted exchange rate index of the U.S. dollar against a subset of broad index currencies outside U.S. for the period 01/02/1986 - 12/31/2010 from the Federal Reserve Economic Data (FRED) provided by the Federal Reserve of St. Louis.⁹

Descriptive statistics of the variables are reported in Table 2. The table is divided in four panels, one for each set of variables. Futures prices and macroeconomic variables contain a unit root, as the Augmented Dickey-Fuller (ADF) test statistics does not reject the null hypothesis for almost all series in the dataset. Therefore, for each commodity we consider the return r_{it} , which is defined as $log(P_{it} / P_{it-1})$, where P_{it} and P_{it-1} are the prices of commodity *i* at weeks *t* and *t-1*, respectively. This transformation allows to obtain stationarity, as shown in the second panel of Table 2.

⁶ CFTC defines this category as follows: "The long and short open interest shown as "Non Reportable Positions" is derived by subtracting total long and short "Reportable Positions" from the total open interest. Accordingly, for "Non Reportable Positions," the number of traders involved and the commercial/non-commercial classification of each trader are unknown." (see http://www.cftc.gov/MarketReports/CommitmentsofTraders/ExplanatoryNotes/index.htm)

⁷ So, in (1), SS comprises "Money Manager" short, "Other Reportables" short and 70% of "Non Reportable" short; SL comprises "Money Manager" long, "Other Reportables" long and 70% of "Non Reportables" long; HS comprises "Producer/Merchant/Processor/User" short, "Swap Dealer" short, "Swap Dealer Spread" (in the "Spread" category are included traders that go both long and short on futures markets) and 30% of "Non Reportable" short; HL comprises "Producer/Merchant/Processor/User" long, "Swap Dealer" long, "Swap Dealer Spread" and 30% of "Non Reportable" long.

⁸ Results are similar using alternative definitions of the Working's T index. They can be found in the technical appendix available from the authors upon request.

⁹ The trade weighted exchange index is defined as a weighted average of the foreign exchange value of the U.S. dollar against a subset of the broad index currencies that circulate widely outside the country of issue. Major currency index includes the Euro Area, Canada, Japan, United Kingdom, Switzerland, Australia, and Sweden. According to this definition, a decrease of the index corresponds to a depreciation of the U.S. dollar.

Figure 1 reports the behaviour of futures prices over the time period considered. The plots confirm that futures prices are not stationary. Moreover, we observe that both energy and agriculture commodities display a spike in prices in 2008.¹⁰

As said before, Working's T index measures the excess of speculation relative to hedging activity: if it is equal, for example, to 1.2, it indicates 20% of speculation in excess of what is necessary to meet hedging needs. By construction, the minimum value is 1, when there is not any excess speculation in the market. The third panel of Table 2 shows that Working's T index ranges from mean values of 10.5% (in gasoline) to 26.8% (in soybeans) and, in the entire sample, it reaches maximum values of around more than 50% (in natural gas and oats). The index is stationary in levels and therefore it is not transformed.

However, the long time span considered in our sample may, on average, conceal the role of speculation in recent times. We then report summary statistics for two different periods: 1986-2003 and 2004-2010 to inspect if any change of this index occurred across different commodities over time. We choose 2004 as in this year the oil demand exceptionally reaches a record level of almost 3 millions barrels a day¹¹ and the S&P GSCI (Goldman Sachs Commodity Index) sharply accelerates. Results are reported in Table 3. First, we observe that in the 1986-2003 period energy commodities display lower mean values than non-energy ones. Second, mean values are generally lower in the 2004-2010, with the notable exception of natural gas, crude oil and wheat: as these commodities show higher values in the second period, this suggests that speculation has increased in recent times.

The contemporaneous rise in agricultural and energy prices, reported in Figure 1, poses the question of the linkages between these markets and the spillovers that may take place: preliminary evidence is provided by the correlation matrix between the variables employed in the estimation, presented in Table 4. The highest correlations are those between returns of energy commodities (generally higher that 0.7), while soybean oil, notwithstanding its widespread use as fuel, is poorly correlated with them. Correlations between returns and Working's T indexes are in almost all cases not significant, suggesting that the relationship linking these variables is weak and anticipating the result found in the econometric analysis that speculation is not relevant in explaining futures returns. Correlations between speculation indexes are generally not large and mixed in sign but always significant.

¹⁰ For gasoline, heating oil, crude oil, soybean oil, corn, oats and soybeans the spike corresponds to the 27^{th} week (July) of 2008; for wheat it is the 11^{th} week (March) of 2008; for natural gas we find two peaks: in the 50^{th} week (December) of 2005 and in the 27^{th} week (July) of 2008.

¹¹ See U.S. Energy Information Administration (2008).

4. The econometric specification

We aim at modelling the returns of commodities' futures prices. As a preliminary step, we test for stationarity of all the series, and take the difference in logs if necessary (see Table 2). Then, we estimate the following equation:

$$r_{it} = \alpha_0 + \alpha_1 int _ rate_t + \alpha_2 junk _ bond _ yield_t + \alpha_3 S \& P_t + \alpha_4 exc _ rate_t + \alpha_5 WT_{it} + \varepsilon_{it}$$
(1)

where the dependent variable is the return in commodity market *i* at time *t*. The macroeconomic context is summarized by the returns of 3-month treasury bills (int_rate_i) , the junk bond yield, which is defined as the difference between BAA and AAA corporate bond yield, the returns of the S&P 500 index (*S*&*P*_{*t*}) and the exchange rate between U.S. dollar and other currencies, and the speculation present in markets, represented by the Working's T (*WT*_{*it*}) for the market *i* at time *t*. We consider nine markets and the time period spans from 1986:3 to 2010:52.¹²

We first estimate the model with ordinary least squares (OLS) and test for autoregressive conditional heteroskedasticity (ARCH) effects in the residuals. If such effects are present, we revert to a generalized conditional heteroskedasticity (GARCH) model. If the GARCH term is statistically significant, we opt for a GARCH(1,1) model, controlling that the second moment and log moment conditions are respected. We also test for autocorrelation in the residuals and include an auto regressive term if necessary.

As will be discussed in the next section, the GARCH (1,1) model with an AR(1) term is the preferred specification to model the returns. Therefore, we end up estimating a model where the conditional mean equation is:

$$r_{it} = \gamma_0 + \gamma_1 int _ rate_t + \gamma_2 junk _ bond _ yield_t + \gamma_3 S \& P_t + \gamma_4 exc _ rate_t + \gamma_5 WT_{it} + \gamma_6 r_{it-1} + \varepsilon_{it}$$
(2.a)

and the conditional variance is defined as:

$$\sigma_{it}^{2} = s_{i} + \sum_{j=1}^{p_{i}} \alpha_{j} \varepsilon_{it-j}^{2} + \sum_{j=1}^{q_{i}} \beta_{j} \sigma_{it-j}^{2}$$
(2.b)

¹² For natural gas data are available from 1990:14.

where the variance σ_{it}^2 of the regression model's disturbances is a linear function of lagged values of the squared regression disturbances and of its past value: *p* defines the order of the ARCH term, and *q* of the GARCH term. In the econometric exercise, we estimate a model where *p*=*q*=1. The univariate analysis is however limited in its scope: the common trend in futures prices, shown in Figure 1, suggests that a multivariate approach should be implemented to investigate the presence of spillovers, both in the mean and in the variance equation. Indeed, a multivariate-GARCH model captures the effects on current volatility of own innovation and lagged volatility shock originated in a given market, as well as cross innovation and volatility spillovers from other futures markets. This allows to better understand volatility, as well as volatility persistence, in interconnected markets. A general multivariate GARCH model is defined as:

$$r_t = Cx_t + \mathcal{E}_t \tag{3.a}$$

$$\varepsilon_t = H_t^{1/2} \upsilon_t \tag{3.b}$$

where r_t is an $m \times 1$ vector of dependent variables, C is an $m \times k$ matrix of parameters, x_t is a $k \times 1$ vector of independent variables, which contains, following the results obtained in the univariate analysis, first lags of the returns r_{t-1} , $H_t^{1/2}$ is the Cholesky factor of the time varying conditional covariance matrix of the disturbances H_t and v_t is a $m \times 1$ vector of i.i.d. innovations with zero mean and unit variance. As i = 1, ..., 9 we would ideally consider a multivariate GARCH model where m = 9.

In the conditional correlation family of multivariate GARCH models, the diagonal elements of H_i are modelled as univariate GARCH models, whereas the off-diagonal elements are modelled as nonlinear functions of the diagonal terms:

$$h_{ijt} = \rho_{ij} \sqrt{h_{iit} h_{jjt}} \tag{4}$$

The constant conditional correlation (CCC) model assumes that the diagonal elements h_{iit} and h_{jjt} follow a univariate GARCH processes and ρ_{ij} is a time-invariant weight interpreted as a conditional correlation. In other words, conditional correlations among returns are constant over time.

Formally, this implies that matrix H_t is modelled as:

$$H_t = D_t^{1/2} R D_t^{1/2}$$

where D_t is a diagonal matrix of conditional variances in which each σ_{it}^2 evolves according to a univariate GARCH process defined as in the univariate analysis as $\sigma_{it}^2 = s_i + \sum_{j=1}^{p_i} \alpha_j \varepsilon_{it-j}^2 + \sum_{j=1}^{q_i} \beta_j \sigma_{it-j}^2$ (again we will present the results specifying p=q=1) and R is a matrix of time-invariant unconditional correlations of the standardized residuals $D_t^{-1/2} \varepsilon_t$.

While the constant conditional correlation assumption allows to estimate large systems as it reduces the number of parameters to be estimated, several studies on crude oil returns have shown that this hypothesis is unrealistic as conditional correlations are generally found to be time varying (Lanza et al. 2006, Manera et al. 2006, Chang et al. 2009, 2010). Indeed, as will be shown in the next section, this hypothesis does not fit our data, both in energy and agricultural markets.

Therefore, we present the results obtained with the dynamic conditional correlation (DCC) model, which drops the latter assumption. More precisely, the diagonal elements h_{iit} and h_{jjt} in (4) still follow a univariate GARCH processes while ρ_{ij} now follows a dynamic process (Engle 2002).

Formally, the D_t matrix in (3.c) is defined as before, while the R_t matrix is now defined as:

$$R_{t} = diag(Q_{t})^{-1/2}Q_{t}diag(Q_{t})^{-1/2}$$

$$Q_{t} = (1 - \lambda_{1} - \lambda_{2})R + \lambda_{1}\widetilde{\varepsilon}_{t-1}\widetilde{\varepsilon}_{t-1}^{'} + \lambda_{2}Q_{t-1}$$
(5)

where R_t is a matrix of time-varying conditional quasicorrelations, $\tilde{\varepsilon}_t$ is an m ×1 vector of standardized residuals $(D_t^{-1/2}\varepsilon_t)$ and λ_1 and λ_2 are the two parameters that determine the dynamics of conditional quasicorrelations. They are both non-negative, and they must satisfy the condition $0 \le \lambda_1 + \lambda_2 < 1$. When Q_t is stationary, the *R* matrix is a weighted average of the unconditional covariance matrix of the standardized residuals $\tilde{\varepsilon}_t$ and the unconditional mean of Q_t . As the two matrices are different, the *R* matrix is neither the unconditional correlation matrix, nor the unconditional mean of Q_t . As a consequence, the parameters in *R* are known as quasicorrelations (Engle 2009).

