

A Service of

ZBW

Leibniz-Informationszentrum Wirtschaft Leibniz Information Centre for Economics

Colmenares, Gloria; Löschel, Andreas; Madlener, Reinhard

Working Paper The rebound effect and its representation in energy and climate models

CAWM Discussion Paper, No. 106

Provided in Cooperation with: University of Münster, Münster Center for Economic Policy (MEP)

Suggested Citation: Colmenares, Gloria; Löschel, Andreas; Madlener, Reinhard (2019) : The rebound effect and its representation in energy and climate models, CAWM Discussion Paper, No. 106, Westfälische Wilhelms-Universität Münster, Centrum für Angewandte Wirtschaftsforschung (CAWM), Münster

This Version is available at: https://hdl.handle.net/10419/193664

Standard-Nutzungsbedingungen:

Die Dokumente auf EconStor dürfen zu eigenen wissenschaftlichen Zwecken und zum Privatgebrauch gespeichert und kopiert werden.

Sie dürfen die Dokumente nicht für öffentliche oder kommerzielle Zwecke vervielfältigen, öffentlich ausstellen, öffentlich zugänglich machen, vertreiben oder anderweitig nutzen.

Sofern die Verfasser die Dokumente unter Open-Content-Lizenzen (insbesondere CC-Lizenzen) zur Verfügung gestellt haben sollten, gelten abweichend von diesen Nutzungsbedingungen die in der dort genannten Lizenz gewährten Nutzungsrechte.

Terms of use:

Documents in EconStor may be saved and copied for your personal and scholarly purposes.

You are not to copy documents for public or commercial purposes, to exhibit the documents publicly, to make them publicly available on the internet, or to distribute or otherwise use the documents in public.

If the documents have been made available under an Open Content Licence (especially Creative Commons Licences), you may exercise further usage rights as specified in the indicated licence.



WWW.ECONSTOR.EU

The Rebound Effect and its representation in Climate and Energy models

Gloria Colmenares ^{*1}, Andreas Löschel^{†1,2,3}, and Reinhard Madlener^{‡4}

¹ University of Münster, Center of Applied Economic Research Münster (CAWM), Am Stadtgraben 9, 48143 Münster, Germany

²School of International Business and Economics, Beijing, China

³Fraunhofer Center for Economics of Materials CEM, Halle, Germany

⁴ Institute for Future Energy Consumer Needs and Behavior (FCN), School of Business and Economics/E.ON Energy Research Center, RWTH Aachen University, Mathieustrasse 10, 52074 Aachen, Germany

Abstract

In this paper, we review the state-of-the-art and common practice of energy and climate modeling visá-vis the rebound literature, in particular regarding how macroeconomic energy and climate models quantify and include energy and greenhouse gas rebound effects. First, we focus on rebound effects in models of costless energy efficiency improvement that hold other attributes constant (zero-cost breakthrough), and an energy efficiency policy that may be bundled with other product changes that affect energy use (policy-induced efficiency improvement) (Gillingham et al. 2015). Second, we examine macroeconomic studies focusing on energy efficiency both in industry and in private households. Third, we go through a general theoretical revision from micro- to macroeconomic levels (the aggregation level) to include a review of the so-called meso-level studies (focused on the analysis of the production side). From 118 recent studies along the aggregation level, out of which 25 compute rebound calculations, we find that the average energy rebound effect is 58% with a standard deviation of 58%, and when we include green house gas rebound calculations, the magnitude is of the order of 43% with a standard deviation of 55%. Finally, we argue that the rebound effect is a phenomenon that requires a sound understanding of the complex interactions from different dimensions (e.g. aggregation level, heterogeneity, climate, energy conservation and economic growth), and we provide some ideas and motivations for future research.

JEL Classification

E13, Q410, Q430, Q48, Q540, R13

Keywords

Rebound effect, Macroeconomic models, Energy efficiency, Energy policy;

Andreas Löschel acknowledges support from the 111 Project [grant number B18014] by the Chinese Ministry of Education and the State Administration of Foreign Experts Affairs. Gloria Colmenares acknowledges support from the Katholischer Akademischer Ausländer-Dienst (KAAD).

The authors declare no conflict of interest.

This CAWM Discussion Paper has also been published as FCN Working Paper No. 16/2018.

