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What Drives Oil Prices? Emerging Versus Developed Economies

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Working Paper

Monetary Policy

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What drives oil prices? Emerging versus developed economies*

Knut Are Aastveit[†] Hilde C. Bjørnland[‡]
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October 31, 2012

Abstract

We analyze the importance of demand from emerging and developed economies as drivers of the real price of oil over the last two decades. Using a factor-augmented vector autoregressive (FAVAR) model that allows us to distinguish between different groups of countries, we find that demand from emerging economies (most notably from Asian countries) is more than twice as important as demand from developed countries in accounting for the fluctuations in the real price of oil and in oil production. Furthermore, we find that different geographical regions respond differently to oil supply shocks and oil-specific demand shocks that drive up oil prices, with Europe and North America being more negatively affected than emerging economies in Asia and South America. We demonstrate that this heterogeneity in responses is not only attributable to differences in energy intensity in production across regions but also to degree of openness and the investment share in GDP.

JEL-codes: C32, E32, F41

Keywords: Oil prices, emerging and developed countries, demand and supply shocks, factor augmented vector autoregressions

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1 Introduction

Since the seminal work by Hamilton (1983), a large body of literature has suggested that there is a significant negative relationship between oil price increases and economic activity in a number of different countries (see, e.g., Burbidge and Harrison (1984), Gisser and Goodwin (1986), Bjørnland (2000) and Hamilton (1996, 2003, 2009) among many others). Higher energy prices typically lead to an increase in production costs and inflation, thereby reducing overall demand, output and trade in the economy.

Recent findings by Barsky and Kilian (2002, 2004), however, suggest that the negative effects of oil price changes may be exaggerated, as previous papers did not allow for a 'reverse causality' from macroeconomic variables to oil prices. Allowing for such a link, they find that oil price shocks have played a smaller role in US recessions than is commonly understood.¹ Subsequently, Kilian (2009) has shown that if the increase in the oil price is driven by an increased demand for oil associated with fluctuations in global activity and not disruptions of supply capacity, economic activity may even be positively affected, at least in the short run. Corroborating findings for the US and the Euro area have been documented by Kilian et al. (2009), Kilian and Park (2009), Lippi and Nobili (2012), Peersman and Van Robays (2012) and Aastveit (2012) among others.

The steady increase in oil prices and the apparent lack of severe negative effects on the global economy over the last decade suggests that demand shocks have been important drivers of the price of oil. Consistent with this view, Kilian and Murphy (2012) finds that oil supply shocks have accounted for a smaller fraction of the variability of the real price of oil in more recent periods, implying a greater role for demand shocks as a driver of oil prices. But from where does the increased demand for oil originate? From emerging economies, which are growing at a pace twice that of the developed economies, or from the developed world, which represents the primary source of demand driving the exports and, thus, growth in emerging economies?

While it is commonly believed that growth in emerging markets (in Asia in particular) is the main driver of the increased demand for oil (see, e.g., the discussion in Kilian (2009), Baumeister and Peersman (2012b) and Hicks and Kilian (2012)²), no studies have explicitly analyzed this question using a structural model. Therefore, very little is known about the effect that

¹See also Kilian (2008b) and Edelstein and Kilian (2009) for corroborating findings using a different methodology.

²Hicks and Kilian (2012) show that recent forecast surprises were associated with unexpected growth in emerging economies and these forecast surprises were central in driving up the real price of oil during the mid 2000s.

increased growth in emerging economies has had on the real price of oil, and potentially equally important, how economic activity in different regions of the world is affected by changes in oil prices.

To answer these questions, we estimate a factor augmented vector autoregressive (FAVAR) model that includes separate activity factors for emerging and developed economies in addition to global oil production and the real price of oil. The advantage of this modeling strategy is that we can preserve the parsimonious data representation offered by factor modeling techniques, while also including a large cross section of countries in a single model.³ Traditionally, empirical studies investigating the interaction between oil prices and the macro economy have employed one or many small-scale vector autoregressions (VAR), typically only including a single country in each model. This limits the cross sectional potential of the analysis.

To identify the structural shocks in the model, we build on the work of Kilian (2009), which differentiates between oil supply and demand shocks in a structural VAR model. The novelty of our study is the identification of separate demand shocks in emerging and developed economies using the FAVAR approach. The structural shocks are identified using a mixture of sign and zero restrictions, which allow for a simultaneous reaction to demand shocks in emerging and developed countries.

To the best of our knowledge, this is the first paper to explicitly analyze the contribution of demand from developed and emerging countries on the real price of oil. Furthermore, the identification strategy adopted to isolate the various demand shocks is novel in the oil literature. Finally, given the large number of countries included in the analysis, this is also the most comprehensive analysis to date of the relationship between oil prices and macroeconomic activity.

We have three main findings, which are robust to numerous robustness checks. First, we show that demand shocks in emerging and developed economies together account for 50-60 percent of the fluctuations in the real price of oil over the last two decades. This supports the finding in Kilian (2009) and others of the importance of global demand in explaining oil price fluctuations.

Second, demand shocks in emerging markets, particularly in Asia, are more than twice as important as demand shocks in developed economies in explaining fluctuations in the real price of oil and global oil production.

Third, we find that countries respond differently to the adverse oil mar-

³The FAVAR model was first introduced by Bernanke et al. (2005) to study the transmission of monetary policy shocks. Other and more recent applications include, e.g., Boivin et al. (2009), Eickmeier et al. (2011), Aastveit et al. (2011) and Thorsrud (2012).

ket shocks that drive up oil prices. In particular, while economic activity in Europe and the US declines substantially following oil supply or oil-specific demand shocks, economic activity in emerging markets in Asia and South America declines by a substantially smaller amount and in some cases actually temporarily increases (at least following oil supply shocks). While some of these results relate to the fact that many emerging countries are commodity exporters that benefit from higher terms of trade, we find that other factors such as a high investment share in GDP and a high degree of openness may be important factors explaining the heterogeneity observed in the responses.

The remainder of the paper is structured as follows: Section 2 describes the model, the identification strategy and the estimation procedure. We report the results in Section 3. We first describe the estimated factors and their contributions to the domestic variables. Then, we provide a detailed description of the impulse responses of the identified shocks and how they affect changes in the oil price in various historical periods. Section 4 discusses the robustness of the findings, and Section 5 concludes.

2 The Factor Augmented VAR model

The main purpose of this paper is to study the impact of demand in developed and emerging economies on fluctuations in the real price of oil. To do so, we specify a model that includes separate measures for activity in developed and emerging economies, in addition to global oil production and the real price of oil. The activity measures are intended to capture the respective shifts in the demand for oil in developed and emerging markets and are constructed by applying factor modeling techniques. More precisely, our full model is a FAVAR that builds on the general setup of Bernanke et al. (2005) and Boivin et al. (2009).

It is instructive to represent the model in a state space form. Here the transition equation is specified as:

$$F_t = \beta(L)F_{t-1} + u_t, \quad (1)$$

where $F_t = [\Delta prod_t \ devAct_t \ emeAct_t \ \Delta rpo_t]'$ are the first differences of the logarithm of global oil production, an unobserved developed economy activity factor, an unobserved emerging economy activity factor and the first difference of the logarithm of the real price of oil, respectively. $\beta(L)$ is a conformable lag polynomial of order p , and u_t is a 4×1 vector of reduced form residuals. The structural disturbances follow $u_t = \Omega^{1/2}\varepsilon_t$, with $\varepsilon \sim N(0, 1)$ and $\Omega = A_0(A_0)'$, where Ω is the covariance of the reduced form residuals.

The observation equation of the system is:

$$X_t = \Lambda F_t + e_t, \quad (2)$$

where $X_t = [\Delta prod_t \ X_t^{dev} \ X_t^{eme} \ \Delta rpo_t]'$ is a $N \times 1$ vector of observable variables, and X_t^{dev} and X_t^{eme} are $N^{dev} \times 1$ and $N^{eme} \times 1$ vectors of developed and emerging activity variables, respectively. Λ is a $N \times 4$ matrix of factor loadings, and e_t is a $N \times 1$ vector of idiosyncratic, zero mean, disturbances.

2.1 Estimation and model specification

We estimate the reduced form model (equation (1) and (2)) in a two step procedure: First, the unobserved activity factors for developed and emerging economies are estimated and identified using the principal components method. Prior to estimating the factors, all variables are transformed to induce stationarity, by using the first difference of the logarithm of the respective variable, and standardized. The identified factors are then used as observed variables in a standard VAR framework. The lag length is set to 4, and the VAR residuals pass standard diagnostic tests.⁴ In our baseline model, $N = 66$, and we estimate the model over a sample period from 1992:Q1 to 2009:Q4, yielding $T = 72$ observations.⁵

To construct distributions for the impulse response functions, and accurately account for the problem of generated regressors in the second estimation step, we employ a residual bootstrap procedure for the entire system with 5000 replications.⁶

2.2 Data and Identification

Our data set includes variables from 33 different countries, where we use real GDP and industrial production as measures of economic activity for each

⁴As shown in, e.g., Hamilton and Herrera (2004), an overly restrictive lag length can produce misleading results regarding the effects of oil market shocks on the macro economy, while increasing the lag length to over one year has negligible effects.

⁵Bernanke et al. (2005) investigate two different methods for estimating the state space system in equations (1) and (2): a two step procedure and a joint estimation using likelihood-based Gibbs sampling techniques, and they show that the two procedures produce very similar results. The two step procedure however is simpler and much less computationally intensive.

⁶Bai and Ng (2006) show that the least squares estimates obtained from factor-augmented regressions are \sqrt{T} consistent and asymptotically normal if $\sqrt{T}/N \rightarrow 0$. In our sample, this is certainly not the case, and bootstrap methods are thus a potential alternative to the normal approximation, see e.g., Goncalves and Perron (2011). Furthermore, the confidence bands for the impulse response functions are bias adjusted in the sense that we use Hall's percentile intervals (see Hall (1992)).

country, see Appendix A for details. In total, our sample countries account for approximately 80 percent of world GDP, measured by purchasing-power-parity.⁷

We determine a priori which countries should be considered developed and emerging economies. Countries that are members of the OECD at the beginning of our sample are considered developed economies. The remaining countries are considered emerging economies. Accordingly, the following 18 countries are considered developed economies: Australia, Belgium, Canada, Denmark, Finland, France, Germany, Italy, Japan, Luxembourg, Netherlands, New Zealand, Norway, Spain, Sweden, Switzerland, the UK and the US. The following 15 countries are considered emerging economies: Argentina, Brazil, Chile, China, Hong Kong, India, Indonesia, Korea, Malaysia, Mexico, Peru, Singapore, South Africa, Taiwan and Thailand.⁸ Of these countries, four developed countries (Canada, Denmark, Norway and the UK) and four emerging countries (Argentina, Indonesia, Malaysia and Mexico) are net oil exporters over the period (1991-2009).⁹ However, many other countries are commodity producers (i.e., Australia, New Zealand and Peru), where export prices may have been highly correlated with oil prices over the period. See Table 3 in Appendix B for additional information.