A minor shortcoming of this model is that the complexity involved, in terms of number of coefficients to be estimated, might imply some problems in the maximization of the likelihood function.

(3.c)

As a consequence, we present our results dividing the commodities into two subgroups. In the first one, which we label "fuels", we include the four energy commodities and the soybean oil: in this way, we are able to investigate possible spillovers between energy markets and a biofuel.

The second one includes the five agricultural commodities: this allows to test the presence of spillovers between food commodities and a biofuel, which has been proposed in the literature (Mitchell 2008, FAO 2009).

Indeed, several authors suggests that spillovers might be present between energy and agricultural markets as well (Mitchell 2008, Baffes 2007, 2009, Du et al. 2011, Baffes and Haniotis 2010). To test this hypothesis, we extend the second system of equations (i.e. "agricultural" commodities) by including a sixth endogenous variable. We could include returns in crude oil market to investigate if and how energy markets influence agricultural commodities. It has been highlighted however that other energy commodities are relevant in the formation of agricultural prices. For example, natural gas is the basis for nitrogen fertilizer production. As a consequence, we prefer to summarize dynamics in energy futures markets by means of a principal factor analysis. Notice that the factor is constructed using information contained in the four purely "energy" commodities, i.e. not including soybean oil. As a consequence, the latter system allows to separately consider the spillover between energy markets, a biofuel and food commodities.

5. Results

Estimation results for the univariate specification are shown in Table 5. For all the commodities, the Lagrange multiplier test for ARCH effects indicates the presence of ARCH effects in the residuals of the OLS estimate of the model. Thus, we move to a GARCH(1,1) specification. Additionally, the Ljung-Box test (not reported) on the GARCH(1,1) model shows that the residuals contain autocorrelation up to order 1. However, introducing an AR(1) term in the models eliminates autocorrelation of the residuals, as shown by the Ljung-Box test reported.

The speculation index is negative or not significant. This result contrasts with claims that speculation has affected returns in a positive way. A negative sign implies that an increase in excess speculations corresponds to a decrease in returns.

As for the macroeconomic controls in the models, we observe that the S&P 500 index is positive and generally significant, and that the exchange rate is negative and generally significant, suggesting that a depreciation of U.S. dollar compared to other currencies increases futures prices and is thus correlated with positive returns.¹³ As expected, the ARCH (α) and GARCH (β) terms are always statistically significant: the ARCH estimates are generally small (between 0.072 for soybean oil and 0.173 for soybeans) and the GARCH estimates are generally high and close to one (between 0.741 for heating oil and 0.892 for wheat). This indicates a near long memory process: a shock in the volatility series impacts on futures volatility over a long horizon. Notice however that as $\alpha + \beta < 1$ for all commodities, the second moment and log-moment conditions are satisfied in all markets, and this is a sufficient condition for consistency and asymptotic normality of the QMLE estimator (McAleer at al. 2007).

To analyze the spillovers between different commodities and the linkages between different futures markets we move to a system where the returns are jointly estimated, allowing for conditional variances. In this way it is possible to investigate, for example, if gasoline or natural gas returns are affected or affect oil returns, or if returns of agricultural commodities are affected by energy returns. Additionally, we may check if the speculation index of one commodity influences returns of other ones.

Starting from a GARCH(1,1)-AR(1) specification that is supported for all commodities in the univariate case, we consider a CCC multivariate GARCH and we compare it with a DCC model. The latter model is the preferred specification, as the conditional correlations obtained are clearly not constant over time (more *infra*). In each equation the returns of each commodity are regressed on the macroeconomics controls, on the lagged dependent variable¹⁴ and on the lagged returns of the other commodities. Finally, we include among the regressors the own speculative index as well as the Working's T of all the other commodities, to investigate if speculation in one market is significant in other markets.

The results for the group of "fuels" commodities are presented in Tables from 6.a to 7.b. Table 6.a reports the results for the CCC model. Among macroeconomic variables, the S&P index is always positive and significant and the exchange rate is generally negative and significant. We mainly observe, with the exception of heating oil, that lagged values of the dependent variable are positive and significant, suggesting persistence in returns. Moreover, lagged returns in crude oil and natural gas positively affect returns of the other commodities. The estimates suggest that speculation is widely not significant: the Working's T index in own markets is generally negative, confirming the results obtained in the univariate analysis. The ARCH (α) and GARCH (β) terms are always positive and statistically significant and their sum is smaller than one. Again, the ARCH estimates

¹³ As noted before some authors suggest that causality between exchange rate and returns could run in both directions. We replicate the whole set of results omitting exchange rate among the regressors. The results concerning the other regressors are unaffected.

¹⁴ We include only one lag as the univariate case supports an AR(1) model.

are typically small and the GARCH estimates are generally high, confirming the presence of a near long memory process. We estimate the models assuming a multivariate Student's T distribution for the error terms. The degrees of freedom of the distribution are estimated and reported at the bottom of Table 6.a.

Table 6.b presents the constant conditional correlations among commodities: they are all positive and statistically significant at 1% level. The highest is the one between crude oil and heating oil (0.815). Notice however that, albeit smaller in size, positive and statistically significant at 1% correlations exist between soybean oil and the other energy commodities.

Table 7.a reports the results obtained with the DCC specification. Notice that the DCC model reduces to the CCC if the λ parameters are both equal to zero. We test the null hypothesis that $\lambda_1 = \lambda_2 = 0$: the test strongly rejects the null, thus supporting the dynamic specification. Results of DCC model confirm those of CCC. Among macroeconomic factors, S&P and exchange rate are significant. Own lagged returns are generally significant and the same holds for lagged returns of crude oil and natural gas. Again speculation is poorly significant.

Moreover, the DCC model allows to retrieve the time-varying conditional correlations, which are plotted in Figure 2.a: the graphs clearly show that the correlations are time-varying. Interestingly, the correlations between soybean oil and the other energy commodities present high values around the year 2008, i.e. in the peak period of prices (see Figure 1). Descriptive statistics on the conditional correlations are reported in Table 7.b. Albeit on average slightly smaller than the correlations obtained in the CCC model, the dynamic conditional correlations confirm the results reported in Table 6.b: the highest mean values observed is between heating oil and crude oil (0.773) followed by the one between gasoline and crude oil (0.723) and between gasoline and heating oil (0.706). The lowest mean values are those related to soybean oil. Besides, all the correlations vary dramatically displaying also negative values and having a large range of variation. For example, if we consider the correlation between heating oil and crude oil, a maximum value of 0.875 means that, on the corresponding week (13th week of 1998), heating oil and crude oil returns would have brought almost the same risk, so that investing in the futures market and choosing between one of them, brings the same risk. On the contrary, a minimum value of -0.206 (50th week of 2000) between natural gas and crude oil means that shocks to these two commodities are not perfect substitutes in terms of risk. Finally, skewness and kurtosis values indicate negatively skewed distributions in the majority of correlations.

Results for the "agriculture" group of commodities are reported in Tables 8.a-9.b. Again, the CCC and DCC provide similar results. Among macroeconomic controls, only the S&P return and the exchange rate display significant coefficients, with the expected signs. We do not observe spillovers

in the mean equation: only the own lagged return shows positive and significant coefficients. Measures of speculation are poorly significant: the Working's T index of corn and soybean oil are generally negative and significant.

The conditional correlations implied by the CCC model reported in Table 8.b are generally high and statistically significant. Similar results are found in the dynamic conditional correlations, plotted in Figure 2.b. Notice that, contrary to the "fuels" DCC, we do not observe marked peaks in recent times. The minimum values of the correlations reported in Table 9.b are, within this group, always positive, meaning that the substitution effect in risk is absent in these futures markets.

Finally, we discuss the results for the extended group, which includes agricultural commodities and a factor summarizing the four energy variables, which has been obtained using the principal factor method to analyze the correlation matrix among the returns of the four energy commodities. Results reported in Tables 10.a-11.b confirm previous evidence concerning the five agricultural commodities. However, we observe no evident spillover in the mean equation among food commodities, a biofuel and the energy factor.

The constant conditional correlations, reported in Table 10.b, are generally positive and significant. Interestingly, the correlations between the energy factor and the other commodities are generally low, with the highest value being the correlation with soybean oil (0.134). Figure 2.c reports the dynamic conditional correlations, and shows that, while being on average small, the conditional correlations with the energy factor display a peak around year 2008. The descriptive statistics reported in Table 11.b for the DCC show that negative and significant values exist, only when considering correlations with the energy factor. This last result confirms that spillovers between energy and agriculture commodities exist: negative correlations indicate that high volatility values in the energy markets correspond to low volatility levels in the markets for agricultural commodities.

5.1 Sensitivity over time

Our sample has a long time span, so it is interesting to see if spillover effects in the volatility of commodity returns become more marked in recent years. This is shown in Table 12.a, where are reported mean tests on dynamic conditional correlations of "fuels" group. All the t-statistics are significant at 1% level, meaning that mean values are statistically different in the two samples. In particular, values after 2004 are higher than those in the 1990-2003 period and mean values between energy commodities and soybean oil are almost doubled in the second period. This result confirms the increasing interaction between markets, especially when biofuels are considered. Table 12.b shows that, also for the "agriculture" group, mean values are increased after 2004, but, this

time, the increase is less evident and the relationship with biofuels is less marked. Finally, Table 12.c confirms that, also in this last group, mean values of dynamic conditional correlations between agricultural commodities and the energy factor are doubled or more than doubled after 2004.

It is also interesting to see if there are changes in mean equations before and after 2004 and, in general, in the results of CCC and DCC estimations.¹⁵ As regards the "fuels" group it is relevant to notice that the influence of crude oil (with reference to its past returns and its Working's T index) on other commodities and, in particular, on soybean oil, appears to be significant only after 2004, suggesting that spillovers in the mean equation happen mostly in the last period. Interestingly, we find that the conditional correlations increase in size after 2004 and that the correlations between fuels and soybean oil become significant and positive, confirming again spillover effects in recent times. Results for the "agriculture" group, both in CCC and DCC models, do not show marked differences before and after 2004. Finally, looking at the "agriculture" system enriched with the energy factor, we observe that the correlations between the energy factor and the agricultural commodities and biofuel become significant only after 2004. These last results support once again the increasing interaction between different markets and are in line with similar results obtained adopting alternative econometric approaches (Natanelov et al. 2011, Ciaian and Kancs 2011).

6. Conclusions

The recent spike in commodities prices in 2008 has lead to claims that prices are driven by speculators. Moreover, as the rise has affected both energy and food commodities a generalized financialization of commodities futures markets has been held responsible. Another channel for the transmission of price shocks has been alleged to be the increasing relevance of biofules, which interconnect energy and food markets. However, most of the evidence in support of these hypotheses is based on descriptive statistics.

We collect data on futures prices for four energy commodities (light sweet crude oil, heating oil, gasoline and natural gas) and five agricultural commodities (corn, oats, soybean oil, soybeans and wheat) over the period 1986-2010 at weekly frequency and measure financial speculation by means of the Working's T (1960) index. With this sample we aim at answering to four research questions. First, we look at the role of macroeconomic factors as possible drivers of returns of energy and non-energy commodities. Secondly, we consider whether financial speculation is significantly related to returns in futures markets. Finally, we focus on the relationship among returns across different

¹⁵ These results are reported in the Statistical Appendix, which is available from the authors upon request.

markets both with respect to the mean and the variance. Moreover, we investigate if and how speculation in one market affects returns in other markets.