^{*}Email: colmenar@uni-muenster.de

[†]Email: loeschel@uni-muenster.de

[‡]Email: rmadlener@eonerc.rwth-aachen.de

1 Introduction

Under the umbrella of the 17 Sustainable Development Goals of the United Nations [UN, 2015], goals such as sustainable economic growth, responsible production and consumption, affordable clean energy and climate action, etc., have promoted the implementation of a cluster of energy and climate policies as part of the global agenda. Some examples include the promotion of energy efficiency standards, energy conservation, sufficiency strategies, greenhouse gas (GHG) emission reductions or renewable energy targets. In particular, due to the existence of the energy efficiency gap as a result of market failures [Jaffe and Stavins, 1994], [Gillingham and Palmer, 2014], energy efficiency policies are often being implemented worldwide as seemingly win-win cost-effective policies. However, the goals of these policies imply a complex web of nonlinear interactions that are not yet well understood [Jenkins et al., 2011]. Borenstein [2013] and Schmitz and Madlener [2017] argue that a reduction in energy consumption is not the end goal, but reducing fossil fuel and GHG emissions is, while Freire-González [2017b] proposes that either one or both, might be ultimate goals. Van den Bergh [2011] concludes that energy efficiency improvement should not be a stand-alone policy, and Azevedo [2014] and Pollitt [2017] introduce a multi-objective trade-off perspective between goals.

Much of the controversy has focused around what level of efficiency is feasible to obtain with energy efficiency policies, given the existence of rebound effects, as illustrated in [Gillingham et al., 2016], "buy a more fuel-efficient car, drive more". The possibility of backfire at the microeconomic level [Saunders, 1992], [Saunders, 2017], and more recently at the macroeconomic level [Brockway et al., 2017], [Rausch and Schwerin, 2016], has motivated a plethora of studies. Nonetheless, Borenstein [2013] finds backfire is unlikely at the microeconomic level. Furthermore, Gillingham et al. [2013] states that the rebound effect has been overplayed because even at the macroeconomic level, it is highly probable that energy efficiency policies will not backfire; therefore, efforts should be placed on carbon-pricing policies, or as proposed by [Belaïd et al., 2018] and [Landis et al., 2018] on carbon taxes. Looking specifically on energy efficiency and energy rebound effects, Gillingham et al. [2016] find that rebound effects should actually be promoted due to highly probable potential welfare gains overall of both energy efficiency and rebound. Moreover, Bjelle et al. [2018] claim that ignoring the rebound effect would compromise economic activity, because that would be equivalent to assuming decreased total expenditure. Pollitt [2017] indicates that rebound effects are one of the key factors to take into account for policy implications, since they may be beneficial for economic and social outcomes but might lead to detrimental environmental outcomes. Finally, Chitnis and Sorrell [2015] show that although all rebound effects contribute to GHG emissions, different studies estimate rebound effects in energy, carbon and GHG emissions, but no study has yet examined all three together.

In response to the observed micro- to macro-economic level gaps in the literature, as stated in Madlener and Turner [2016] and resumed by Santarius [2016] as: "The volatility of rebound effects increases with the level of economic action and aggregation", we conduct a systematic review to describe how rebound effects are treated in economic simulations at each level of aggregation: the microeconomic, meso-economic (energy systems), and macroeconomic (economy-wide) levels. We present findings for how energy and climate models at each level of aggregation and degree of heterogeneity (i.e. energy services, goods, attributes, economic actors) deal with the rebound effect, and we discuss possible directions to extend the understanding of the energy and GHG rebound effect phenomenon. To this end, we report on three important trade-offs between possible benefits/costs associated with energy efficiency improvements: Energy savings, GHG emission reductions and welfare. Other types of collateral impacts, such as energy security, health, labour, and other social impacts [Pollitt, 2017], are outside the scope of this review. A main take-away is that the aforementioned trifecta of interactions show that it is important to include environmental welfare considerations when studying the energy rebound effect, because when these rebound effects are reported as a stand-alone percentage, it is not sufficiently informative for policy considerations. Finally, in the case of policy-induced improvements, it is important to both perform a cost-benefit analysis and understand the effectiveness of legislations in a comprehensive manner.

The article follows this structure. First, we summarize mathematical forms used to calculate the rebound effect. Then, to guide the understanding and comparison of empirical studies, we develop a taxonomy of rebound effects along each level of aggregation. Using these concepts, we proceed to explain the underlying mechanics and methodologies used in empirical studies at each level of aggregation and summarize common results. We conclude with a discussion on energy/climate modeling, future research directions and perceived needs.