To measure oil production and the real price of oil, we use world crude oil production, in millions barrels per day, and the US real refiners acquisition cost of imported crude oil, respectively. The nominal oil price has been deflated using the US consumer price index. These are the same variables used in, e.g., Kilian (2009).

Identification in this model is affected by two issues: First, we need to estimate the unobserved factors such that the developed economy and emerging economy factors are identified, and, second, we need to identify the structural shocks. We discuss how this is achieved in detail below.

2.2.1 Identifying the factors

As described above, two of the factors in our system are observable, $\Delta prod_t$ and Δrpo_t . Thus, we only need to estimate and identify the two unobserved activity factors, $devAct_t$ and $emeAct_t$. To obtain unique identification, we follow the method proposed by Bai and Ng (2011). Here, two unrestricted factors are first estimated using the principal components based on the vector

⁷Authors calculations based on 2009 estimates from the IMF.

⁸Note that Chile, Korea and Mexico are now members of the OECD.

⁹Although Brazil is not a net oil exporter over the entire period, in recent years Brazil has been a major producer and a net exporter.

X_t , defined in equation (2).¹⁰ Then, these factors are organized in the F_t vector described above and rotated to ensure that they can respectively be identified as a developed and an emerging activity factor. In particular, we implement the rotational identification restrictions, which Bai and Ng (2011) label PC3, such that $\Lambda^* = [I_r \ \Lambda_2]'$, where I_r is a 4×4 identity matrix, and Λ_2 is a $(N - 4) \times 4$ loading matrix.

Rewriting the observation equation as:

$$X = F\Lambda' + e, \quad (3)$$

where $F = (F_1, F_2, \dots, F_T)'$ is the $T \times r$ matrix of factors and $\Lambda = (\lambda_1, \lambda_2, \dots, \lambda_N)'$ is the $N \times r$ matrix of factor loadings (with $\lambda_1 = (\lambda_{1,1}, \lambda_{1,2}, \dots, \lambda_{1,r})'$, the identified factors (F^*) and loadings (Λ^*) are easily estimated based on the unrestricted estimates (F and Λ) as follows: $F^* = F\Lambda_r'$ and $\Lambda^* = \Lambda\Lambda_r^{-1}$.

The rotation of the initial factor estimates depends on Λ_r , the upper 4×4 component of Λ , and thus the ordering of the variables in X (in equation (3)). Therefore, we set the first 4 variables in X to be: $\Delta prod$, x^{US} , x^{China} and Δrpo , which implies that the identified Λ^* have factor loadings of one on oil production, US and China GDP, and the price of oil (the observable factors also have factor loadings of one for their respective variables in the absence of rotation), respectively. The identified factors and loadings can then be reordered such that they comply with the ordering provided in equations (1) and (2).

Importantly, this identification strategy places no restrictions on the correlations between the factors, but still yields $r^2 = 16$ restrictions, thus ensuring unique identification of the factors and loadings (see Bai and Ng (2011) for details).¹¹

2.2.2 Identifying the shocks

To identify the structural shocks in the FAVAR model, we build on the work of Kilian (2009), which differentiates between oil supply and demand shocks in a structural VAR model. The novelty of our study is the identification of separate demand shocks in emerging and developed economies.

¹⁰In our model, the choice of estimating two activity factors is motivated by the economic question we investigate. However, the different information criteria discussed in Bai and Ng (2002) also suggest that two factors are appropriate for our data set.

¹¹We have experimented with using different (emerging and developed) variables to identify the activity factors. The conclusions reported in section 3 are not substantially affected by the choice of normalizing variables. Furthermore, estimating the factors from different blocks of data, i.e., the two blocks described in section 2.2, and allowing the loading matrix in equation (2) to be block diagonal also yields very similar results.

Accordingly, to identify the structural innovations in the model as oil supply shocks, developed-country oil demand shocks, emerging-country oil demand shocks and other oil-specific demand shocks, we employ a mixture of sign and zero restrictions, which are novel in this literature. In particular, we restrict A_0 , defined in section 2 as:

$$\begin{bmatrix} u^{prod} \\ u^{devAct} \\ u^{emeAct} \\ u^{rpo} \end{bmatrix} = \begin{bmatrix} x & 0 & 0 & 0 \\ x & + & + & 0 \\ x & + & + & 0 \\ x & x & x & x \end{bmatrix} \begin{bmatrix} \varepsilon^{oil\ supply} \\ \varepsilon^{developed\ demand} \\ \varepsilon^{emerging\ demand} \\ \varepsilon^{oil-specific\ demand} \end{bmatrix} \quad (4)$$

where $+$ indicates that the effect of the shock must be positive, x leaves the effect unrestricted, and, finally, zero imposes contemporaneous exclusion restrictions.

The identification strategy imposes the following restrictions. First, crude oil supply shocks ($\varepsilon_t^{oil\ supply}$) are defined as unpredictable innovations to global oil production. The supply shocks are allowed to affect oil production, all activity measures and the price of oil within the quarter, while oil production itself responds to all shocks except the oil supply shock with a lag. This implies a vertical short-run crude oil supply curve. As adjusting oil production is costly, and the state of the crude oil market is uncertain, these are plausible restrictions.¹²

Second, innovations to the activity factors for developed and emerging economies (that cannot be explained by global oil supply shocks) are referred to as, respectively, developed-country oil demand shocks ($\varepsilon^{developed\ demand}$ for short) and emerging-country oil demand shocks ($\varepsilon^{emerging\ demand}$ for short). The real price of oil, as well as the developed and the emerging activity factors, can be affected on impact by these demand shocks. As such, we allow for a simultaneous reaction to demand shocks in emerging and developed countries. This is plausible given the relative sizes of the economies (or block of countries)¹³ and the potential interaction due to trade and financial integration. Moreover, compared to standard recursive identification, the advantage of our identification strategy is that it is insensitive to whether the developed factor is ordered above the emerging factor or vice versa in the VAR.¹⁴ However, this makes column two and three of the sign restriction

¹²Baumeister and Peersman (2012a) estimate the price elasticity of oil supply to be very small in our estimation period, consistent with the view that the short-run supply curve is nearly vertical.

¹³At the end of 2009, the emerging and developed economies in our sample accounted for approximately 32 and 47 percent of world GDP based on purchasing-power-parity.

¹⁴In the robustness section, we will see that using a recursive identification strategy will yield results that are not robust to the ordering of variables.

matrix equal, and to fully identify the structural shocks, we impose two additional sign restrictions on the short-run impulse responses: To identify $\varepsilon^{\text{developed demand}}$, we impose that the response of $devAct - emeAct > 0$, and to identify $\varepsilon^{\text{emerging demand}}$ we impose that the response of $emeAct - devAct > 0$. The restriction implies that after an emerging-country demand shock (that increases activity in emerging countries), activity in developed countries is also restricted to increase, but by less than in the emerging countries (and vice versa for a developed-country demand shock). This type of restriction allows us to identify demand from different groups of countries (regions).¹⁵ All sign restrictions are set to hold for 2 quarters only.¹⁶

Finally, other innovations to the real price of oil that cannot be explained by $\varepsilon^{\text{oil supply}}$, $\varepsilon^{\text{developed demand}}$ or $\varepsilon^{\text{emerging demand}}$ are referred to as oil-specific demand shocks ($\varepsilon^{\text{oil-specific demand}}$). Although this shock captures all other oil market specific shocks not explained by the other shocks in the model, Kilian (2009) argues that such a shock primarily captures precautionary demand for oil driven by the uncertain availability (scarcity) of future oil supply.

With minor modifications, the sign restrictions are implemented following the procedure outlined in Rubio-Ramirez et al. (2010) and Mumtaz and Surico (2009) and is explained in detail in Appendix D.

As is now well known in the literature, the sign restrictions will not yield unique identification (see Fry and Pagan (2011)). That is, while the sign restrictions solve the structural identification problem by providing sufficient information to identify the structural parameters, there will be many models with identified parameters that provide the same fit to the data. Accordingly, the (median) estimated impulse response functions potentially represent responses to shocks from different models, and an analysis of variance decompositions may be meaningless because the structural shocks considered are not orthogonal.

To circumvent this problem, we adopt the following procedure: For each set of reduced form parameters, we draw 1000 accepted candidate impulse responses (based on A_0 above), and compute the median impulse response function among these accepted draws. We then compute the mean squared error between all candidate functions and the median impulse response function. The impulse response function with the lowest score is stored. As such, for each set of parameter estimates, the identified structural shocks are orthogonal.¹⁷

¹⁵Restrictions on one variable relative to another have been applied previously by, among others, Farrant and Peersman (2006) and Eickmeier and Ng (2011) but in a very different context.

¹⁶The results are robust to altering the horizon by one quarter.

¹⁷The uncertainly bands presented around the impulse response functions below primarily

3 Results

In the following, we first present the oil variables and the identified activity factors for developed and emerging economies. Next, we investigate what drives the real price of oil and oil production, and finally we examine how the different regions and countries are affected by oil supply and oil-specific demand shocks.