Descriptive evidence shows that the Working's T index has significantly increased after 2004 only in crude oil, natural gas and wheat futures markets. Additionally, if we look at the correlations with commodities returns, Working's T indexes are in almost all cases not significant, suggesting a weak relationship between speculation in different markets.

The econometric exercise presents an univariate analysis where commodity returns are modelled according to a GARCH(1,1) with an AR(1) term. Working's T index is always negative or not significant: a negative sign implies that an increase in excess speculation corresponds to a decrease in returns. This result contrasts with the claims in the literature that speculation has affected returns in a positive way (Eckaus 2008, Masters 2008, Soros 2008). Among macroeconomic factors, S&P500 index is positive and significant and the exchange rate is negative and generally significant, suggesting that a depreciation of U.S. dollar increases futures prices.

To analyze spillovers between commodities and different futures markets we present results from multivariate GARCH models. We group the commodities into two subgroups, "fuels" (gasoline, heating oil, natural gas, crude oil and soybean oil) and "agriculture" (corn, oats, soybeans, wheat and soybean oil) and we estimate a system where returns are jointly estimated, allowing for conditional correlations. The multivariate-GARCH DCC model is always preferred to the CCC, as the conditional correlations obtained are not constant over time. As in the univariate case, S&P500 index is always positive and significant and the exchange rate is generally negative and significant. Thus, as concerns our first research question, few macroeconomic variables seems to significantly affect the returns in commodities futures: the S&P index and the multilateral exchange rate. As regard our second research question, estimates suggest that speculation is generally not relevant. However, when including an energy factor in the "agriculture" group, we find an interesting result: Working's T index in crude oil market assumes a positive and significant effect on soybean oil returns after 2004, indicating a linkage between energy markets and a biofuel one in recent times.

As for the third issue, i.e. possible spillovers across commodities, both in the mean and variance equation, we observe that lagged returns of crude oil and natural gas positively affect returns of the other energy commodities. Looking at volatilities, it is interesting to note that correlations between soybean oil and the other energy commodities and those between agricultural and energy factor present high values around 2008, i.e. in the peak period of prices. Moreover, when we distinguish between time periods, we notice that: (i) mean values of dynamic conditional correlations always increase after 2004 and, in fuels markets, they even double; (ii) conditional correlations and quasicorrelations between commodities in these two groups become significant and positive only in

the second period. Spillover effects are also detected in the correlations between agriculture and energy factor: negative correlations suggest that high volatility in one market corresponds to low volatility in the other.

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Tables and Figures

	Commodity	Start Date	End Date	Mnemonic Datastream	Commodity Code CFTC
	Gasoline	01/15/1986	12/31/2010	NHUCS00 and NRBCS00	111
ENERGY	Heating Oil	06/13/1986	12/31/2010	NHOCS00	022
	Natural Gas	04/12/1990	12/31/2010	NNGCS00	023
	Crude Oil	01/15/1986	12/31/2010	NCLCS00	067
	Soybean oil	01/15/1986	12/31/2010	CBOCS00	007
	Corn	01/15/1986	12/31/2010	CC.CS00	002
AGRICULTURE	Oats	01/15/1986	12/31/2010	CO.CS00	004
	Soybeans	01/15/1986	12/31/2010	CS.CS00	005
	Wheat	01/15/1986	12/31/2010	KKWCS00	001

Table 1: Variables description (weekly observations)

Notes: For each commodity we retrieved settlement price (U\$) from Datastream and open interest (no. contracts) from CFTC. For gasoline we have employed unleaded gasoline from January 1986 to December 2006 and Reformulated Blendstock for Oxygenate Blending (RBOB) gasoline from February 2006 to December 2010. For the period February–December 2006, when both types are available, prices are given by the sample average of the two price series, while we sum open interest series.

	Obs	Mean	Std. Dev.	Min	Max	Unit Root Test
		FUT	FURES PRICES	5		
Gasoline	1299	0.970	0.640	0.318	3.538	-0.737
Heating Oil	1279	0.960	0.689	0.302	4.039	-0.403
Natural Gas	1079	4.056	2.563	1.100	14.462	-2.098
Crude Oil	1298	34.292	24.520	11.048	142.800	-0.294
Soybean Oil	1299	0.249	0.090	0.134	0.670	0.192
Corn	1299	2.721	0.899	1.439	7.473	-0.386
Oats	1299	1.734	0.630	0.957	4.591	-1.121
Soybeans	1299	6.759	2.057	4.211	16.279	-0.647
Wheat	1299	4.033	1.494	2.376	12.682	-0.860
			RETURNS			
Gasoline	1298	0.001	0.046	-0.183	0.253	-30.778***
Heating Oil	1278	0.001	0.041	-0.181	0.199	-30.293***
Natural Gas	1078	0.001	0.061	-0.215	0.255	-27.278***
Crude Oil	1297	0.001	0.043	-0.213	0.199	-31.352***
Soybean Oil	1298	0.001	0.028	-0.154	0.138	-28.171***
Corn	1298	0.001	0.031	-0.178	0.199	-29.192***
Oats	1298	0.001	0.040	-0.146	0.243	-29.659***
Soybeans	1298	0.001	0.028	-0.156	0.124	-29.086***
Wheat	1298	0.001	0.029	-0.148	0.142	-29.488***
		W	ORKING'S T			
Gasoline	1299	1.105	0.046	1.036	1.386	-5.667***
Heating Oil	1279	1.154	0.051	1.050	1.340	-5.550***
Natural Gas	1079	1.128	0.083	1.021	1.517	-4.304***
Crude Oil	1298	1.140	0.039	1.051	1.278	-5.097***
Soybean Oil	1299	1.183	0.065	1.051	1.364	-6.806***
Corn	1299	1.250	0.047	1.146	1.401	-5.366***
Oats	1299	1.180	0.091	1.040	1.592	-5.608***
Soybeans	1299	1.268	0.068	1.113	1.492	-5.063***
Wheat	1299	1.194	0.053	1.028	1.404	-6.714***
		MACROEC	ONOMIC VAR	IABLES		
T-bill	1300	4.087	2.198	0.020	9.033	-0.448
Dlog(T-bill)	1299	-0.003	0.083	-0.787	0.799	-26.943***
S&P 500	1300	826.488	416.504	206.274	1559.282	-1.131
Dlog(S&P 500)	1299	0.001	0.020	-0.178	0.096	-30.260***
Junk Bond Yield	1300	0.984	0.412	0.520	3.456	-2.042
Dlog(Junk Bond Yield)	1299	-0.001	0.036	-0.170	0.381	-26.701***
Exchange Rate	1300	90.490	9.943	69.590	120.960	-2.556
Dlog(Exchange Rate)	1299	-0.001	0.008	-0.041	0.034	-27.801***

Table 2: Summary statistics on weekly observations

Notes: "Unit Root Test" reports the Augmented Dickey-Fuller statistics for the null hypothesis that there is a unit root in the variable. ***, ** and * denote significance at 1%, 5% and 10% levels, respectively.

Commo	dity	0	bs	Me	ean	Std.	Dev.	М	lin	М	ax
Commo	uity	1986-2003	2004-2010	1986-2003	2004-2010	1986-2003	2004-2010	1986-2003	2004-2010	1986-2003	2004-2010
	Gasoline	935	364	1.116	1.076	0.049	0.020	1.036	1.042	1.386	1.155
ENERCY	Heating Oil	915	364	1.161	1.136	0.053	0.039	1.050	1.072	1.340	1.259
ENERGY	Natural Gas	715	364	1.084	1.213	0.044	0.075	1.021	1.097	1.517	1.478
	Crude Oil	935	363	1.135	1.150	0.043	0.027	1.051	1.090	1.278	1.232
	Soybean Oil	935	364	1.203	1.133	0.058	0.053	1.051	1.054	1.364	1.267
	Corn	935	364	1.262	1.219	0.043	0.043	1.172	1.146	1.401	1.319
AGRICULTURE	Oats	935	364	1.193	1.146	0.093	0.076	1.053	1.040	1.592	1.435
	Soybeans	935	364	1.288	1.217	0.065	0.047	1.113	1.113	1.492	1.327
	Wheat	935	364	1.181	1.225	0.044	0.061	1.028	1.102	1.404	1.382

Table 3: Summary statistics on Working's T index

						RETURNS				
		Gasoline	Heating Oil	Natural Gas	Crude Oil	Soybean Oil	Corn	Oats	Soybeans	Wheat
	Gasoline	1								
	Heating Oil	0.717***	1							
	Natural Gas	0.229***	0.359***	1						
NS	Crude Oil	0.735***	0.781***	0.242***	1					
RETURNS	Soybean Oil	0.157***	0.177***	0.126***	0.146***	1				
RE	Corn	0.089***	0.068**	0.089***	0.090***	0.493***	1			
	Oats	0.065**	0.091***	0.068**	0.082***	0.331***	0.499***	1		
	Soybeans	0.139***	0.142***	0.131***	0.128***	0.723***	0.614***	0.350***	1	
	Wheat	0.103***	0.120***	0.075**	0.120***	0.315***	0.540***	0.379***	0.357***	1
	Gasoline	-0.084***	-0.023	0.031	-0.058*	-0.052*	-0.006	0.006	-0.021	0.014
	Heating Oil	-0.033	-0.068**	-0.044	-0.054*	-0.001	0.048	0.013	0.025	-0.004
	Natural Gas	-0.021	-0.032	-0.068**	-0.038	-0.038	-0.004	-0.001	-0.033	-0.020
T S T	Crude Oil	-0.001	0.016	-0.017	0.012	-0.009	0.010	-0.003	-0.015	-0.019
WORKING'S T	Soybean Oil	-0.022	0.001	0.002	0.002	-0.108***	-0.065**	-0.004	-0.128***	-0.016
VORI	Corn	-0.047	-0.073**	-0.072**	-0.041	-0.025	-0.067**	-0.072**	-0.056*	-0.076**
2	Oats	0.032	0.039	0.035	0.038	-0.006	-0.004	0.015	-0.037	-0.030
	Soybeans	-0.035	-0.029	-0.044	-0.030	-0.080***	-0.033	-0.022	-0.080***	-0.015
	Wheat	-0.018	-0.035	-0.020	-0.022	-0.039	-0.054*	-0.006	-0.042	-0.046
	Dlog(Tbill)	0.133***	0.081***	0.025	0.098***	0.068**	0.061**	-0.007	0.082***	0.049
RO	Dlog(S&P500)	0.052*	0.052*	0.047	0.060**	0.165***	0.134***	0.071**	0.141***	0.068**
MACRO	Dlog(Junk)	-0.066**	-0.042	0.020	-0.055*	-0.065**	-0.021	-0.018	-0.043	-0.012
Ι	Dlog(Exchange)	-0.099***	-0.167***	-0.069**	-0.144***	-0.167***	-0.112***	-0.086***	-0.138***	-0.119***

Table 4: Correlations between variables

Table 4: (continued)