2 Energy efficiency improvement (EEI) and rebound effect (RE) representations

Modeling energy efficiency improvement (ε or in some studies referred as τ) on the producer or consumer side is at the core of the energy rebound effect representation. The energy efficiency improvement is defined as the ratio¹ of useful energy outputs to energy inputs of an energy system, or as units of the energy service (ES) produced per unit of the energy source (E) used [Hunt et al., 2014]:

$$\Delta \varepsilon = ES/E > 0; \tag{1}$$

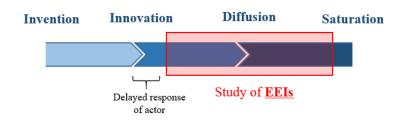
Energy efficiency improvement depends on the choice made by the consumer or producer (represented by the utility or production function chosen) and the RE formulation.

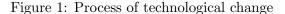
The main drivers of energy efficiency improvement are technical change and preference. The technical change driver is divided in zero-cost breakthrough (ZCB) and policy-induced (PI) interventions, where PI interventions can adopt the form of price-induced market based instruments (MBIs), command-and-control (CaC) instruments [Landis et al., 2018]), and program-based energy efficiency improvement [Gillingham et al., 2016]. The second driver, preference, is represented through consumption patterns [Azevedo, 2014].

2.1 Energy efficiency improvement as technical change

Technological progress encompasses not only more efficient technical choices for the use of inputs (e.g. automation for industries, or more efficient devices, such as, heating systems for households), but also structural changes in the economy caused by outputs (e.g. sectoral growth, economic growth) [Bibas et al., 2015].

Following [Löschel, 2002], energy efficiency improvement would be situated inside the process of technological change:





In general terms, technical change can be modeled as neutral (equal reduction of all inputs), or biased (some inputs are reduced more than others) [Broadstock et al., 2007], where energy efficiency improvement is given at a specific point in time, or as factor augmenting (assuming a rate of growth of EEI over time). [Otto et al., 2007], [Otto et al., 2008] and [Löschel and Otto, 2009] develop and apply

¹Energy efficiency improvements could also be measured as a difference [Ang et al., 2010]; however, the reviewed studies have not taken this form.

an endogenous model of energy biased technical change with knowledge capital stocks and technology externalities in innovation and production. In Frieling and Madlener [2016], Frieling and Madlener [2017a], and Frieling and Madlener [2017b] technical change is represented as an exogenous constant or linear time trend, while Schmitz and Madlener [2017] explores a quadratic trend. Technical change can be represented using a latent variable approach (policy induced or zero-cost breakthrough), which could depend on past energy prices [Hunt et al., 2014], reflected as energy source price terms, relative prices, real prices, growth rates, or reduction of discount rates. Another representation is as price diminishing, which is a reduction in the costs of technologies [Löschel, 2002] (e.g. labeling and perceived costs). Furthermore, in the case of asymmetric price responses or energy efficiency improvement indexes [Ang et al., 2010], EEI could be represented as a past maximum price followed by price recoveries and decreases (using price decomposition methods). Other types of technical change representations found in our review are shown in Fig. 2.

Energy efficiency improvement as zero-cost breakthrough

In this context, a costless energy efficiency improvement with zero-cost breakthrough is introduced in models to study its direct impacts, holding other attributes constant [Gillingham et al., 2016].

Energy efficiency improvement as heterogeneous policy-induced improvement (Het-PI) Following the concept of policy-induced improvements as introduced by Gillingham et al. [2016], we now expand the definition of policy-induced improvements to include (1) price-induced instruments and (2) Command and control instruments as part of energy efficiency improvement policy interventions; together we call this (3) Heterogeneous policy-induced improvements.

- Price-induced instruments. It is defined as market based instruments such as taxes or subsidies for households or/and industries. Taxes imposed on the production side include emissions taxes, whereas on the consumption side, they include taxes on energy-intensive goods e.g. private transport fuels. Subsidies for the production side could come in the form of R&D investment to foster low-emission technologies, utility-sponsored rebate programs, etc., while for the consumption side these might include subsidies for adoption of low-pollutant emission devices, e.g. rooftop solar technologies, light bulbs, electric cars.
- Command and Control instruments. For the production side, Command and Control instruments might include technology mandates (i.e. fixed input-output ratios restricting production flexibility) [Landis et al., 2018], and performance standards on both the producer and consumer side, (e.g. minimum energy efficiency standards, caps on residential energy use or residential energy intensity [Bye et al., 2018]).
- **Policy-induced improvement**. For the consumer side, this is the policy-induced improvement as explained in [Gillingham et al., 2016]. In this context, an energy efficiency policy that, when introduced, also changes a device's attributes. To the best of our knowledge, these have not been implemented yet in models on the production side.