3.1 Factors

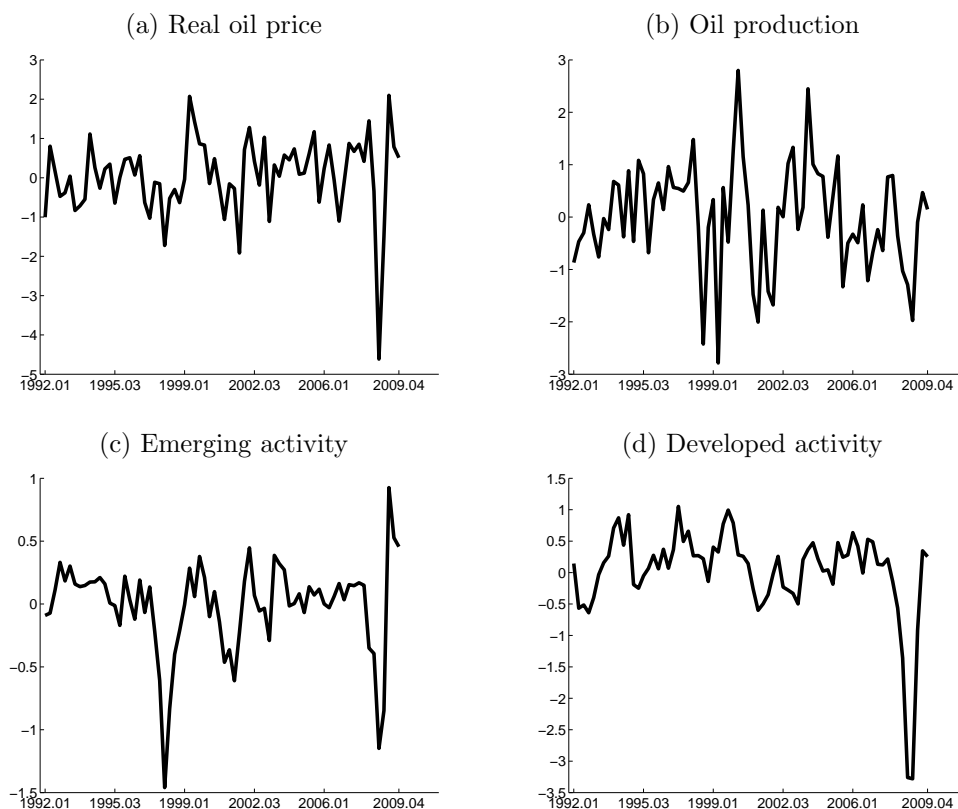
Figure 1, panels (a) and (b), displays the two observable series: global oil production and the real price of oil. The figure (Panel (a)) shows significant growth in the real price of oil during the economic booms in 1999/2000 and 2006/2007 and a decrease in the real price of oil during the Asian crisis and the recent financial crisis. The economic booms and busts are also evident in global oil production (Panel (b)), where production slows during the two recessions and increases during the two expansions. Furthermore, there is also evidence of a slowdown in global oil production during 2002/2003. The dates coincide with the Venezuelan unrest (strike) and US attack on Iraq (second Persian Gulf War). Figure 1, panels (c) and (d), displays the two key activity variables used in the analysis: Emerging and developed economy factors. As the figure shows, the two factors capture features commonly associated with the business cycles in the each region over the last 20 years. Both the booms and busts predating and following the Asian crisis near the end of the 1990s, and the dot com bubble around 2001 are evident in the emerging and the developed factors, respectively.

There is, however, a notable difference in how the recent financial crisis has affected the two factors. The decline in the activity factor representing the developed economies is much larger than any other previous decline in that factor. For the emerging activity factor, the recent financial crisis also caused large negative movements. However, compared to earlier downturns, the recent crisis does not seem particularly different. Additionally, the recovery in the emerging activity factor has been stronger than in the developed economy factor.

Although the factors should capture common movements among the countries in each group, the various countries may still have different contributions

represent parameter uncertainty and not uncertainty originating from the sign restriction draws. Here it should be noted that the identification restrictions we employ are very informative, i.e., the differences between the different sign restriction draws are not large. This is because we employ a mixture of sign and short run restrictions. Further results are available upon request.

Figure 1: **Observable variables and estimated factors**



Note: The figure shows the standardized values of the first differences of the logs of each observable variable, i.e. the real price of oil and global oil production, and the estimated activity factors (the median). The sample used in the VAR is 1992:Q1 to 2009:Q4, while we use information from 1991:Q1 to 2009:Q4 to estimate the unobserved factors.

to the factors. In particular, some countries may be more correlated with their respective factor than others. To illustrate this (and to further interpret the factors), Table 3 in Appendix B displays the correlation between the activity variables in each country and the developed and emerging factors. First, regarding the developed factor, the table indicates that with the exception of Australia, Japan, New Zealand and Norway, all developed countries are highly correlated with the developed factor (as expected). For Japan and New Zealand, however, the correlation with the emerging factor (that contains many Asian countries) is slightly higher than with the developed factors. Clearly, location is important. For Norway, and to some extent Australia, the correlation between GDP and either the developed or

the emerging factors is low, suggesting a more idiosyncratic pattern in these countries.

Regarding the emerging factor, the results for the Asian and the South American countries are more diverse. While the Asian countries are highly correlated with the emerging factor, three of the South American countries (Argentina, Chile, Mexico) and South Africa are slightly more correlated with the developed factor than with the emerging factor. This indicates that the Asian countries account for the majority of variation in the emerging factor.

3.2 What drives oil prices?

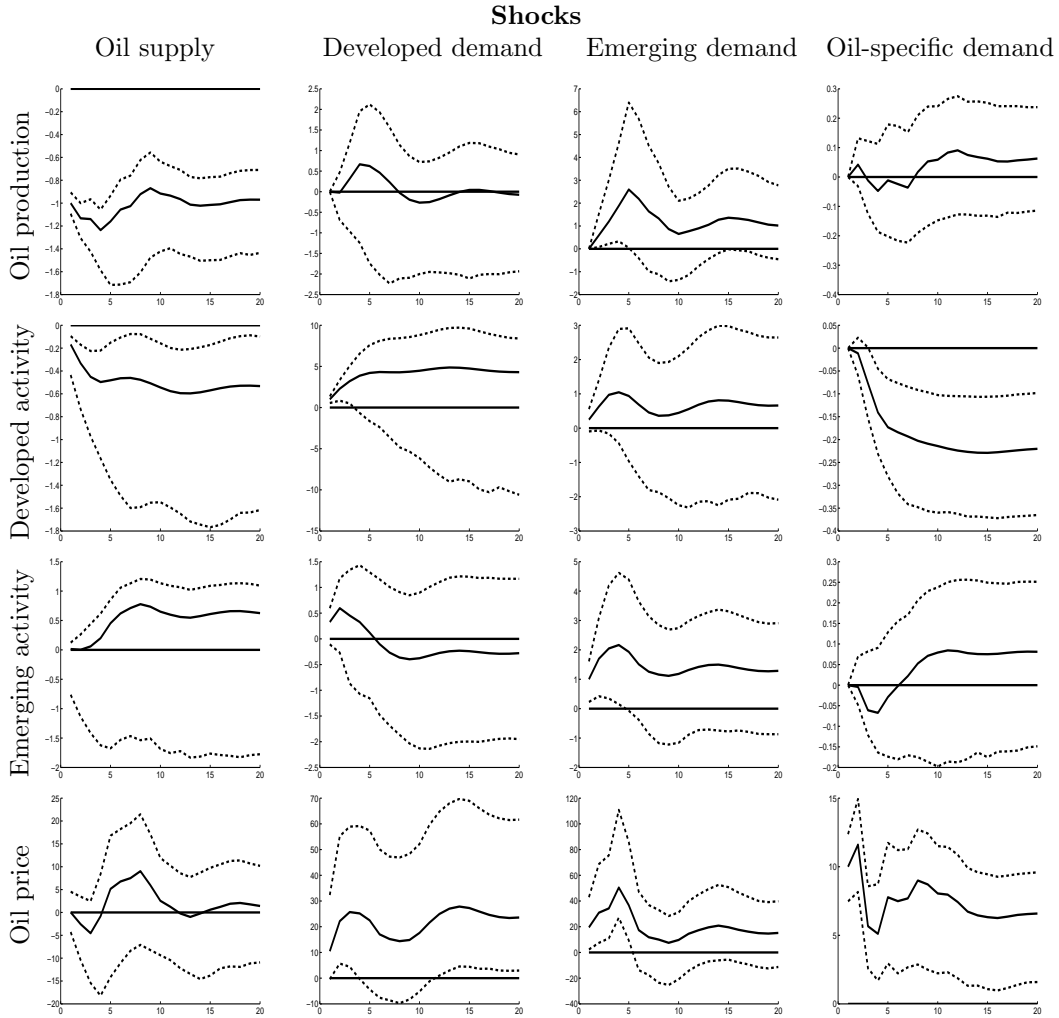
Figure 2 reports the impulse responses in the model. Each row contains the responses of a specific variable to the four different shocks. To compare the developed-country and emerging-country demand shocks, we normalize both shocks to increase activity in their respective regions by one percent. The oil supply shock is normalized to decrease oil production by one percent, while the oil-specific demand shock is normalized to increase the real oil price by an initial 10 percent. While the normalization of the two demand shocks allows us to compare the contributions of developed and emerging countries, the normalization of the two 'oil market' shocks is selected to facilitate comparison with previous studies.

Beginning with our focal question, what drives oil prices, we examine the bottom row. While demand in both the developed and emerging countries increases the real oil price significantly for 1-2 years, the effect of the normalized emerging-country demand shock is by far strongest of the two demand shocks (increasing oil prices by an initial 20 percent versus 10 percent for the developed-country demand shock). Interestingly, a shock to the emerging activity factor also has the strongest effect on oil production (upper row), which increases significantly for a year. While demand in developed economies also increases oil production, the effect is not significant.

Next, we present our results on the explanatory power of the two oil market (oil supply and oil-specific demand) shocks. A one percent disruption in oil production due to an oil supply shock eventually increases the oil price by 5-10 percent. The delayed response may suggest that oil consuming countries have accumulated oil inventories that they can draw upon in the event of production shortfalls, delaying the oil price response. Moreover, if oil deliveries are based on future contracts, it might take some time before supply disruptions affect prices.¹⁸

¹⁸However, the response is not significant.

Figure 2: Impulse responses



Note: The developed-country and emerging-country demand shocks are normalized to increase developed activity and emerging activity by one percent, respectively. To facilitate comparison with earlier studies, the oil supply shock is normalized to decrease oil production by one percent, while the oil-specific demand shock is normalized to increase the real oil price by 10 percent. The normalization has been done after adjusting the size of the shocks such that they reflect the standard deviation of observable variables. Thus, for oil supply and oil-specific demand shocks we have used the sample standard deviations for the quarterly growth rates in oil production and oil prices (roughly 0.9 and 16). For developed and emerging demand shocks we have used the sample standard deviation of US and China GDP growth (approximately 0.7 and 1.3), respectively. The dotted lines display 90 percent confidence intervals, while the solid lines are the point estimates.