					WOF	RKING'S T						MA	ACRO	
		Gasoline	Heating Oil	Natural Gas	Crude Oil	Soybean Oil	Corn	Oats	Soybeans	Wheat	Dlog (Tbill)	Dlog (S&P500)	Dlog (Junk)	Dlog (Exchange)
	Gasoline													
	Heating Oil													
	Natural Gas													
NS	Crude Oil													
RETURNS	Soybean Oil													
RE	Corn													
	Oats													
	Soybeans													
	Wheat													
	Gasoline	1												
	Heating Oil	0.541***	1											
<u> </u>	Natural Gas	-0.209***	-0.074***	1										
S.C.	Crude Oil	0.176***	0.171***	0.600***	1									
KIN	Soybean Oil	0.333***	0.084***	-0.318***	-0.068**	1								
WORKING'S T	Corn	0.137***	0.102***	-0.269***	-0.050*	0.401***	1							
8	Oats	-0.147***	0.030	-0.115***	-0.206***	0.058*	0.251***	1						
	Soybeans	0.383***	0.339***	-0.295***	-0.044	0.499***	0.438***	0.017	1					
	Wheat	-0.103***	-0.048	0.399***	0.198***	-0.036	0.066***	0.027	0.048	1				
	Dlog(Tbill)	-0.024	0.042	-0.048	-0.049	0.035	0.025	0.023	0.039	-0.050*	1			
CRO	Dlog(S&P500)	0.037	0.077**	-0.034	-0.009	0.034	0.027	0.053*	0.055*	-0.046	0.068**	1		
MACRO	Dlog(Junk)	0.015	-0.021	0.023	-0.027	-0.050	-0.066**	-0.015	0.003	0.058*	-0.058*	-0.175***	1	
	Dlog(Exchange)	0.012	0.014	0.022	-0.019	0.047	-0.008	-0.024	0.067**	0.012	0.049	-0.115***	0.080***	1

Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level

		Gasoline	Heating Oil	Natural Gas	Crude Oil	Soybean Oil	Corn	Oats	Soybeans	Wheat
	Tbill	0.039** (0.015)	0.028** (0.012)	0.016 (0.017)	0.022 (0.014)	0.013 (0.009)	0.018* (0.011)	-0.001 (0.012)	0.010 (0.010)	0.011 (0.011)
	Junk Bond Yield	-0.050 (0.032)	-0.023 (0.027)	0.056 (0.050)	-0.033 (0.027)	-0.012 (0.019)	-0.011 (0.021)	-0.017 (0.028)	-0.021 (0.018)	-0.003 (0.019)
tion	S&P 500	0.068 (0.054)	0.106** (0.050)	0.152* (0.082)	0.134*** (0.050)	0.103*** (0.035)	0.073** (0.036)	0.065 (0.049)	0.094*** (0.033)	0.038 (0.036)
Mean Equation	Exchange Rate	-0.347*** (0.134)	-0.564*** (0.115)	-0.135 (0.189)	-0.385*** (0.121)	-0.267*** (0.089)	-0.159* (0.087)	-0.268** (0.119)	-0.197*** (0.073)	-0.118 (0.084)
Mea	Working's T	-0.083*** (0.029)	-0.080*** (0.021)	-0.057** (0.025)	0.008 (0.027)	-0.052*** (0.012)	-0.027 (0.018)	-0.002 (0.012)	-0.026** (0.010)	-0.020 (0.016)
	AR(1)	0.179*** (0.028)	0.161*** (0.030)	0.199*** (0.033)	0.156*** (0.029)	0.208*** (0.028)	0.201*** (0.028)	0.174*** (0.028)	0.201*** (0.030)	0.209*** (0.028)
	Constant	-0.093*** (0.032)	0.094*** (0.024)	0.066** (0.028)	-0.008 (0.031)	0.063*** (0.014)	0.035 (0.022)	0.002 (0.014)	0.034** (0.013)	0.024 (0.019)
0.5	ARCH(1)	0.114*** (0.025)	0.166*** (0.029)	0.153*** (0.037)	0.130*** (0.027)	0.072*** (0.019)	0.151*** (0.030)	0.115*** (0.032)	0.173*** (0.029)	0.087*** (0.018)
Variance Equation	GARCH(1)	0.828*** (0.037)	0.741*** (0.046)	0.765*** (0.053)	0.825*** (0.034)	0.875*** (0.035)	0.793*** (0.038)	0.766*** (0.063)	0.794*** (0.030)	0.892*** (0.022)
> ц	Constant	0.000*** (0.000)	0.000*** (0.000)	0.000*** (0.000)	0.000*** (0.000)	0.000** (0.000)	0.000*** (0.000)	0.000*** (0.000)	0.000*** (0.000)	0.000** (0.000)
	LM test for ARCH	68.025***	167.973***	8.678***	56.957***	29.917***	23.701***	88.460***	30.089***	32.350***
	Ljung-Box Q test (lag 1)	2.072	0.042	0.568	0.543	0.557	0.022	0.529	0.038	0.404
	Log Likelihood	2286	2405	1560	2402	2922	2816	2442	2997	2888
	AIC	-4550	-4788	-3099	-4782	-5821	-5611	-4862	-5971	-5754
	BIC	-4493	-4732	-3044	-4725	-5764	-5554	-4805	-5914	-5698
	N. of Obs.	1298	1278	1078	1297	1298	1298	1298	1298	1298

Table 5: Estimates of the univariate specification

Notes: The error distribution is a Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

		Gasoline	Heating Oil	Natural Gas	Crude Oil	Soybean O
	Tbill	0.034**	0.016	0.002	0.014	0.008
		(0.015)	(0.013)	(0.019)	(0.014)	(0.011)
	Junk Bond Yield	-0.051	-0.028	0.028	-0.051*	-0.006
		(0.033)	(0.028)	(0.047)	(0.030)	(0.020)
	S&P 500	0.179***	0.185***	0.181**	0.196***	0.155***
		(0.069)	(0.059)	(0.087)	(0.062)	(0.043)
	Exchange Rate	-0.481***	-0.636***	-0.146	-0.623***	-0.370***
		(0.147)	(0.126)	(0.210)	(0.129)	(0.100)
	Gasoline(-1)	0.090**	-0.044	-0.081	-0.011	0.028
		(0.046)	(0.037)	(0.057)	(0.038)	(0.026)
	Heating Oil(-1)	-0.139**	-0.044	-0.045	-0.082	-0.017
		(0.057)	(0.054)	(0.073)	(0.055)	(0.032)
-	Natural Gas(-1)	0.043**	0.056***	0.190***	0.051***	-0.038***
Mean Equation	-	(0.020)	(0.018)	(0.034)	(0.018)	(0.013)
dua	Crude Oil(-1)	0.186***	0.233***	0.138**	0.198***	-0.012
ЧË		(0.058)	(0.051)	(0.069)	(0.056)	(0.032)
lear	Soybean Oil(-1)	-0.029	-0.068*	-0.060	-0.073*	0.191***
2	•	(0.045)	(0.038)	(0.061)	(0.039)	(0.032)
	Working's T Gasoline	-0.112**	-0.000	0.083	-0.069*	0.001
	2	(0.046)	(0.039)	(0.066)	(0.039)	(0.029)
	Working's T Heating Oil	0.003	-0.060**	-0.056	-0.032	-0.025
		(0.031)	(0.027)	(0.046)	(0.027)	(0.021)
	Working's T Natural Gas	-0.002	-0.008	-0.059**	-0.015	-0.006
	2	(0.021)	(0.018)	(0.027)	(0.019)	(0.014)
	Working's T Crude Oil	0.018	0.045	0.045	0.061	0.021
	0	(0.052)	(0.044)	(0.063)	(0.046)	(0.030)
	Working's T Soybean Oil	-0.023	-0.026	-0.068**	-0.026	-0.041***
		(0.019)	(0.016)	(0.028)	(0.017)	(0.012)
	Constant	0.129**	0.059	0.070	0.092*	0.058*
		(0.057)	(0.050)	(0.078)	(0.052)	(0.033)
	ARCH(1)	0.081***	0.090***	0.134***	0.104***	0.126***
0 5		(0.021)	(0.016)	(0.031)	(0.016)	(0.047)
V arrance Equation	GARCH(1)	0.838***	0.860***	0.771***	0.845***	0.776***
V arrance Equation		(0.046)	(0.026)	(0.043)	(0.020)	(0.103)
У Щ	Constant	0.000***	0.000***	0.000***	0.000***	0.000
		(0.000)	(0.000)	(0.000)	(0.000)	(0.000)
	F-stat on Working's T	16.330***	12.350**	9.940*	16.230***	16.820***
	Log Likelihood			11091		
	AIC			-21980		
	BIC			-21477		
	Degree of Freedom			9.378***		
	-			(1.011)		
	N. of Obs.	1076	1076	1076	1076	1076

Table 6.a: CCC model on "fuels" group

Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

	Gasoline	Heating Oil	Natural Gas	Crude Oil	Soybean Oil
Gasoline	1				
Heating Oil	0.719*** (0.016)	1			
Natural Gas	0.231*** (0.031)	0.322*** (0.029)	1		
Crude Oil	0.745*** (0.015)	0.815*** (0.011)	0.230*** (0.031)	1	
Soybean Oil	0.114*** (0.032)	0.156*** (0.032)	0.121*** (0.032)	0.126*** (0.032)	1