The attribute parameter

In some cases, the service a unit of energy provides is not only a function of useful work derived from a more efficient device but is also a function of its attributes (e.g size, comfort, reliability, speed, acceleration) Sorrell and Dimitropoulos [2008]. Examining a household vehicle portfolio, Archsmith et al. [2017] found that complementarity and substitution effects between energy and non-energy inputs are not the only causes of lost energy savings; they found that bundles of attributes may also interact in a way that reduces energy savings, eroding as much as 60% of fuel savings from an increase in fuel efficiency, thus compromising the cost-effectiveness of energy efficiency policies. In another study, Galvin [2017] examined how average increases in the vehicle-speed attribute (acceleration) can be incorporated into calculations of rebound effects, showing that the relationship between energy services and energy consumption levels might be nonlinear. The main insight was that it is possible to completely expunge energy efficiency increases by interactions between both speed and acceleration. Studies in computing services, such as in Galvin and Gubernat [2016], also reveal the importance of representing attribute parameters in models.

2.2 Energy efficiency improvement as preference: change in consumer patterns

Lifestyle and consumer change of preferences in time, or reprogramming of preference orderings to change a determined habitual behavior (i.e. shift to public transport, healthier diets, use of energy-efficient appliances) could also play a complementary role in meeting energy reduction and climate change targets. A change in consumer patterns might arise from self- or externally (i.e. commonly attained by policies) imposed rules. In this scenario, change in preferences is not seen as a potential source of undesirable outcomes [Elster, 2000], but is consciously placed in order to achieve desired better outcomes and consistency in time.

Using a computable general equilibrium (CGE) model, Duarte et al. [2016] found that promoting public transport was a successful economic and environmental policy for Spain. Moreover, [Bjelle et al., 2018] examined a set of 34 possible behavioral actions to be undertaken in Norwegian households; they found that people could potentially reduce their carbon footprint by 58%. In Sweden, Grabs [2015] calculated that switching to a vegetarian diet can save 16% of energy use and lower greenhouse gas emissions by 20% related to their dietary consumption, with corresponding energy RE of 96% and GHG rebounds of 49%. However, this study only focused on income effects. Finally, Chitnis and Sorrell [2015] recommend including a lagged variable in studies to capture inertia in energy prices (habit formation), which can help to mitigate correlation problems and at the same time better reflect behavioral change/consumer behavior.

2.3 Rebound effect formulation

Physical or economic channels and aggregation (or indicators) [Broadstock et al., 2007] to represent energy to parse the rebound effect include:

- 1. Energy as the explicit thermodynamic representation of energy efficiency improvement, where heat content is represented by a physical indicator as the numerator (e.g. vehicle kilometers per liter of fuel), or by energy efficiency units (i.e energy services), exergy as effective end-use consumption energy [Brockway et al., 2017].
- 2. Energy as an explicit representation of an economic indicator, where an economic output is the numerator (e.g. from energy commodity or energy service prices, adding to value added/GWh or GDP/Total energy consumption).
- 3. Implicit energy efficiency, using the own-price elasticity of energy as a proxy for the rebound effect.

In the short term, rebound effect models include changes in energy service demands while holding capital or investments constant; in the long term, they can incorporate laws of motion for capital costs, savings, scrappage, crowding effects, and/or increasing market saturation of appliances [Thomas and Azevedo, 2013b] in order to capture consumer responses to price changes [Gillingham et al., 2016].

According to Hunt et al. [2014], energy efficiency improvement should be explicitly modelled to avoid bias, but Frondel and Vance [2018] find similar results (though with high standard errors) when comparing an explicit representation of energy efficiency improvement with an implicit representation in their own study. Although upper-bound studies are also important, induced or endogenous RE might produce a more accurate representation of overall RE [Löschel, 2002], [Witajewski-Baltvilks et al., 2017]. The distinction between total technical progress and energy-resource technical progress should

also reduce bias in estimations [Du and Lin, 2015].