The last shock, interpreted in Kilian (2009) as a precautionary oil-specific demand shock (ultimately driven by expectations about future oil supply shortfalls), triggers an immediate and sharp increase in the real price of oil (normalized to increase by 10 percent). Such expectations can change almost immediately in response to, e.g., exogenous political events, and therefore tend to increase prices without any subsequent effects on oil production.

Turning to the reverse causality, we ask, what are the effects of the two oil market shocks on the macro economy? First, a disruption in oil production that eventually increases the real oil price by 5-10 percent permanently reduces activity in developed economies by approximately 0.5 percent (second row). However, the same shock causes activity in emerging countries to increase, although the standard error bands are wide (third row).

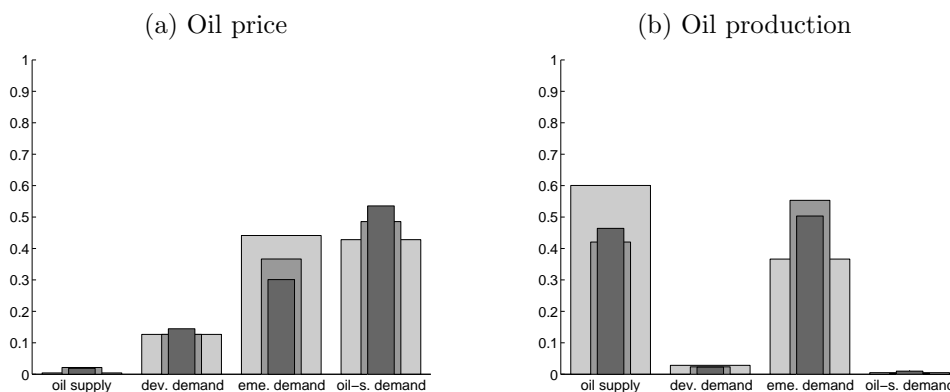
A shock to oil-specific demand, normalized to increase the real price of oil by an initial 10 percent, slightly reduces GDP in the developed countries (0.2 percent), while GDP in emerging countries initially declines, then increases marginally.¹⁹

Variance decompositions for the real price of oil and oil production, displayed in panels (a) and (b), respectively, in Figure 3 allow us to compare the relative contributions of all shocks. The figure confirms the results found above. The emerging activity factor is far more important than the developed activity factor in explaining variance in the oil price and oil production. In fact, for 1-2 years, approximately 40 percent of the variation in the oil price is explained by emerging demand shocks, while developed demand shocks explain approximately 15 percent. Turning to oil production, 40-50 percent of the variation is explained by emerging demand shocks, while less than 10 percent is due to developed demand shocks. Therefore, we conclude that demand in emerging countries is more than twice as important as demand in developed economies in explaining the variance in the oil price and up to five times more important in explaining the variance in oil production.

Our results suggest that the emerging countries have higher income elasticity than the developed countries. Typically, as a country becomes more developed (richer), the growth in petroleum use declines (as the country produces less manufacturing goods and more services), and hence income elasticity also declines. Indeed, in our sample, we find that emerging countries in Asia and South America have income elasticities close to unity, while the average across developed countries is approximately 0.5. Consistent with

¹⁹Following both an oil supply and an oil-specific demand shock, the uncertainty bands around the responses in the emerging activity factor are particularly large. This most likely reflects the fact that the emerging market economies are less homogenous than the developed economies, as observed in the correlation numbers reported in Table 3 in Appendix B.

Figure 3: Variance decomposition



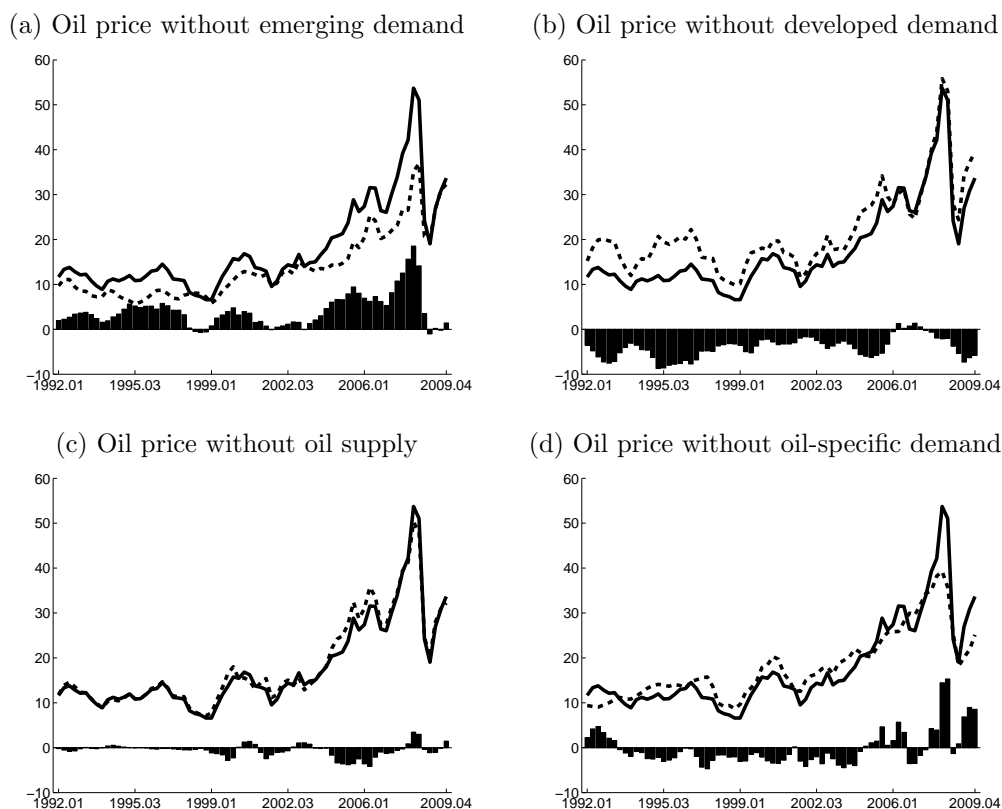
Note: The bars display the variance decomposition with respect to the shocks for horizons 4, 8 and 12 quarters. The widest bars correspond to the shorter horizon.

this, Hamilton (2009) has suggested that while the income elasticity of oil consumption in the US has declined over time (to 0.5), the income elasticity in newly industrialized countries may (still) be closer to unity.

Turning to the oil supply shocks, Figure 3, Panel (b), shows that these shocks explain a small share of the variation in the real price of oil. This is consistent with findings in Baumeister and Peersman (2012b), who use a time-varying SVAR approach to demonstrate that oil supply shocks have become a less important source of oil price movements in recent years. That oil supply shocks explain a small amount of the variation in the real price of oil in our sample is therefore not unique, and as expected.

Finally, the oil-specific demand shocks explain the remaining 40-50 percent of the variation in the real price of oil after 1-2 years, but a negligible share of oil production at all horizons. The results in Figure 3 reflect the average contributions of the various shocks over the last two decades. To examine the different periods in greater detail, Figure 4 plots the accumulated contribution of each structural shock to the real price of oil based on a historical decomposition of the data. In particular, Panel (a) shows that for each quarter from 1992 to 2009, the real price of oil in levels (solid line) and the real price minus the contribution from the emerging market shocks, i.e., what the real price of oil would have been had there been no emerging demand shocks (dotted line). In panels (b), (c) and (d), the dotted line displays the real price of oil minus the respective contributions of demand

Figure 4: **Historical shock decompositions**



Note: The solid lines display the actual real oil price. The dotted lines display what the oil price would have been if we exclude one of the structural shocks. The bars show the difference between the solid and dotted lines. A positive value indicates that the structural shock contributed to increase the price of oil.

from developed countries, oil supply shocks and oil-specific demand shocks.²⁰ Panel (a) in the figure emphasizes the importance of emerging markets as drivers of the real oil price. This was especially pronounced in the middle of the 1990s and from 2002/2003 and onwards. In fact, demand in emerging markets added approximately 20 dollars to the peak oil price (approximately 55 dollars in real terms) in 2008. Thus, in our sample, the strong positive contribution from emerging economies has been steadily increasing and was only interrupted by the East Asian crisis (1997/1998) and the broader global

²⁰We scale the initial values such that the total variance explained by each structural shock (the bars in Figure 4) is in accordance with the variance decompositions reported in Table 3.

economic downturn around 2001.

However, demand in developed countries negatively contributed to the real oil price throughout much of the sample period (Panel (b)). Only during the period leading up to the onset of the global financial crisis did developed economies contribute to driving up the oil price. Interestingly, the negative contribution from the developed countries resembles the results for the aggregate global demand shocks identified in Kilian (2009), especially during the 1990s. However, from 2005 onwards, Kilians' aggregate demand shocks contribute to the significant increase in the price of oil. As our results show, when we differentiate between developed and emerging countries, most of the increased demand is attributed to emerging economies. The contrasting results for emerging and developed economies has not been previously documented, but are well in line with the changes in global oil consumption patterns, where, e.g., the share of total world oil consumption attributed to non-OECD countries has grown by approximately 40 percent since the beginning of the 1990s.

The results in Panel (c) reiterate the discussion above; oil supply shocks have contributed little in explaining oil price fluctuations over the last two decades, a finding supported by a number of recent studies. However, as described in, e.g., Hamilton (2011), the only geopolitical events that have potentially affected world oil production since 1992 were the Venezuelan unrest and the second Persian Gulf War, which both occurred around 2003. Although the results in Panel (c) suggest that oil supply shocks increased the price of oil during this period, the effects are small. This confirms the finding in Kilian (2008a,b, 2009) that geopolitical events have a limited direct effect on global oil production. As Kilian and Murphy (2012) show, such events seem to matter more through their effect on speculative demand.

Finally, Panel (d), which graphs the historical contribution of oil-specific demand shocks, reveals a more erratic pattern than any of the other shocks. This is consistent with the interpretation that the shock primarily captures precautionary demand for oil, driven by the uncertainty of the future oil supply, as described in Kilian (2009). There has been a substantial debate in the literature regarding the role of speculative trading in the oil market, and particularly concerning speculation's role in driving up the price of oil since 2005. We cannot rule out the possibility that speculation accounts for part of our identified oil-specific demand shock, but in any event, the results presented in Panel (d) do not indicate that this shock plays as large a role in increasing oil prices as the emerging-country demand shock. Furthermore, the timing of the two largest contributions towards the end of the sample period (2008:Q2 and 2008:Q3) does not suggest that this is a speculative shock, as the global economy was clearly moving towards (or already in) a

severe downturn at this point in time.