Table 6.b: Conditional correlations of CCC model on "fuels" group

Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

bill unk Bond Yield &P 500 Exchange Rate Gasoline(-1) Ieating Oil(-1) Iatural Gas(-1) Erude Oil(-1) Crude Oil(-1) Vorking's T Gasoline	$\begin{array}{c} 0.038^{**} \\ (0.016) \\ -0.037 \\ (0.033) \\ 0.134^{*} \\ (0.069) \\ -0.411^{***} \\ (0.150) \\ 0.063 \\ (0.045) \\ -0.116^{**} \\ (0.055) \\ 0.042^{**} \\ (0.020) \\ 0.183^{***} \\ (0.057) \\ -0.009 \\ (0.045) \\ -0.097^{**} \\ (0.045) \end{array}$	0.020 (0.013) -0.019 (0.028) 0.150** (0.060) -0.578*** (0.129) -0.042 (0.037) -0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038) 0.015	$\begin{array}{c} 0.005\\ (0.018)\\ 0.035\\ (0.046)\\ 0.196^{**}\\ (0.089)\\ -0.147\\ (0.210)\\ -0.091\\ (0.056)\\ -0.019\\ (0.070)\\ 0.193^{***}\\ (0.034)\\ 0.114^{*}\\ (0.067)\\ -0.063\\ (0.061)\\ \end{array}$	$\begin{array}{c} 0.021\\ (0.015)\\ -0.046\\ (0.030)\\ 0.141^{**}\\ (0.064)\\ -0.555^{***}\\ (0.133)\\ -0.022\\ (0.038)\\ -0.064\\ (0.052)\\ 0.060^{***}\\ (0.018)\\ 0.192^{***}\\ (0.054)\\ -0.053\\ (0.039)\\ \end{array}$	$\begin{array}{c} 0.007\\ (0.011)\\ -0.001\\ (0.020)\\ 0.148^{***}\\ (0.042)\\ -0.337^{***}\\ (0.098)\\ 0.034\\ (0.025)\\ -0.014\\ (0.025)\\ -0.014\\ (0.031)\\ -0.036^{***}\\ (0.012)\\ -0.021\\ (0.031)\\ 0.186^{***}\\ (0.022)\\ \end{array}$
&P 500 Exchange Rate Gasoline(-1) Heating Oil(-1) Hatural Gas(-1) Crude Oil(-1) Oybean Oil(-1) Vorking's T Gasoline	$\begin{array}{c} -0.037\\ (0.033)\\ 0.134^{*}\\ (0.069)\\ -0.411^{***}\\ (0.150)\\ 0.063\\ (0.045)\\ -0.116^{**}\\ (0.055)\\ 0.042^{**}\\ (0.020)\\ 0.183^{***}\\ (0.057)\\ -0.009\\ (0.045)\\ -0.097^{**}\end{array}$	$\begin{array}{c} -0.019\\ (0.028)\\ 0.150^{**}\\ (0.060)\\ -0.578^{***}\\ (0.129)\\ -0.042\\ (0.037)\\ -0.027\\ (0.051)\\ 0.064^{***}\\ (0.018)\\ 0.206^{***}\\ (0.050)\\ -0.048\\ (0.038)\\ \end{array}$	0.035 (0.046) 0.196** (0.089) -0.147 (0.210) -0.091 (0.056) -0.019 (0.070) 0.193*** (0.034) 0.114* (0.067) -0.063 (0.061)	$\begin{array}{c} -0.046\\ (0.030)\\ 0.141^{**}\\ (0.064)\\ -0.555^{***}\\ (0.133)\\ -0.022\\ (0.038)\\ -0.064\\ (0.052)\\ 0.060^{***}\\ (0.018)\\ 0.192^{***}\\ (0.054)\\ -0.053\end{array}$	$\begin{array}{c} -0.001 \\ (0.020) \\ 0.148^{***} \\ (0.042) \\ -0.337^{***} \\ (0.098) \\ 0.034 \\ (0.025) \\ -0.014 \\ (0.031) \\ -0.036^{***} \\ (0.012) \\ -0.021 \\ (0.031) \\ 0.186^{***} \end{array}$
&P 500 Exchange Rate Gasoline(-1) Heating Oil(-1) Hatural Gas(-1) Crude Oil(-1) Oybean Oil(-1) Vorking's T Gasoline	(0.033) 0.134* (0.069) -0.411*** (0.150) 0.063 (0.045) -0.116** (0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	$\begin{array}{c} (0.028) \\ 0.150^{**} \\ (0.060) \\ -0.578^{***} \\ (0.129) \\ -0.042 \\ (0.037) \\ -0.027 \\ (0.051) \\ 0.064^{***} \\ (0.018) \\ 0.206^{***} \\ (0.050) \\ -0.048 \\ (0.038) \end{array}$	(0.046) 0.196^{**} (0.089) -0.147 (0.210) -0.091 (0.056) -0.019 (0.070) 0.193^{***} (0.034) 0.114^{*} (0.067) -0.063 (0.061)	$\begin{array}{c} (0.030) \\ 0.141^{**} \\ (0.064) \\ -0.555^{***} \\ (0.133) \\ -0.022 \\ (0.038) \\ -0.064 \\ (0.052) \\ 0.060^{***} \\ (0.018) \\ 0.192^{***} \\ (0.054) \\ -0.053 \end{array}$	$\begin{array}{c} (0.020) \\ 0.148^{***} \\ (0.042) \\ -0.337^{***} \\ (0.098) \\ 0.034 \\ (0.025) \\ -0.014 \\ (0.031) \\ -0.036^{***} \\ (0.012) \\ -0.021 \\ (0.031) \\ 0.186^{***} \end{array}$
Exchange Rate Gasoline(-1) Leating Oil(-1) Latural Gas(-1) Crude Oil(-1) Oybean Oil(-1) Vorking's T Gasoline	0.134^{*} (0.069) -0.411*** (0.150) 0.063 (0.045) -0.116** (0.055) 0.042** (0.020) 0.183*** (0.027) -0.009 (0.045) -0.097**	0.150^{**} (0.060) -0.578^{***} (0.129) -0.042 (0.037) -0.027 (0.051) 0.064^{***} (0.018) 0.206^{***} (0.050) -0.048 (0.038)	0.196^{**} (0.089) -0.147 (0.210) -0.091 (0.056) -0.019 (0.070) 0.193^{***} (0.034) 0.114^{*} (0.067) -0.063 (0.061)	$\begin{array}{c} 0.141^{**} \\ (0.064) \\ -0.555^{***} \\ (0.133) \\ -0.022 \\ (0.038) \\ -0.064 \\ (0.052) \\ 0.060^{***} \\ (0.018) \\ 0.192^{***} \\ (0.054) \\ -0.053 \end{array}$	$\begin{array}{c} 0.148^{***}\\ (0.042)\\ -0.337^{***}\\ (0.098)\\ 0.034\\ (0.025)\\ -0.014\\ (0.031)\\ -0.036^{***}\\ (0.012)\\ -0.021\\ (0.031)\\ 0.186^{***} \end{array}$
Exchange Rate Gasoline(-1) Leating Oil(-1) Latural Gas(-1) Crude Oil(-1) Oybean Oil(-1) Vorking's T Gasoline	(0.069) -0.411*** (0.150) 0.063 (0.045) -0.116** (0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	$\begin{array}{c} (0.060) \\ -0.578^{***} \\ (0.129) \\ -0.042 \\ (0.037) \\ -0.027 \\ (0.051) \\ 0.064^{***} \\ (0.018) \\ 0.206^{***} \\ (0.050) \\ -0.048 \\ (0.038) \end{array}$	$\begin{array}{c} (0.089) \\ -0.147 \\ (0.210) \\ -0.091 \\ (0.056) \\ -0.019 \\ (0.070) \\ 0.193^{***} \\ (0.034) \\ 0.114^{*} \\ (0.067) \\ -0.063 \\ (0.061) \end{array}$	$\begin{array}{c} (0.064) \\ -0.555^{***} \\ (0.133) \\ -0.022 \\ (0.038) \\ -0.064 \\ (0.052) \\ 0.060^{***} \\ (0.018) \\ 0.192^{***} \\ (0.054) \\ -0.053 \end{array}$	$\begin{array}{c} (0.042) \\ -0.337^{***} \\ (0.098) \\ 0.034 \\ (0.025) \\ -0.014 \\ (0.031) \\ -0.036^{***} \\ (0.012) \\ -0.021 \\ (0.031) \\ 0.186^{***} \end{array}$
Gasoline(-1) leating Oil(-1) latural Gas(-1) Crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	-0.411*** (0.150) 0.063 (0.045) -0.116** (0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	-0.578*** (0.129) -0.042 (0.037) -0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	$\begin{array}{c} -0.147\\ (0.210)\\ -0.091\\ (0.056)\\ -0.019\\ (0.070)\\ 0.193^{***}\\ (0.034)\\ 0.114^{*}\\ (0.067)\\ -0.063\\ (0.061)\end{array}$	-0.555*** (0.133) -0.022 (0.038) -0.064 (0.052) 0.060*** (0.018) 0.192*** (0.054) -0.053	-0.337*** (0.098) 0.034 (0.025) -0.014 (0.031) -0.036*** (0.012) -0.021 (0.031) 0.186***
Gasoline(-1) leating Oil(-1) latural Gas(-1) Crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	$\begin{array}{c} (0.150) \\ 0.063 \\ (0.045) \\ -0.116^{**} \\ (0.055) \\ 0.042^{**} \\ (0.020) \\ 0.183^{***} \\ (0.057) \\ -0.009 \\ (0.045) \\ -0.097^{**} \end{array}$	(0.129) -0.042 (0.037) -0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	$\begin{array}{c} (0.210) \\ -0.091 \\ (0.056) \\ -0.019 \\ (0.070) \\ 0.193^{***} \\ (0.034) \\ 0.114^{*} \\ (0.067) \\ -0.063 \\ (0.061) \end{array}$	(0.133) -0.022 (0.038) -0.064 (0.052) 0.060**** (0.018) 0.192**** (0.054) -0.053	$\begin{array}{c} (0.098) \\ 0.034 \\ (0.025) \\ -0.014 \\ (0.031) \\ -0.036^{***} \\ (0.012) \\ -0.021 \\ (0.031) \\ 0.186^{***} \end{array}$
leating Oil(-1) latural Gas(-1) crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	$\begin{array}{c} 0.063\\ (0.045)\\ -0.116^{**}\\ (0.055)\\ 0.042^{**}\\ (0.020)\\ 0.183^{***}\\ (0.057)\\ -0.009\\ (0.045)\\ -0.097^{**} \end{array}$	-0.042 (0.037) -0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	$\begin{array}{c} -0.091 \\ (0.056) \\ -0.019 \\ (0.070) \\ 0.193^{***} \\ (0.034) \\ 0.114^{*} \\ (0.067) \\ -0.063 \\ (0.061) \end{array}$	-0.022 (0.038) -0.064 (0.052) 0.060*** (0.018) 0.192*** (0.054) -0.053	$\begin{array}{c} 0.034\\ (0.025)\\ -0.014\\ (0.031)\\ -0.036^{***}\\ (0.012)\\ -0.021\\ (0.031)\\ 0.186^{***}\end{array}$
leating Oil(-1) latural Gas(-1) crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	(0.045) -0.116** (0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	(0.037) -0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	$\begin{array}{c} (0.056) \\ -0.019 \\ (0.070) \\ 0.193^{***} \\ (0.034) \\ 0.114^{*} \\ (0.067) \\ -0.063 \\ (0.061) \end{array}$	$\begin{array}{c} (0.038) \\ -0.064 \\ (0.052) \\ 0.060^{***} \\ (0.018) \\ 0.192^{***} \\ (0.054) \\ -0.053 \end{array}$	(0.025) -0.014 (0.031) -0.036*** (0.012) -0.021 (0.031) 0.186***
Jatural Gas(-1) Frude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	-0.116** (0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	-0.027 (0.051) 0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	-0.019 (0.070) 0.193*** (0.034) 0.114* (0.067) -0.063 (0.061)	-0.064 (0.052) 0.060*** (0.018) 0.192*** (0.054) -0.053	-0.014 (0.031) -0.036*** (0.012) -0.021 (0.031) 0.186***
Jatural Gas(-1) Frude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	(0.055) 0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	$\begin{array}{c} (0.051) \\ 0.064^{***} \\ (0.018) \\ 0.206^{***} \\ (0.050) \\ -0.048 \\ (0.038) \end{array}$	$\begin{array}{c} (0.070) \\ 0.193^{***} \\ (0.034) \\ 0.114^{*} \\ (0.067) \\ -0.063 \\ (0.061) \end{array}$	(0.052) 0.060*** (0.018) 0.192*** (0.054) -0.053	(0.031) -0.036*** (0.012) -0.021 (0.031) 0.186***
Crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	0.042** (0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	0.064*** (0.018) 0.206*** (0.050) -0.048 (0.038)	0.193*** (0.034) 0.114* (0.067) -0.063 (0.061)	0.060*** (0.018) 0.192*** (0.054) -0.053	-0.036*** (0.012) -0.021 (0.031) 0.186***
Crude Oil(-1) oybean Oil(-1) Vorking's T Gasoline	(0.020) 0.183*** (0.057) -0.009 (0.045) -0.097**	(0.018) 0.206*** (0.050) -0.048 (0.038)	(0.034) 0.114* (0.067) -0.063 (0.061)	(0.018) 0.192*** (0.054) -0.053	(0.012) -0.021 (0.031) 0.186***
oybean Oil(-1) Vorking's T Gasoline	0.183*** (0.057) -0.009 (0.045) -0.097**	0.206*** (0.050) -0.048 (0.038)	0.114* (0.067) -0.063 (0.061)	0.192*** (0.054) -0.053	-0.021 (0.031) 0.186***
oybean Oil(-1) Vorking's T Gasoline	(0.057) -0.009 (0.045) -0.097**	(0.050) -0.048 (0.038)	(0.067) -0.063 (0.061)	(0.054) -0.053	(0.031) 0.186***
Vorking's T Gasoline	-0.009 (0.045) -0.097**	-0.048 (0.038)	-0.063 (0.061)	-0.053	0.186***
Vorking's T Gasoline	(0.045) -0.097**	(0.038)	(0.061)		
-	-0.097**			(0.039)	
-		0.015	0.000		(0.032)
Iontrina's T. Hasting Oil	(1) (14)	(0.038)	0.090 (0.065)	-0.055 (0.038)	0.006 (0.029)
Vorking's T Heating Oil	0.000 (0.031)	-0.062** (0.027)	-0.058 (0.045)	-0.031 (0.027)	-0.029 (0.020)
Vortinala T Natural Cas					-0.002
Torking's T Natural Gas					-0.002 (0.014)
Vorking's T Crude Oil					0.022
forking's r crude on					(0.022)
Vorking's T Soybean Oil					-0.042***
forking 5 T boybean on					(0.011)
onstant					0.054*
					(0.033)
RCH(1)	0.091***	0.093***	0.145***	0.105***	0.154***
~ /	(0.021)	(0.017)	(0.032)	(0.016)	(0.047)
GARCH(1)	0.828***	0.850***	0.760***	0.844***	0.696***
	(0.042)	(0.028)	(0.044)	(0.020)	(0.108)
Constant	0.000***	0.000***	0.000***	0.000***	0.000**
	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)
-stat on Working's T	13.770**	8.790	8.630	10.310*	18.910***
og Likelihood			11136		
JC			-22067		
IC					
legree of Freedom					
ambda 1					
11.0					
ambda 2					
act for Lomb do 1 Low b 1			(0.058)		
			1400.520***		
	1076	1076	1076	1076	1076
	onstant stat on Working's T og Likelihood IC	Yorking's T Natural Gas 0.007 ((0.021))Yorking's T Crude Oil -0.008 ((0.051))Yorking's T Soybean Oil -0.016 ((0.019))Donstant $0.128**$ ((0.056))RCH(1) $0.091***$ ((0.021))ARCH(1) $0.828***$ ((0.042))Donstant $0.000***$ ((0.000))Stat on Working's T $13.770**$ Dog LikelihoodIC IC egree of Freedomambda 1 ambda 2est for Lambda 1 = Lambda = 0 (Chi2(2))	'orking's T Natural Gas 0.007 0.002 $'(0.021)$ (0.018) $'orking's T Crude Oil$ -0.008 0.023 $'(0.051)$ (0.044) $'orking's T Soybean Oil$ -0.016 -0.014 (0.019) (0.016) 0.0048 $onstant$ $0.128**$ 0.045 (0.021) (0.017) $0.093***$ (0.021) (0.017) $0.002***$ (0.042) (0.028) $0.000***$ $onstant$ $0.000***$ $0.000***$ (0.000) (0.000) $0.000***$ $onstant$ $0.000***$ $0.000***$ $ong Likelihood$ IC IC IC IC IC egree of Freedom ambda 1 ambda 2 Immodia 1 = Lambda $= 0$ (Chi2(2)) Immodia 1	Torking's T Natural Gas 0.007 0.002 -0.051^* Torking's T Crude Oil -0.008 0.023 0.031 Torking's T Soybean Oil -0.016 -0.014 -0.062^{**} Torking's T Oil 0.128^{**} 0.045 0.064 Torking's T Oil 0.091^{***} 0.093^{***} 0.145^{***} Torking's T Oil 0.091^{***} 0.093^{***} 0.145^{***} Torking's T Oil 0.0017 0.032 0.044 Torking's T Oil 0.000^{***} 0.000^{***} 0.000^{***} Torking's	Forking's T Natural Gas 0.007 0.002 $-0.051*$ -0.001 Vorking's T Crude Oil -0.008 0.023 0.031 0.029 Vorking's T Soybean Oil -0.016 -0.014 $-0.062**$ -0.010 Vorking's T Soybean Oil -0.016 -0.014 $-0.062**$ -0.010 Vorking's T Soybean Oil -0.016 -0.014 $-0.062**$ -0.010 Vorking's T Soybean Oil 0.016 (0.028) (0.017) Donstant $0.128**$ 0.045 0.064 0.078 Vorking's T Orbit $0.091***$ $0.093***$ $0.145***$ $0.105***$ Vorking's T $0.091***$ $0.093***$ $0.145***$ $0.105***$ Vorking's T $0.001***$ $0.003***$ $0.000***$ $0.000***$ Vorking's T $13.770**$ 8.790 8.630 $10.310*$ Vorking's T $13.770**$ 8.790 8.630 $10.310*$ Vorking's T $13.770**$ 8.790 8.630 $10.310*$ Vorking's T $13.770**$ 8.790 8.630