It is important to note that, GHG rebound effects and drivers have been less studied. Used models typically assume that there is a linear relationship between energy consumption and GHG emissions. We specifically address this difference when possible.

2.4 Mathematical rebound effect representations

There exist many different representations of energy and GHG rebound effects depending on the modeling approach, from microeconomic to macroeconomic level. Therefore, we classify mathematical rebound representations first.

The most common representations of the direct energy rebound effect (DRE) include [Berkhout et al., 2000]:

$$DRE = \eta_{\epsilon}(ES); \tag{2}$$

where $\eta_{\epsilon}(ES)$ is the efficiency elasticity of energy services;

or as own-price elasticities:

$$DRE = 1 + \eta_{\epsilon}(E); \tag{3}$$

where $\eta_{\epsilon}(E)$ is the efficiency elasticity of energy demand;

alternatively as:

$$DRE = -\eta_{P_E}(E); \tag{4}$$

where $\eta_{P_E}(E)$ is the own-price elasticity of energy demand (of energy commodities). This holds when the price of energy (in physical units) remains constant, so that any change in energy efficiency reflects in the effective price of energy [Guerra and Sancho, 2010] (meaning that efficiency is not influenced by changes in energy prices), and when the reaction to a price decrease equals the reaction to an energy efficiency improvement [Madlener and Hauertmann, 2011]. Rebound effects can arise from marginal and non-marginal pricing [Borenstein, 2013]; and:

$$DRE = -\eta_{P_{ES}}(ES); \tag{5}$$

where $\eta_{P_ES}(ES)$ is the own-price elasticity of the energy service. However, this formulation is also subject to bias unless an explicit formulation of efficiency improvement is introduced in the definition of the energy service, in demand or supply functions (or choices), since this approximation also assumes that one source of energy is exclusively used in the production of one energy service [Hunt et al., 2014]. For a more complete representation of DREs see [Sorrell and Dimitropoulos, 2008].

Indirect rebound effects (IREs) can be computed using cross-price elasticities, income elasticities, and expenditure elasticities between energy and other goods or energy inputs or non-energy inputs $(\eta_{P_{EG,NEG}} \text{ or } \eta_{P_{EI,NEI}}, \text{ respectively})$. IREs can also arise from behavioral changes, not just energy efficiency improvements [Druckman et al., 2010].

The total microeconomic energy rebound effects and macroeconomic energy rebound effects, are usually defined as:

$$RE = 1 + \eta_\tau(E); \tag{6}$$

where $\eta_{\tau}(E)$ is the efficiency elasticity of fuel (energy)[Saunders, 2008], [Wei, 2010]; or;

$$R = 1 - \frac{AES}{PES};\tag{7}$$

where AES is actual energy savings and PES is potential or expected energy savings in the absence of rebound effects [Berkhout et al., 2000]. In the case of a macroeconomic rebound calculation, a household productivity shock is usually applied to the model to calculate the difference between AES and PES corresponding to general equilibrium measures [Guerra and Sancho, 2010]. Notice that for economic growth models, it is also a common practice to obtain two scenarios, one assuming engineering savings, and the other represented with a law of motion of capital, to quantify the rebound effect, as in [Turner et al., 2009]:

$$RE = [1 + \frac{\dot{E}}{\alpha\gamma}].100; \tag{8}$$

where γ is the efficiency elasticity of energy, represented as an autonomous energy efficiency improvement, and $\alpha=1$ for economy-wide rebound, or takes the value of $\alpha = E_i/E$, modeled for the production or consumption side (sector) of country i, and E is the value of energy in physical or economic units (value share);

The total microeconomic GHG rebound effect is similarly defined as:

$$R = 1 - \frac{\Delta Q}{\Delta H};\tag{9}$$

where ΔQ is the net change in GHG emissions and ΔH is the change in emissions without behavioral response.

At the economy-wide level when using a theoretical welfare maximization CGE model, as in Wei [2010], the rebound effect can be expressed as:

$$R^{s} = \frac{1 + 1/\sigma^{s}}{1/\sigma^{s} - 1//\sigma^{d}};$$
(10)

where R^s is global rebound in the short term, and

$$R^{l} = \frac{1 + 1/\sigma^{s}}{1/\sigma^{s} - \sigma_{e}^{e} - \theta}; \tag{11}$$

where R^l is global rebound in the long term. σ^s is the price elasticity of energy supply, σ_e^e is the energy own elasticity of marginal product with respect to energy input in the welfare function, σ^d is the price elasticity of demand, and θ is the own-price elasticity of capital supply and demand, as cross-price elasticity of marginal product with respect to capital and energy inputs in the production of welfare.