To summarize the results thus far, we find that while increased activity in both developed and emerging economies drive up the real oil price, a demand shock initiated in the emerging countries has a far stronger effect on the oil price and production than a similar sized demand shock initiated in the developed world. This is a new finding in the literature. Furthermore, an historical decomposition of past shocks reveals that emerging economies contributed to increases in the price of oil, particularly in the mid 1990s and from 2002/2003 and onwards. Regarding the reverse relationship, we have shown that while developed economies are negatively affected by the two oil market shocks that drive up the real oil price (oil supply and oil demand shocks), emerging countries are much less negatively affected and, in certain periods, even positively affected. We turn to these issues in the next section, where we examine in how the different geographical regions/countries within the emerging and the developed blocks respond to the various shocks in greater detail.

3.3 Region and Country details

Most recent empirical studies of the interaction between the oil market and macro economy concentrate on the impact on either one or a few developed (OECD) countries, e.g., the US in Kilian (2009) or France, Germany, Italy, Japan, the UK and the US in Blanchard and Galí (2010). In addition, many studies that assess the impact of oil prices on economic activity across countries only consider net oil importing countries.²¹ Both of these features might limit the generality of the findings.

An advantage of our FAVAR methodology is that we can analyze the responses of various oil and macroeconomic shocks across a large panel of countries within the same model simultaneously. Thus, we add a dimension to previous studies analyzing various countries separately. Below, we investigate the individual country impulse responses provided by the FAVAR framework, which we average at different geographical regions for the ease of interpretation. That is, Figure 5, panels (a) and (b), displays the average responses in the level of GDP in Asia, Europe, North America (NA) and South America (SA)²² to emerging and developed demand shocks, while Figure 5, panels (c) and (d), displays the average responses in the level of GDP in the

²¹Empirical studies by Herrera et al. (2012), Peersman and Van Robays (2012) and Bjørnland (1998, 2000) are notable exceptions. Kilian et al. (2009) also quantify responses to oil price changes in oil exporting countries but focus on external balances and not aggregate activity.

²²SA also includes South Africa.

same regions to oil supply and oil-specific demand shocks. The responses are plotted at a two year horizon, and all shocks are normalized to increase the real price of oil. Note that the impulse responses graphing the effect of oil supply and oil-specific demand shocks on individual countries' GDPs are displayed in figures 9 and 10 in Appendix C.²³

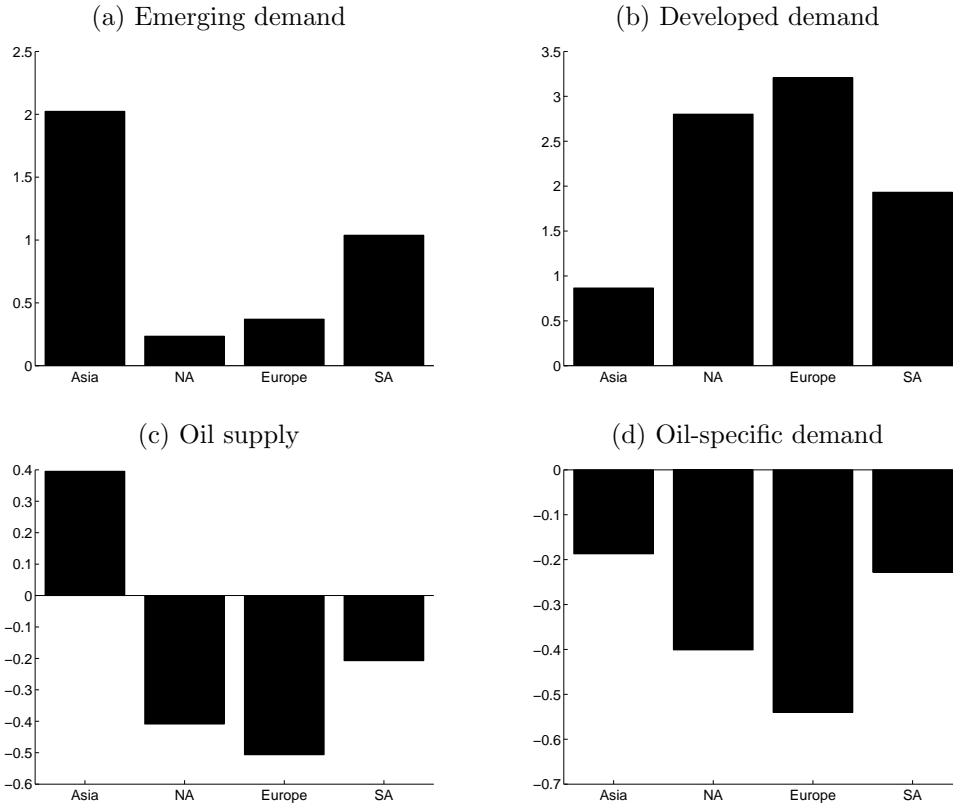
A shock to either developed-country or emerging-country demand (normalized to increase activity in each group by one percent initially) has a positive effect on GDP across all geographical regions, see Figure 5. Interestingly, the emerging-country demand shock has by far the strongest effect on Asia, confirming again that the Asian countries are the main drivers in the emerging block. Following a developed-country demand shock, the positive response in Europe is the strongest, followed closely by North America. Of the emerging countries, those in South America are the most positively affected by the developed market shock. This is consistent with observed trade patterns, where a larger share of South America's trade is with developed countries than is the case for Asia. The responses to the oil supply and the oil-specific demand shocks are more varied. Panel (c) of Figure 5 shows that while economic activity in North America and Europe is negatively affected following an adverse oil supply shock (that increases the real oil price), activity in emerging countries in Asia and South America is much less affected, activity in Asia even increases. Although the average response in Asia is substantial, the response is particularly strong in Indonesia and Malaysia, two energy rich countries (see Figure 9 in Appendix C). In South America, only Brazil and Peru respond positively (cf. Figure 9), explaining why the overall response in South America is negative in Figure 5.

The same divergence between the regions can also be found following oil-specific demand shocks, see Panel (d). While all countries are now affected negatively following such an oil shock, the effect is again less severe for the emerging Asian and South American countries than for Europe and the US (again, see the individual country impulse responses in Figure 10 in Appendix C for additional details on the individual countries).

Therefore, we have demonstrated that the regions are differentiated, with emerging countries in Asia and South America being more important drivers of the real oil price, yet responding less severely to adverse oil market shocks. Although these are strong and significant results, a concern is that the factors might explain very different proportions of the variance in each individual country's activity measure. For example, the correlation between Norwegian GDP and the developed activity factor is only 0.3, while the correlation

²³Additional graphs, including the impulse responses to the macroeconomic shocks, can be given at request.

Figure 5: **Effect of macroeconomic and oil market shocks on GDP in different regions (median)**

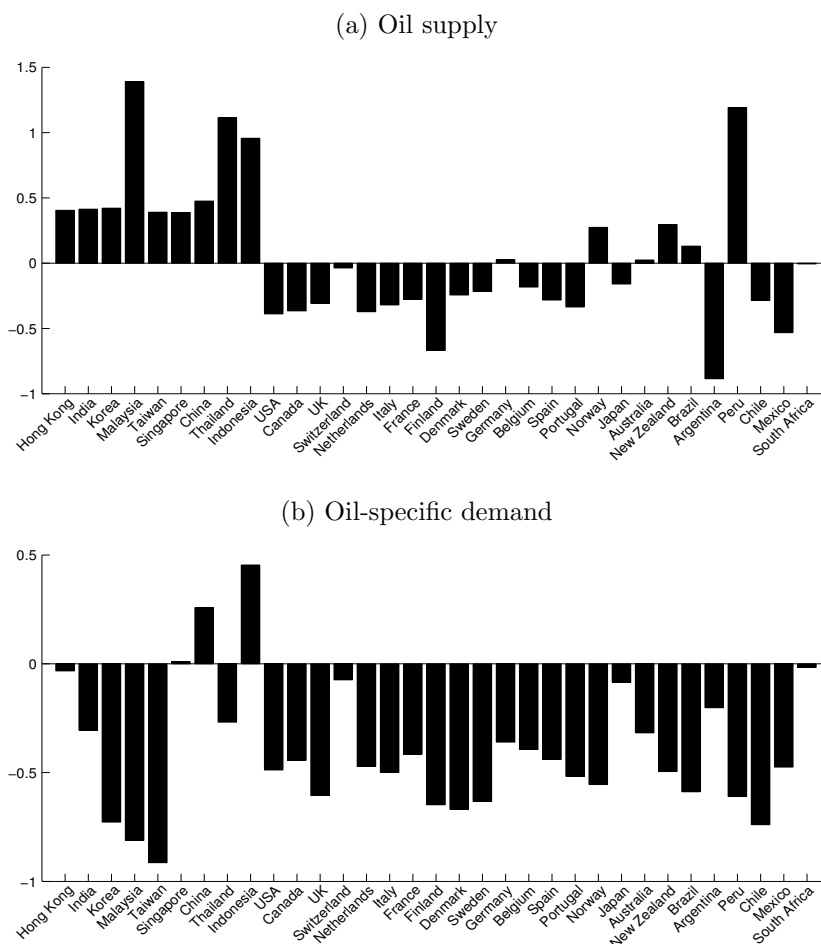


Note: y-axis (vertical axis) measures impulse responses after eight quarters. All shocks are normalized to increase the oil price. See Figure 2 for further details.

between US GDP and the developed activity factor is as high as 0.7 (see Table 3 in Appendix B). To avoid a direct dependence on the factor loading structure imposed in the FAVAR, we perform a final exercise where we regress the structural oil supply and oil-specific demand shocks estimated in the model on the individual countries' GDP growth using standard OLS. This also serves as a robustness check for the results plotted in Figure 5 that are based on the regional average of the individual countries' impulse responses. The results are plotted in Figure 6.²⁴

²⁴A similar OLS regression was conducted in Kilian (2009) on the US alone.