Table 7.a: DCC model on "fuels" group

Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

Returns	N. of Obs.	Mean	Std. Dev.	Min	Max	Skew.	Kurt.
Gasoline, Heating Oil	1076	0.706	0.064	0.100	0.852	-2.256	16.88
Gasoline, Natural Gas	1076	0.219	0.084	-0.199	0.568	-0.341	4.72
Gasoline, Crude Oil	1076	0.723	0.059	0.102	0.855	-3.086	25.34
Gasoline, Soybean Oil	1076	0.130	0.089	-0.112	0.490	0.533	4.27
Heating Oil, Natural Gas	1076	0.330	0.075	0.047	0.574	-0.267	3.31
Heating Oil, Crude Oil	1076	0.773	0.059	0.108	0.875	-4.115	35.20
Heating Oil, Soybean Oil	1076	0.164	0.097	-0.136	0.466	0.296	3.52
Natural Gas, Crude Oil	1076	0.219	0.082	-0.206	0.430	-0.832	5.12
Natural Gas, Soybean Oil	1076	0.129	0.076	-0.090	0.419	0.287	3.20
Crude Oil, Soybean Oil	1076	0.126	0.094	-0.146	0.519	0.478	4.17

Table 7.b: Descriptive statistics of dynamic conditional correlations on "fuels" group

		Corn	Oats	Soybeans	Wheat	Soybean Oi
	Tbill	0.016	-0.003	0.018*	0.014	0.019*
		(0.012)	(0.013)	(0.011)	(0.011)	(0.011)
	Junk Bond Yield	-0.007	-0.020	-0.014	-0.009	-0.019
		(0.018)	(0.026)	(0.015)	(0.017)	(0.019)
	S&P 500	0.075**	0.085*	0.098***	0.047	0.096***
		(0.036)	(0.049)	(0.031)	(0.034)	(0.036)
	Exchange Rate	-0.133	-0.167	-0.133*	-0.143*	-0.232***
		(0.082)	(0.119)	(0.070)	(0.081)	(0.085)
	Corn(-1)	0.174***	-0.043	0.020	-0.025	0.032
		(0.037)	(0.048)	(0.030)	(0.034)	(0.032)
	Oats(-1)	0.022	0.199***	0.020	0.030	0.004
		(0.021)	(0.032)	(0.017)	(0.019)	(0.020)
E	Soybeans(-1)	-0.051	-0.012	0.145***	-0.022	-0.035
Mean Equation		(0.042)	(0.055)	(0.039)	(0.038)	(0.039)
dua	Wheat(-1)	-0.015	0.028	-0.027	0.169***	0.003
иË		(0.030)	(0.040)	(0.024)	(0.031)	(0.027)
lear	Soybean Oil(-1)	0.011	-0.018	0.016	0.029	0.191***
2	•	(0.035)	(0.050)	(0.030)	(0.033)	(0.035)
	Working's T Corn	-0.018	-0.051**	0.001	-0.039***	0.009
	6	(0.016)	(0.022)	(0.013)	(0.015)	(0.015)
	Working's T Oats	0.002	0.013	0.003	-0.003	-0.002
	C	(0.008)	(0.011)	(0.006)	(0.007)	(0.007)
	Working's T Soybeans	0.005	-0.002	-0.008	0.006	-0.010
		(0.012)	(0.017)	(0.010)	(0.011)	(0.011)
	Working's T Wheat	-0.010	0.002	0.002	-0.014	0.000
	6	(0.014)	(0.019)	(0.012)	(0.013)	(0.013)
	Working's T Soybean Oil	-0.013	0.001	-0.028**	0.010	-0.029**
		(0.013)	(0.017)	(0.011)	(0.013)	(0.012)
	Constant	0.042	0.048	0.037	0.049**	0.037
		(0.027)	(0.035)	(0.022)	(0.025)	(0.025)
	ARCH(1)	0.096***	0.091***	0.121***	0.078***	0.044***
0 5		(0.018)	(0.024)	(0.018)	(0.019)	(0.011)
Variance Equation	GARCH(1)	0.841***	0.776***	0.843***	0.894***	0.915***
aris qua		(0.030)	(0.065)	(0.020)	(0.027)	(0.023)
ЪЩ	Constant	0.000***	0.000***	0.000***	0.000**	0.000***
		(0.000)	(0.000)	(0.000)	(0.000)	(0.000)
	F-stat on Working's T	3.510	7.700	12.150**	9.900*	10.770*
	Log Likelihood			15244		
	AIC			-30285		
	BIC			-29763		
	Degree of Freedom			7.490***		
	J			(0.636)		
	N. of Obs.	1297	1297	1297	1297	1297

Table 8.a: CCC model on "agriculture" group

N. of Obs.1297129712971297Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 1% level.10% level, ** significant at 10% level, ** significant at 1%

	Corn	Oats	Soybeans	Wheat	Soybean Oil
Corn	1				
Oats	0.502*** (0.022)	1			
Soybeans	0.611*** (0.019)	0.378*** (0.026)	1		
Wheat	0.523*** (0.022)	0.375*** (0.026)	0.343*** (0.026)	1	
Soybean Oil	0.475*** (0.023)	0.329*** (0.027)	0.678*** (0.016)	0.279*** (0.027)	1