Figure 6: Regression of oil shocks on observable GDP



Note: The bars show for each country the accumulated regression coefficients from the following regressions:

$$\Delta X_{t,i} = \alpha_i + \sum_{p=1}^4 \beta_{p,i} s_{t-p} + e_{t,i}$$

where $\Delta X_{t,i}$ is the observable GDP growth in country i at time t , α and β are coefficients, and s_{t-p} are lags of the structural shocks (oil supply or oil-specific demand) identified in our model.

The findings confirm the baseline results that oil supply shocks (that temporarily increase the oil price) stimulate GDP in all emerging countries in Asia (again, most notably in the two oil producing countries Indonesia and Malaysia), while in emerging South America and the developed countries,

GDP falls, see Figure 6, Panel (a).²⁵ There are, however, a few exceptions to this picture: In Australia, Brazil, Germany, New Zealand, Norway and Peru, GDP picks up temporarily (as in Asia). While all of the countries but Germany are resource rich economies that may actually benefit from a higher oil price (that is highly correlated with the price of other commodities), we need to find other explanations for why economic activity in the remaining Asian countries (and Germany) respond as they do. We will turn to this issue in Section 3.5.

Regarding the oil-specific demand shock (Figure 6, Panel (b)), most countries respond negatively as expected. The exceptions are, again, some Asian countries (most notably Indonesia), which respond positively, implying that the average response in Asia is less severe than in the other countries, a feature we saw previously in panel (d) in Figure 5.

3.4 Comparison with previous studies

We are unaware of other studies that estimate the effects of oil supply and oil-specific demand shocks on such a large panel of countries that also include emerging countries. It is nonetheless interesting to compare our results to recent studies that analyze the response in the US or a few other countries.

First, regarding the size of the responses to an oil supply shock that decreases oil production by one percent, our results (of an eventual increase in the oil price of 5-10 percent and a reduction in GDP by 0.5 percent), are slightly stronger than those in, e.g., Kilian and Murphy (2012), and Kilian (2009)²⁶ but more in line with Baumeister and Peersman (2012b), who by applying a time-varying SVAR model, find that for the period we examine, oil supply shocks increase the real price of oil by approximately 10 percent and reduce GDP by 0.5 percent.

Second, the responses to an oil-specific demand shock that is normalized to increase the real price of oil by 10 percent (causing a decline in US GDP of approximately 0.5 percent) are in line with real output responses in Peersman and Van Robays (2009) and Aastveit (2012), while it is somewhat smaller than the findings in Kilian (2009). More interestingly, note that in Kilian (2009), global real economic activity increases after an oil-specific demand shock. Conversely, we show that such a shock has a significant negative effect

²⁵Note that Japan is negatively affected by oil supply shocks as are the other developed countries.

²⁶For instance, Kilian and Murphy (2012) finds that for a sample from 1973-2009, a 1 percent decline in global oil production increases the real price of oil by approximately 4 percent and reduces US GDP by 0.2-0.5 percent.

on developed countries, while the effect on emerging countries is occasionally positive, although not significant.

Regarding the few studies that distinguish between oil exporting and importing countries, Peersman and Van Robays (2012), analyzing 11 developed countries, find that following an adverse oil supply shock, economic activity in energy exporting countries such as Norway and Canada temporarily responds positively. Similar results are also found in Bjørnland (1998, 2000). However, while these studies typically attribute this to the fact that countries that respond positively are energy producing countries, we have shown here that there are many energy-importing countries (in Asia in particular) that also behave in this way. Therefore, this is not simply a story of energy intensity in production. We turn to this now.

3.5 The Asian puzzle - country characteristics

The heterogeneity in activity responses across countries and regions to disturbances in the oil market requires further examination. In particular, how is it possible that the emerging activity factor is the main driver of the oil price, yet emerging countries (in Asia in particular) are the least negatively affected by adverse oil supply and oil specific demand shocks? And why do countries such as Australia, Brazil, Germany, New Zealand, Norway and Peru respond in a way that is so similar to the Asian countries?

First, as previously mentioned, some of the countries in the sample are commodity exporters, where the terms of trade increase with higher commodity prices (all of which are in periods highly correlated with the oil price). Australia, Brazil, New Zealand, Norway and Peru are all important exporters of energy, minerals or other raw materials. Some of the Asian countries (Indonesia and Malaysia) also have a high share of net commodity exports in total exports. However, this cannot explain the response in the majority of Asian countries or in Germany. Moreover, as there are other energy exporters that do not respond favorably to oil market shocks (e.g., Argentina and Mexico), there must be other reasons for the observed heterogeneity.

A second hypothesis, (but related to the first) is that when oil prices increase, there is a net income transfer from oil exporting to oil importing countries, as the net exporters demand imports of goods and services. This may have benefitted Asian countries in particular, as well as Germany, which is the primary exporter in EU.

Third, the structure of a country matters. According to Hamilton (2009), a key parameter in determining the consequences of an oil price increase is the share of energy purchases in total expenditures. In particular, a low expenditure share combined with a low price elasticity of demand will imply

Table 1: **Characteristics and correlations**

(a) Correlations between country structure and IRF levels

	Cons	Inv	Open
Oil supply	-0.44 (0.01)	0.58 (0.00)	0.43 (0.01)
Oil demand	-0.28 (0.12)	0.46 (0.01)	0.19 (0.28)

(b) Regional structure

	Cons	Inv	Open
Emerging Asia	55	33	145
Developed countries	66	23	60
Emerging South America	70	22	50

*Note: **Cons** = consumption, **Inv** = investment, **Open** = export+import, all as share of PPP Converted GDP Per Capita at 2005 constant prices. Results are based on the mean of the indicators (over the sample period 1992 - 2009). In Panel (a), the second row for each shock are p-values.*

very small negative effects (if any) of an oil price increase. While the oil consumption share in the US and other industrial economies has generally been flat since the 1980s, it has risen sharply in emerging countries such as China. However, as China began from a much lower level, per capita oil consumption in the US is still 10 times larger than in China (cf. IMF WEO 2011). This may suggest that the (negative) price elasticity in the US is larger (in absolute terms) than in China, and thus that GDP in the US and other industrial countries responds more negatively to adverse oil market shocks than in emerging countries.

In Table 1, we examine this issue in greater detail by analyzing to which extent the composition of output is relevant. In particular, we examine whether countries with a low consumption share and high investment share are less negatively affected by higher oil prices, as investments are less reversible (due to long-term plans) than overall consumption. We also examine whether the degree of openness is relevant, as a country that has most of its capital in the export sector may be able to export some of the increase oil prices to the importers, the price elasticities of which may be small.

Panel (a) in Table 1 reports the correlations between the impulse re-

sponses from the two oil market shocks, an oil supply shock and an oil-specific demand shock, with the means of the three relevant indicators, the consumption share, investment share and degree of openness over the sample period (1992 - 2009). The table confirms that countries with a high consumption share have negative correlations with the two oil shocks, while countries with high investment shares and degrees of openness will have positive correlations with the oil shocks (oil supply shocks in particular).

Which regions match these features? Table 1, Panel (b), shows that emerging Asia is noteworthy, with a low consumption share, high investment share and a high degree of openness. For South American countries, however, the picture is reversed (high consumption shares, low investment shares and low degrees of openness), which may explain why despite being positively affected by increased terms of trade, they do not respond positively overall.²⁷

Finally, subsidies may also play a role. Price controls prevent the full cost of a higher imported oil price from being passed through to the end user, thereby dampening the responsiveness of consumption to increases in prices. Studies in the IMF's World Economic Outlook reports from 1999 and 2009 show that pervasive under-pricing of energy resources occurs in several non-OECD countries, including China, India, Indonesia and South Africa. This may also help to explain the small (and occasionally positive) effects of oil supply and oil demand shocks in these countries. We leave this issue to be explored further in another study.

4 Robustness

We repeatedly argued that the main drivers of the emerging economies factor are the emerging Asian countries. This could be observed in the correlation numbers in Table 3 in Appendix B, where the individual Asian countries are more correlated with the emerging economies factor than emerging countries in South America and in Figure 5 where emerging demand shocks significantly affect the Asian countries.

In this section, we perform an additional exercise that examines the robustness of this finding and examines whether Asia or South America (or a combination of both) drives the relationships between the oil-market and the macro economy presented in Section 3. To do so, we split the sample of emerging countries into two blocks and estimate two different factors: one consisting of emerging Asian countries and one consisting of emerging

²⁷Note that Norway is an example of an oil producer with a consumption that is substantially smaller than the average share in the developed countries. This may explain why Norway may benefit from higher oil prices, at least temporarily.

South American countries (including South Africa). Then, we sequentially use these new factor estimates in our main model, as a replacement for the original emerging economies factor. The results using the emerging Asian factor are similar to the baseline results presented in Section 3, while the results change when we use the emerging South American factor, see figures 7 and 8 in Appendix C. In particular, the emerging South American factor explains slightly less of the variance in oil prices and almost half of the variance in oil production compared to the results in Figure 3. Therefore, we again confirm that Asia is the primary driver of the results presented for the emerging factor, but the role of South America is far from negligible.

As described in Section 2.2.2, an advantage of our identification strategy is that we can identify distinct demand shocks that affect both the developed and the emerging factors simultaneously. If simultaneity were unimportant, however, then the FAVAR model could be identified using a standard recursive identification strategy, ordering the developed factor above the emerging factor or vice versa. Identifying such a recursive model, however, yields very different results from our baseline model. In particular, now the activity factor ordered first will always explain more of the variation in the oil price than the activity factor ordered second. Thus, simultaneity matters, which a standard recursive identification strategy does not adequately capture. Despite this, recursive identification strategies nonetheless reveal that the emerging factor plays an important role. First, the emerging activity factor will always explain relatively more of the variation in the oil price than the developed factor, irrespective of where it is ordered.²⁸ Second, emerging countries always explain more of the variance in oil production than developed economies, independent of the ordering of the emerging and the developed factors.

Furthermore, our main results are not particularly sensitive to the number of lags used in the transition equation. In fact, when we estimate the model with two lags instead of four, the results are slightly stronger, implying that the emerging factor explains an even larger share of oil prices and oil production. Moreover, as mentioned in Section 2.2.1, the factor estimates are not significantly affected by the choice of normalizing variables or to the estimation method.²⁹

²⁸When the emerging factor is ordered first, it explains nearly twice as much of the variation in oil prices than when the developed factor is ordered first. Similarly, when the emerging factor is ordered last, it explains more than twice as much of the variation in oil prices than the developed factor does when ordered last.

²⁹The results from the robustness section are available upon request.

5 Conclusion

We estimate a FAVAR model with separate activity factors for emerging and developed economies in addition to global oil production and the real price of oil. We study two main questions: 1) How demand shocks in emerging and developed economies affect the real price of oil and global oil production, and 2) the effects of oil supply and oil-specific demand shocks on emerging and developed economies. To our knowledge, this is the first paper to explicitly analyze the contribution of developed and emerging countries on oil market variables using a structural model. We have three main findings that are robust to numerous robustness checks.

First, we demonstrate that demand shocks to emerging and developed economies account for 50-60 percent of the fluctuations in the real price of oil over the last two decades, supporting the finding in Kilian (2009) and others of the importance of demand in oil price fluctuations.

Second, demand shocks to emerging markets, and in Asia in particular, are far more important than demand shocks in developed economies in explaining fluctuations in the real price of oil and in global oil production.

Finally, we find that different regions respond differently to adverse oil market shocks. While economic activity in Europe and the US is permanently reduced following oil supply and oil-specific demand shocks, economic activity in emerging countries in Asia and South America falls by much less, and in some cases actually increases temporarily (at least following oil supply shocks). While some of these results relate to the fact that many emerging countries are commodity exporters that benefit from higher terms of trade, we also find that countries with high investment shares in GDP and high degrees of openness are less negatively affected by higher oil prices.

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Appendices

Appendix A Data and Sources

Most of the data series are collected from Ecwin. The few series we did not find there, were taken from the following sources: Gross Domestic Product (GDP) in China and Indonesia were found in the GVAR data set constructed by Pesaran et al. (2009). The series for industrial production (IP) in Argentina, Indonesia, Mexico and the Netherlands were collected from Datastream. The industrial production series in Denmark and Portugal were taken from OECD, while industrial production in Norway was collected from Statistics Norway.

All GDP series are at constant prices. The industrial production series are volume indexes, and refer, with few exceptions, to the manufacturing industry. For Argentina, China, Indonesia, Italy, Norway, Peru and Portugal, we only found series for overall industrial production.

Lastly, some of the activity series do not span the whole time period used in the analysis (1991:Q1 to 2009:Q4). To avoid excluding these variables from the sample, we have applied the EM algorithm, as described in Stock and Watson (2002), to construct the missing observations. However, experiments conducted on a reduced sample, i.e. excluding the series with missing observations, do not change our main conclusions.

Appendix B Tables

Table 2: Oil production and consumption by countries

	Country	Production	Consumption	Net exporter
Developed	<i>Australia</i>	0.64	0.87	No
	<i>Belgium</i>	0.01	0.61	No
	<i>Canada</i>	2.83	2.03	Yes
	<i>Denmark</i>	0.29	0.20	Yes
	<i>Finland</i>	0.01	0.21	No
	<i>France</i>	0.09	1.97	No
	<i>Germany</i>	0.13	2.74	No
	<i>Italy</i>	0.14	1.83	No
	<i>Japan</i>	0.11	5.36	No
	<i>Netherlands</i>	0.06	0.89	No
	<i>New Zealand</i>	0.05	0.14	No
	<i>Norway</i>	2.93	0.22	Yes
	<i>Portugal</i>	0.00	0.31	No
	<i>Spain</i>	0.03	1.39	No
	<i>Sweden</i>	0.00	0.37	No
	<i>Switzerland</i>	0.00	0.27	No
<i>United Kingdom</i>	2.32	1.78	Yes	
<i>United States</i>	9.04	19.19	No	
Emerging	<i>Argentina</i>	0.80	0.50	Yes
	<i>Brazil</i>	1.59	2.06	No
	<i>Chile</i>	0.02	0.23	No
	<i>China</i>	3.45	5.17	No
	<i>Hong Kong</i>	0.00	0.25	No
	<i>India</i>	0.77	2.12	No
	<i>Indonesia</i>	1.38	1.04	Yes
	<i>Korea, South</i>	0.01	2.06	No
	<i>Malaysia</i>	0.75	0.46	Yes
	<i>Mexico</i>	3.42	2.00	Yes
	<i>Peru</i>	0.11	0.15	No
	<i>Singapore</i>	0.01	0.69	No
	<i>South Africa</i>	0.20	0.47	No
	<i>Taiwan</i>	0.00	0.83	No
<i>Thailand</i>	0.21	0.77	No	

Note: Column three to five reports oil production and oil consumption in millions of barrels per day, measured as averages for the period 1992-2009 (Source: EIA).

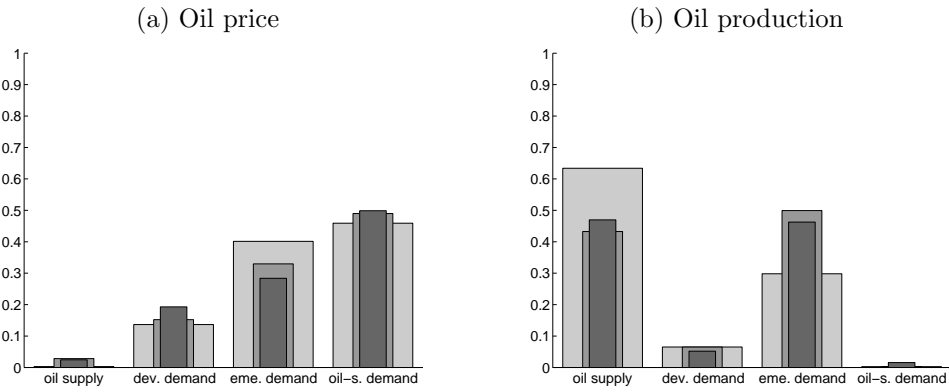
Table 3: Correlation with factors

Developed				Emerging			
Country	Variable	<i>emeAct</i>	<i>devAct</i>	Country	Variable	<i>emeAct</i>	<i>devAct</i>
<i>Australia</i>	<i>GDP</i>	0.09	0.35	<i>Argentina</i>	<i>GDP</i>	0.20	0.25
	<i>IP</i>	0.34	0.48		<i>IP</i>	0.36	0.38
<i>Belgium</i>	<i>GDP</i>	0.41	0.78	<i>Brazil</i>	<i>GDP</i>	0.44	0.41
	<i>IP</i>	0.32	0.63		<i>IP</i>	0.51	0.41
<i>Canada</i>	<i>GDP</i>	0.16	0.75	<i>Chile</i>	<i>GDP</i>	0.24	0.32
	<i>IP</i>	0.32	0.70		<i>IP</i>	0.37	0.41
<i>Denmark</i>	<i>GDP</i>	0.19	0.56	<i>China</i>	<i>GDP</i>	0.36	0.14
	<i>IP</i>	0.04	0.43		<i>IP</i>	0.27	0.10
<i>Finland</i>	<i>GDP</i>	0.26	0.80	<i>Hong Kong</i>	<i>GDP</i>	0.78	0.47
	<i>IP</i>	0.15	0.62		<i>IP</i>	0.43	0.33
<i>France</i>	<i>GDP</i>	0.25	0.83	<i>India</i>	<i>GDP</i>	<i>N/A</i>	<i>N/A</i>
	<i>IP</i>	0.35	0.75		<i>IP</i>	0.19	0.24
<i>Germany</i>	<i>GDP</i>	0.29	0.74	<i>Indonesia</i>	<i>GDP</i>	0.54	-0.02
	<i>IP</i>	0.20	0.68		<i>IP</i>	0.58	0.01
<i>Italy</i>	<i>GDP</i>	0.42	0.80	<i>Korea</i>	<i>GDP</i>	0.59	0.49
	<i>IP</i>	0.43	0.83		<i>IP</i>	0.70	0.45
<i>Japan</i>	<i>GDP</i>	0.63	0.52	<i>Malaysia</i>	<i>GDP</i>	0.49	0.27
	<i>IP</i>	0.66	0.46		<i>IP</i>	0.69	0.48
<i>Netherlands</i>	<i>GDP</i>	0.17	0.78	<i>Mexico</i>	<i>GDP</i>	0.26	0.67
	<i>IP</i>	0.29	0.56		<i>IP</i>	0.16	0.61
<i>New Zealand</i>	<i>GDP</i>	0.47	0.43	<i>Peru</i>	<i>GDP</i>	0.31	0.08
	<i>IP</i>	<i>N/A</i>	<i>N/A</i>		<i>IP</i>	0.45	0.33
<i>Norway</i>	<i>GDP</i>	0.08	0.33	<i>Singapore</i>	<i>GDP</i>	0.75	0.43
	<i>IP</i>	0.17	0.51		<i>IP</i>	0.54	0.32
<i>Portugal</i>	<i>GDP</i>	0.10	0.66	<i>South Africa</i>	<i>GDP</i>	0.24	0.56
	<i>IP</i>	-0.07	0.24		<i>IP</i>	0.40	0.61
<i>Spain</i>	<i>GDP</i>	-0.02	0.75	<i>Taiwan</i>	<i>GDP</i>	0.56	0.52
	<i>IP</i>	0.31	0.76		<i>IP</i>	0.61	0.27
<i>Sweden</i>	<i>GDP</i>	0.32	0.83	<i>Thailand</i>	<i>GDP</i>	0.48	0.22
	<i>IP</i>	0.32	0.78		<i>IP</i>	0.63	0.42
<i>Switzerland</i>	<i>GDP</i>	0.17	0.69				
	<i>IP</i>	0.33	0.62				
<i>United Kingdom</i>	<i>GDP</i>	0.23	0.84				
	<i>IP</i>	0.37	0.80				
<i>United States</i>	<i>GDP</i>	0.27	0.71				
	<i>IP</i>	0.36	0.81				
	<i>Mean</i>	0.27	0.65		<i>Mean</i>	0.45	0.35

Note: Column three to four, and seven to eight report the correlation between observable activity variables and the identified emerging and developed activity factors. *IP* is an abbreviation for industrial production. *N/A* are missing values.