Table 8.b: Conditional correlations of CCC model on "agriculture" group

Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

		Corn	Oats	Soybeans	Wheat	Soybean O
	Tbill	0.014	-0.003	0.017	0.013	0.016
		(0.012)	(0.014)	(0.011)	(0.011)	(0.011)
	Junk Bond Yield	-0.010	-0.024	-0.017	-0.011	-0.024
		(0.018)	(0.025)	(0.015)	(0.017)	(0.019)
	S&P 500	0.068*	0.076	0.088***	0.038	0.091**
		(0.036)	(0.049)	(0.031)	(0.034)	(0.036)
	Exchange Rate	-0.129	-0.175	-0.156**	-0.144*	-0.258***
		(0.083)	(0.120)	(0.071)	(0.081)	(0.086)
	Corn(-1)	0.170***	-0.032	0.026	-0.031	0.037
		(0.037)	(0.047)	(0.029)	(0.033)	(0.032)
	Oats(-1)	0.022	0.189***	0.016	0.025	-0.003
		(0.021)	(0.032)	(0.017)	(0.019)	(0.020)
Mean Equation	Soybeans(-1)	-0.051	-0.010	0.135***	-0.015	-0.038
		(0.041)	(0.055)	(0.038)	(0.038)	(0.039)
nbe	Wheat(-1)	-0.014	0.036	-0.024	0.175***	0.008
un E		(0.029)	(0.040)	(0.024)	(0.031)	(0.027)
Mea	Soybean Oil(-1)	0.024	-0.019	0.020	0.032	0.193***
~		(0.035)	(0.050)	(0.030)	(0.033)	(0.035)
	Working's T Corn	-0.020	-0.047**	-0.000	-0.039***	0.007
		(0.016)	(0.022)	(0.013)	(0.015)	(0.015)
	Working's T Oats	0.002	0.011	0.003	-0.004	-0.001
		(0.008)	(0.010)	(0.006)	(0.007)	(0.007)
	Working's T Soybeans	0.004	-0.002	-0.006	0.004	-0.008
		(0.012)	(0.017)	(0.010)	(0.011)	(0.011)
	Working's T Wheat	-0.007	0.006	0.002	-0.010	0.000
		(0.013)	(0.018)	(0.012)	(0.013)	(0.013)
	Working's T Soybean Oil	-0.012	0.003	-0.028***	0.012	-0.030***
		(0.013)	(0.017)	(0.011)	(0.013)	(0.012)
	Constant	0.040	0.037	0.036	0.045*	0.039
		(0.026)	(0.035)	(0.022)	(0.025)	(0.024)
	ARCH(1)	0.109***	0.096***	0.124***	0.088***	0.054***
e u		(0.020)	(0.024)	(0.017)	(0.021)	(0.012)
Variance Equation	GARCH(1)	0.831***	0.781***	0.846***	0.882***	0.909***
/ari îqu		(0.029)	(0.060)	(0.019)	(0.029)	(0.022)
ГЦ	Constant	0.000***	0.000***	0.000***	0.000**	0.000***
		(0.000)	(0.000)	(0.000)	(0.000)	(0.000)
	F-stat on Working's T	3.320	6.170	11.360**	9.100	11.340**
	Log Likelihood			15274		
	AIC			-30342		
	BIC			-29810		
	Degree of Freedom			7.715***		
				(0.669)		
	Lambda 1			0.022***		
				(0.006)		
	Lambda 2			0.928***		
				(0.025)		
	Test for Lambda $1 =$ Lambda $2 = 0$ (Chi2(2))			5267.510***		
	N. of Obs.	1297	1297	1297	1297	1297

Table 9.a: DCC model on "agriculture" group

Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

-	-						
Returns	N. of Obs.	Mean	Std. Dev.	Min	Max	Skew.	Kurt.
Corn, Oats	1297	0.481	0.077	0.025	0.647	-1.465	6.377
Corn, Soybeans	1297	0.607	0.069	0.031	0.733	-2.925	20.214
Corn, Wheat	1297	0.510	0.075	0.026	0.677	-1.672	8.814
Corn, Soybean Oil	1297	0.485	0.068	0.025	0.636	-1.305	8.234
Oats, Soybeans	1297	0.377	0.070	0.019	0.583	-0.527	4.830
Oats, Wheat	1297	0.355	0.070	0.018	0.599	-0.405	3.815
Oats, Soybean Oil	1297	0.342	0.067	0.018	0.564	-0.368	4.573
Soybeans, Wheat	1297	0.341	0.076	0.018	0.518	-0.833	4.050
Soybeans, Soybean Oil	1297	0.687	0.069	0.035	0.811	-3.906	29.986
Wheat, Soybean Oil	1297	0.284	0.069	0.015	0.457	-0.584	3.730

Table 9.b: Descriptive statistics of dynamic conditional correlations on "agriculture" group

		Corn	Oats	Soybeans	Wheat	Soybean Oil	•••
	Tbill	0.016	-0.004	0.017	0.014	0.015	0.894***
		(0.012)	(0.014)	(0.011)	(0.011)	(0.010)	(0.324)
	Junk Bond Yield	0.007	-0.016	-0.010	-0.004	-0.015	-0.729
		(0.020)	(0.029)	(0.017)	(0.021)	(0.020)	(0.669)
	S&P 500	0.123***	0.090	0.139^{***}	0.042	0.151***	4.358***
		(0.044)	(0.058)	(0.038)	(0.044)	(0.041)	(1.447)
	Exchange Rate	-0.218** (0.096)	-0.230* (0.136)	-0.185** (0.082)	-0.295*** (0.103)	-0.285*** (0.095)	-14.550** (3.021)
	Corn(-1)	0.173***	-0.053	0.033	0.031	0.032	0.450
	Com(-1)	(0.042)	(0.053)	(0.035)	(0.042)	(0.032)	(1.122)
	Oats(-1)	-0.002	0.183***	0.006	0.004	-0.002	-0.185
	Outs(1)	(0.024)	(0.036)	(0.020)	(0.024)	(0.022)	(0.730)
	Soybeans(-1)	-0.038	0.004	0.137***	-0.037	-0.023	1.276
	~ • • • • • • • • • • • • • • • • • • •	(0.046)	(0.060)	(0.044)	(0.046)	(0.042)	(1.382)
	Wheat(-1)	-0.009	0.027	-0.019	0.165***	0.007	1.590*
		(0.032)	(0.042)	(0.027)	(0.036)	(0.029)	(0.908)
	Soybean Oil(-1)	-0.007	-0.011	0.022	0.003	0.177***	-3.183**
E		(0.040)	(0.056)	(0.035)	(0.042)	(0.039)	(1.307)
Mean Equation	Energy factor(-1)	-0.001	0.000	0.000	-0.001*	0.000	0.181***
iupi		(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.032)
an E	Working's T Corn	-0.017	-0.056**	0.004	-0.036**	0.009	-1.364**
Me		(0.018)	(0.025)	(0.015)	(0.018)	(0.017)	(0.542)
	Working's T Oats	0.002	0.030*	-0.003	-0.001	-0.005	0.580
		(0.012)	(0.016)	(0.011)	(0.013)	(0.012)	(0.375)
	Working's T Soybeans	-0.005	0.002	-0.022*	0.010	-0.019	-0.273
	West in the TWI set	(0.015)	(0.022)	(0.013)	(0.016)	(0.015)	(0.483)
	Working's T Wheat	-0.025 (0.017)	-0.014 (0.023)	0.012 (0.015)	-0.026 (0.018)	0.006 (0.016)	0.432 (0.497)
	Working's T Soybean Oil	-0.010	0.002	-0.030**	0.006	-0.029**	-0.077
	workings 1 Soybean On	(0.010)	(0.019)	(0.012)	(0.014)	(0.013)	(0.430)
	Working's T Gasoline	0.003	0.019	0.022	0.044	-0.011	-0.791
	Working 5 1 Gusonne	(0.027)	(0.040)	(0.022)	(0.030)	(0.028)	(0.905)
	Working's T Heating Oil	0.015	-0.005	0.003	-0.027	-0.003	-0.939
		(0.021)	(0.029)	(0.019)	(0.023)	(0.021)	(0.656)
	Working's T Natural Gas	0.021	0.011	-0.003	0.013	-0.010	-0.737
	-	(0.016)	(0.021)	(0.014)	(0.016)	(0.015)	(0.483)
	Working's T Crude Oil	-0.025	-0.024	-0.012	-0.027	0.018	0.952
		(0.031)	(0.045)	(0.026)	(0.033)	(0.030)	(1.059)
	Constant	0.051	0.047	0.038	0.056	0.052	2.665*
		(0.046)	(0.059)	(0.039)	(0.045)	(0.041)	(1.436)
	ARCH(1)	0.095***	0.074***	0.118***	0.080***	0.046***	0.150***
on		(0.019)	(0.025)	(0.019)	(0.023)	(0.014)	(0.033)
v an ance Equation	GARCH(1)	0.850***	0.831***	0.844***	0.873***	0.907***	0.794***
Εqi	Constant	(0.031) 0.000***	(0.064) 0.000**	(0.022) 0.000***	(0.041) 0.000**	(0.030) 0.000**	(0.044) 0.055***
	Constant	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.020)
	F-stat on Working's T	8.660	9.480	15.000*	11.400	13.130	20.400**
	Log Likelihood	0.000	7.400		1303	13,130	20.700
	AIC				22298		
	BIC				21531		
	Degree of Freedom				395***		
	-			((0.915)		
	N. of Obs.	1076	1076	1076	1076	1076	1076

Table 10.a: CCC model on "agriculture + factor of energy variables" group

Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

	Corn	Oats	Soybeans	Wheat	Soybean Oil	Energy factor
Corn	1					
Oats	0.523*** (0.024)	1				
Soybeans	0.612*** (0.020)	0.366*** (0.028)	1			
Wheat	0.530*** (0.024)	0.376*** (0.028)	0.331*** (0.029)	1		
Soybean Oil	0.474*** (0.025)	0.326*** (0.029)	0.687*** (0.017)	0.282*** (0.030)	1	
Energy factor	0.055* (0.032)	0.093*** (0.032)	0.105*** (0.032)	0.088*** (0.032)	0.134*** (0.032)	1

Table 10.b: Conditional correlations of CCC model on "agriculture + factor of energy variables" group

Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

Table 11.a: DCC model on "ag	riculture + factor of	f energy variables"	group

		Corn	Oats	Soybeans	Wheat	Soybean Oil	Energy facto
	Tbill	0.013	-0.007	0.015	0.013	0.012	0.786**
		(0.012)	(0.014)	(0.011)	(0.011)	(0.010)	(0.332)
	Junk Bond Yield	0.006	-0.017	-0.012	-0.005	-0.017	-0.775
	5 % D 500	(0.020)	(0.029)	(0.017)	(0.020)	(0.020)	(0.666)
	S&P 500	0.105** (0.044)	0.071 (0.058)	0.125*** (0.038)	0.028 (0.045)	0.138*** (0.041)	3.676** (1.428)
	Enchance Deta	-0.188*			-0.275***	-0.276***	-12.973***
	Exchange Rate	-0.188* (0.096)	-0.206 (0.137)	-0.193** (0.082)	-0.2/5**** (0.104)	-0.276****	(3.038)
	Corn(-1)	0.165***	-0.046	0.039	0.023	0.036	0.480
	Com(-1)	(0.041)	(0.040)	(0.039)	(0.023	(0.036)	(1.093)
	Oats(-1)	-0.004	0.172***	0.000	-0.001	-0.009	-0.287
	Oats(-1)	(0.024)	(0.036)	(0.020)	(0.024)	(0.022)	(0.721)
	Soybeans(-1)	-0.039	0.000	0.125***	-0.035	-0.029	1.441
	Soybeans(-1)	(0.046)	(0.059)	(0.043)	(0.046)	(0.029	(1.362)
	Wheat(-1)	-0.003	0.039	-0.015	0.171***	0.014	(1.302)
	wheat(-1)	(0.031)	(0.039	(0.026)	(0.036)	(0.014)	(0.886)
	Soybean Oil(-1)	0.004	-0.013	0.022	0.009	0.180***	-3.017**
	Soybean On(-1)	(0.040)	(0.013)	(0.035)	(0.041)	(0.039)	(1.287)
ion	Energy factor(-1)	-0.001	-0.000	0.000	-0.001*	-0.000	0.174***
Mean Equation	Energy factor(-1)	(0.001)	(0.001)	(0.001)	(0.001)	(0.001)	(0.031)
Eq	Working's T Corn	-0.018	-0.051**	0.004	-0.035*	0.007	-1.278**
ean	workings I Com	(0.018)	(0.024)	(0.015)	(0.018)	(0.017)	(0.540)
W	Working's T Oats	-0.002	0.024)	-0.006	-0.004	-0.006	0.494
	working's 1 Oats	(0.012)	(0.016)	(0.011)	(0.013)	(0.012)	(0.372)
	Working's T Soybeans	-0.005	0.005	-0.020	0.008	-0.014	-0.171
	working's 1 Soybeans	(0.015)	(0.022)	(0.013)	(0.016)	(0.014)	(0.480)
	Working's T Wheat	-0.022	-0.010	0.011	-0.019	0.006	0.381
	working's 1 wheat	(0.017)	(0.023)	(0.011)	(0.017)	(0.015)	(0.490)
	Working's T Soybean Oil	-0.010	0.003	-0.029**	0.007	-0.032***	-0.035
	working's I Soybean On	(0.014)	(0.019)	(0.012)	(0.014)	(0.012)	(0.428)
	Working's T Gasoline	0.005	0.019	0.012)	0.048	-0.013	-0.690
	working's I Gasonne	(0.027)	(0.040)	(0.023)	(0.030)	(0.028)	-0.090 (0.897)
	Working's T Heating Oil	0.016	-0.001	0.002	-0.025	-0.007	-0.994
	working's T Heating Off	(0.021)	(0.001)	(0.018)	(0.023)	(0.020)	-0.994 (0.652)
	Working's T Natural Gas	0.024	0.015	-0.002	0.014	-0.009	-0.567
	working's T Natural Gas	(0.016)	(0.021)	(0.013)	(0.014)	(0.015)	-0.307 (0.474)
	Warking's T. Cruda Oil	-0.039	-0.035	-0.018	-0.039	0.014	0.739
	Working's T Crude Oil	(0.031)	(0.033)	(0.026)	(0.039)	(0.014)	(1.045)
	Constant	0.061	0.039	0.052	0.059	0.065	2.542*
	Constant	(0.046)	(0.059)	(0.032)	(0.039	(0.003)	(1.412)
	ARCH(1)	0.104***	0.075***	0.115***	0.089***	0.050***	0.144***
	ARCH(1)	(0.020)	(0.024)	(0.017)	(0.039	(0.014)	(0.032)
Variance Equation	GARCH(1)	0.840***	0.826***	0.849***	0.861***	0.906***	0.805***
uat	UARCH(1)	(0.031)	(0.062)	(0.020)	(0.043)	(0.027)	(0.042)
Εď	Constant	0.000***	0.000**	0.000***	0.000**	0.000**	0.050***
	Constant	(0.000)	(0.000)	(0.000)	(0.000)	(0.000)	(0.019)
	F-stat on Working's T	9.180	8.170	14.450	11.390	14.790*	17.760**
	Log Likelihood	2.100	0.170	11.150	11330	11.790	17.700
	AIC				-22347		
	BIC				-21570		
	Degree of Freedom			C	9.671***		
					(0.961)		
	Lambda 1).016***		
					(0.004)		
	Lambda 2).952***		
					(0.013)		
	Test for Lambda $1 =$ Lambda $2 = 0$						
	(Chi2(2))			134	481.110***		
	N. of Obs.	1076	1076	1076	1076	1076	1076