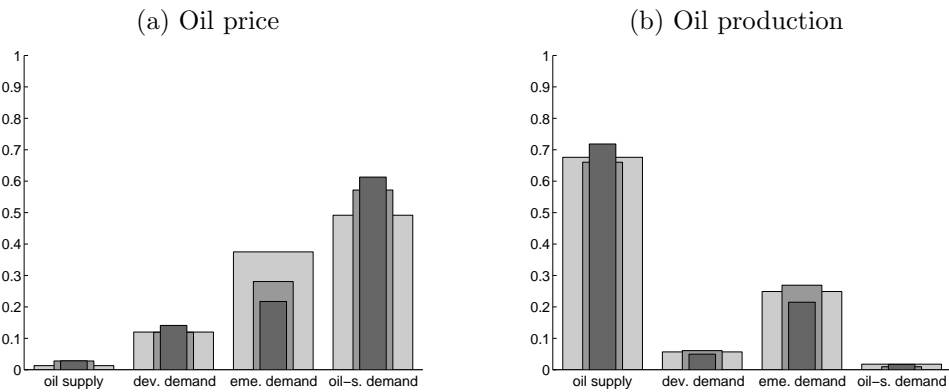
Appendix C Figures

Figure 7: Variance decomposition: Asia only



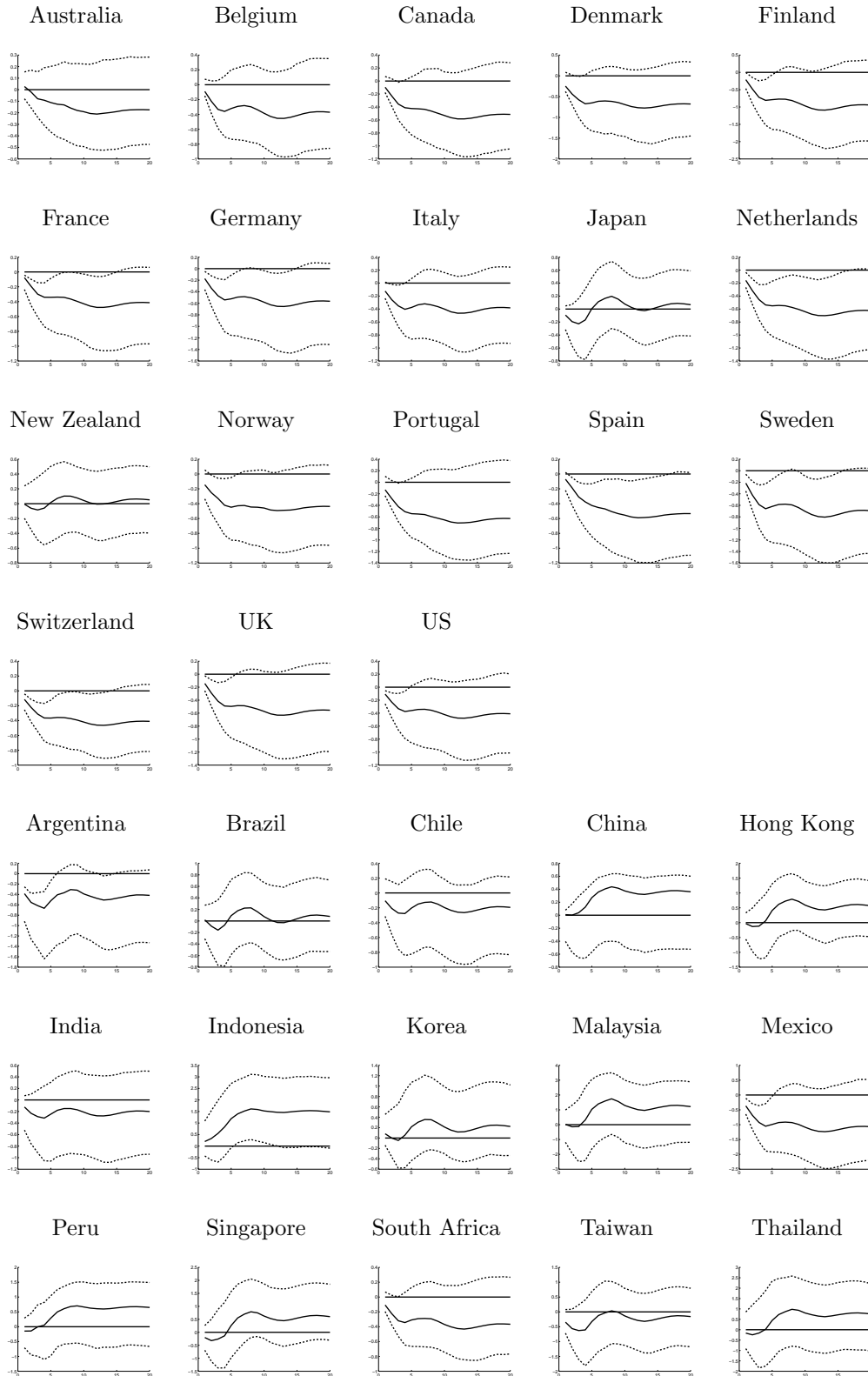
Note: The bars display the variance decomposition with respect to the shocks for horizons 4, 8 and 12 quarters. The widest bars correspond to the shorter horizon.

Figure 8: Variance decomposition: South America only



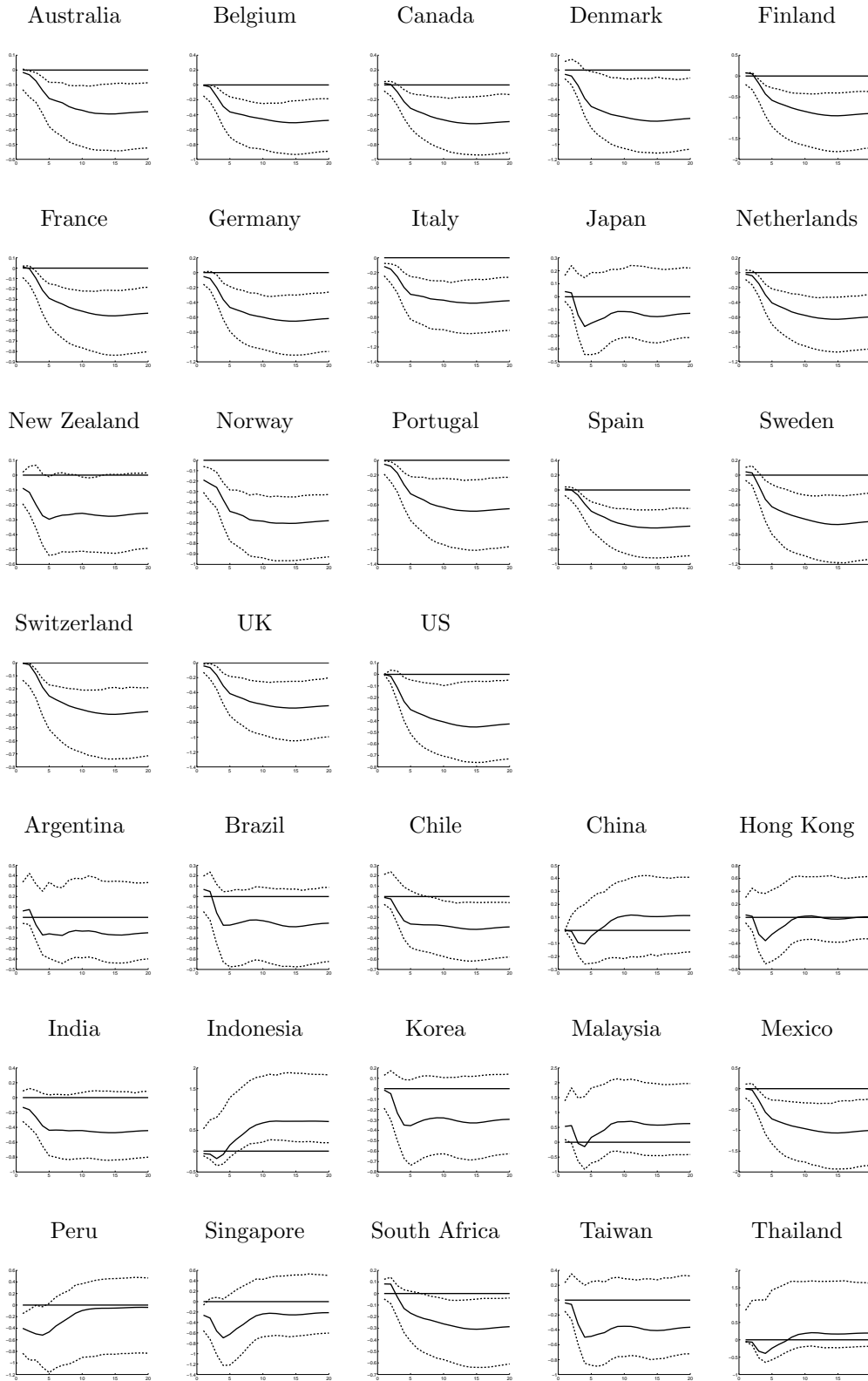
Note: The bars display the variance decomposition with respect to the shocks for horizons 4, 8 and 12 quarters. The widest bars correspond to the shorter horizon.

Figure 9: Impulse responses: Oil supply shock



Note: The figures show the responses of GDP (in percent) in a given country after a normalized oil supply shock (see Notes to Figure 2 for further details).

Figure 10: Impulse responses: Oil-specific demand shock



Note: The figures show the responses of GDP (in percent) in a given country after a oil-specific demand shock that increases oil prices with 10 percent (see Notes to Figure 2 for further details).

Appendix D Implementation of sign restrictions

We implement the following algorithm for each draw of the reduced form covariance matrix Ω :

1. Let $\Omega = PP'$ be the Cholesky decomposition of the VAR covariance matrix Ω , and $\tilde{A}_0 = P$.
2. Draw an independent standard normal $n \times k$ matrix J , where n is the size of the block (e.g. developed and emerging) and k is the number of shocks affecting that block according to the block exogenous structure outlined in section 2.2 and equation 4. Let $J = QR$ be the “economy size” QR decomposition of J with the diagonal of R normalized to be positive.
3. Compute a candidate structural impact matrix $A_0 = \tilde{A}_0 \cdot \tilde{Q}$, where \tilde{Q} is a $N \times N$ identity matrix with Q' in the $n \times k$ block associated with the developed and emerging block in equation 4.
4. Redo step 1-3 for the next block of data.

If the candidate matrix satisfies the sign restrictions, we keep it. Otherwise the procedure above is repeated. The imposed signs can also be restricted to hold for many periods, in which case the candidate matrix must be past into the impulse response function before validation.