Notes: The error distribution is a multivariate Student's T. Standard errors in parentheses. * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

Returns	N. of Obs.	Mean	Std. Dev.	Min	Max	Skew.	Kurt.
Corn, Oats	1076	0.488	0.073	0.016	0.605	-2.218	10.706
Corn, Soybeans	1076	0.592	0.075	0.019	0.703	-3.233	19.297
Corn, Wheat	1076	0.514	0.080	0.017	0.665	-2.102	11.044
Corn, Soybean Oil	1076	0.464	0.068	0.015	0.592	-1.909	10.613
Corn, Energy factor	1076	0.060	0.062	-0.057	0.306	1.063	4.500
Oats, Soybeans	1076	0.345	0.060	0.011	0.539	-0.676	5.206
Oats, Wheat	1076	0.357	0.067	0.012	0.496	-0.990	5.836
Oats, Soybean Oil	1076	0.318	0.055	0.010	0.522	-0.454	5.572
Oats, Energy factor	1076	0.072	0.060	-0.111	0.248	0.188	3.007
Soybeans, Wheat	1076	0.329	0.070	0.011	0.477	-0.916	4.410
Soybeans, Soybean Oil	1076	0.680	0.081	0.022	0.798	-3.657	23.293
Soybeans, Energy factor	1076	0.119	0.068	-0.026	0.380	0.977	4.372
Wheat, Soybean Oil	1076	0.284	0.064	0.010	0.447	-0.555	4.163
Wheat, Energy factor	1076	0.091	0.052	-0.056	0.239	0.298	2.506
Soybean Oil, Energy factor	1076	0.143	0.083	-0.024	0.435	1.138	4.114

 Table 11.b: Descriptive statistics for dynamic conditional correlations on "agriculture + factor of energy variables" group

Table 12.a: Mean tests on dynamic conditional correlations of "fuels" group

Returns	Ob	os.	Me	t stat	
Ketuilis	Before 2004	After 2004	Before 2004	After 2004	– t-stat
Gasoline, Heating Oil	713	363	0.692	0.733	-10.340***
Gasoline, Natural Gas	713	363	0.203	0.250	-8.946***
Gasoline, Crude Oil	713	363	0.717	0.733	-4.290***
Gasoline, Soybean Oil	713	363	0.104	0.182	-15.046***
Heating Oil, Natural Gas	713	363	0.320	0.350	-6.355***
Heating Oil, Crude Oil	713	363	0.767	0.786	-5.262***
Heating Oil, Soybean Oil	713	363	0.134	0.223	-15.924***
Natural Gas, Crude Oil	713	363	0.211	0.236	-4.678***
Natural Gas, Soybean Oil	713	363	0.115	0.157	-8.784***
Crude Oil, Soybean Oil	713	363	0.097	0.183	-15.981***

Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

Determent	Ob	os.	Me		
Returns	Before 2004	After 2004	Before 2004	After 2004	– t-stat
Corn, Oats	933	364	0.476	0.493	-3.646***
Corn, Soybeans	933	364	0.609	0.604	0.982
Corn, Wheat	933	364	0.504	0.526	-4.660***
Corn, Soybean Oil	933	364	0.481	0.495	-3.381***
Oats, Soybeans	933	364	0.377	0.378	-0.122
Oats, Wheat	933	364	0.347	0.377	-7.029***
Oats, Soybean Oil	933	364	0.334	0.362	-7.037***
Soybeans, Wheat	933	364	0.340	0.343	-0.539
Soybeans, Soybean Oil	933	364	0.678	0.711	-7.761***
Wheat, Soybean Oil	933	364	0.277	0.302	-5.863***

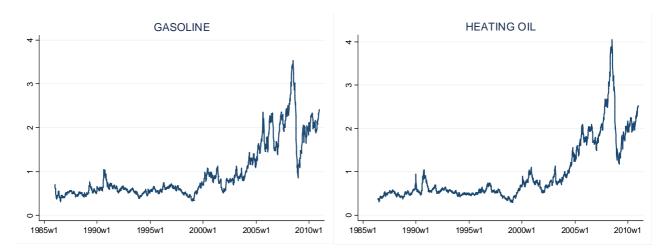
Table 12.b: Mean tests on dynamic conditional correlations of "agriculture" group

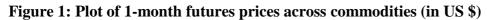
Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

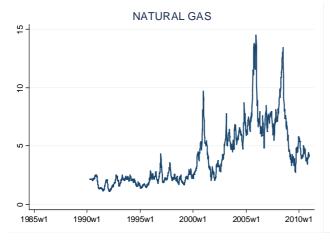
Table 12.c: Mean tests on dynamic conditional correlations of "agriculture + factor of energy variables" group

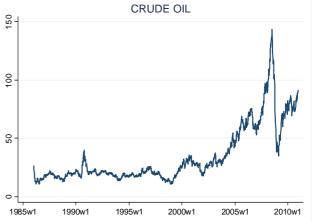
Determe	Ob	s.	Me	an	t stat
Returns	Before 2004	After 2004	Before 2004	After 2004	– t-stat
Corn, Oats	713	363	0.482	0.499	-3.748***
Corn, Soybeans	713	363	0.591	0.594	-0.568
Corn, Wheat	713	363	0.506	0.530	-4.739***
Corn, Soybean Oil	713	363	0.455	0.480	-5.716***
Corn, Energy factor	713	363	0.043	0.092	-13.260***
Oats, Soybeans	713	363	0.341	0.352	-3.099***
Oats, Wheat	713	363	0.344	0.382	-9.207***
Oats, Soybean Oil	713	363	0.305	0.343	-11.055***
Oats, Energy factor	713	363	0.059	0.096	-9.869***
Soybeans, Wheat	713	363	0.326	0.335	-1.868*
Soybeans, Soybean Oil	713	363	0.667	0.708	-8.377***
Soybeans, Energy factor	713	363	0.093	0.170	-20.795***
Wheat, Soybean Oil	713	363	0.274	0.304	-7.442***
Wheat, Energy factor	713	363	0.082	0.110	-8.477***
Soybean Oil, Energy factor	713	363	0.104	0.218	-27.458***

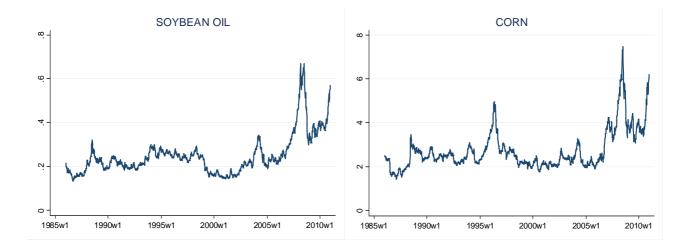
Notes: * significant at 10% level, ** significant at 5% level, *** significant at 1% level.

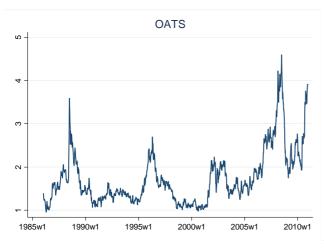


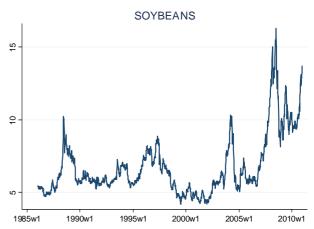


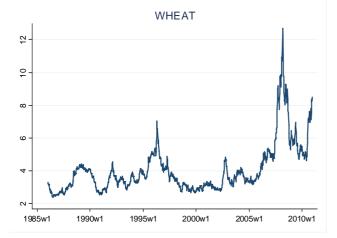












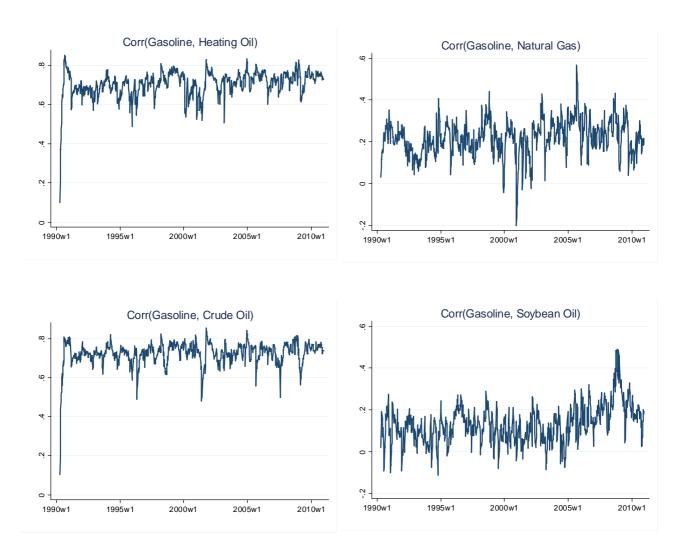


Figure 2.a: Conditional correlations of DCC model on "fuels" group