We use the mathematical representations described above, to summarize and classify the existing rebound effect types in the literature, according to its magnitude. This is important in order to quantify the rebound effect within the aggregation level and time. Table 1 shows 5 types of rebound effects and their respective elasticity domains.

Table 1: Rebound cases from micro to macro, adapted.

	Super efficiency	Engineering rebound	Partial rebound	Full rebound	Backfire
	R < 0	R = 0	0 < R < 1	R = 1	R > 1
Micro					
Short-term	$\eta_{P_E}(E) < -1^a$	$\eta_{P_E}(E) = -1$	$-1 < \eta_{P_E}(E) < 0$	$\eta_{P_E}(E) = 0$	$\eta_{P_E}(E) > 0$
Macro					
Short-term	_a	$\sigma_e^e ightarrow -\infty$	$\sigma_e^e < -1$ or $-1 < \sigma^d < 0$	$\sigma_e^e = -1$	$-1 < \sigma_e^e < 0$
		or $\sigma^d \to 0$	or $-1 < \sigma^d < 0$	or $-1 < \sigma^d = -1$	or $\sigma^d < -1$
		and $\sigma^s \to 0$			
Long-term	$1/\sigma^s - \theta < \sigma^e_e < 0$	$\sigma^e_e < -\infty$	$\sigma^e_e < -1-\theta$	$\sigma_e^e = -1 - \theta$	$-1 - \theta < \sigma_e^e <$
		and/or $\theta \to \infty$			$min\{0, 1/\sigma^s - \theta\}$

¹ Although in zero-cost breakthrough studies it is impossible for this condition to happen in the case of partial equilibrium [Lemoine, 2017], it is theoretically possible for it to occur when large externalities are corrected (e.g. in policy induced studies). Moreover, depending on the functional form of the production function, this can cause a "Disinvestment effect" [Turner et al., 2009].

2.5 Rebound effect theory: Taxonomy and Typology

Due to the complexity of the rebound effect phenomena, and to better understand its mechanisms and possible causes, it is useful to systematically de-construct it into known effects available in the literature. Further motivations to parse the RE, involve linking the theoretical point of view to empirical calculations, and exploring causality effects.

Hence, Tables 2 to 5 combine the typology and taxonomy of the rebound effect, from two consumers' perspectives: that of (1) a producer of energy services, and (2) an end-use consumer; and similarly from producer's perspectives, along the aggregation level. This table has been elaborated with the contributions in the literature about the underpinnings of the rebound effect, traditionally from [Khaz-zoom, 1980], [Saunders, 1992], [Greening et al., 2000], [Berkhout et al., 2000], and [Birol and Keppler, 2000] to more recent contributions from [Van den Bergh, 2011], [Saunders, 2013] [Borenstein, 2013], [Azevedo, 2014], [Gillingham et al., 2016] [Madlener and Turner, 2016], and [Santarius, 2016].

		Rebound	Decomposition	Taxonomy	Other names
		$\mathbf{Typology}^1$	Channel		
PE	Consumer	(1) Direct	1.1 Substitution ef-	Own/price elasticity of demand,	Price effect
	side	rebound $effect^2$	fect $(+)$	substitution to consume more of good 0 due to price reduction.	
			1.2 Income effect ³	Free income used to consume	
			(+)	more of good 0 due to price re-	
				duction.	
		(2) Compensating $cross-elasticies^2$	Fixed income (-)	Expenditure on good 0 takes away expenditure on other goods with energy content.	
		(3) Indirect rebound effect	3.1. Substitution effect (-)	Cross-price elasticity of demand of other goods, substitution to consume less of other goods due to more consumption of good 0.	ation of energy inte sity in the economy
			3.2 Income effect ²	Consuming more of other goods	
			(+)	due to savings on good 0.	. 0
				Energy or emissions associated	
			(+)	with the life cycle of an energy service.	
			3.4 Behavioral effect	Indirect rebounds not caused by	
			(+)	EE improvement, but by changes	
			· ·	in consumption behaviors.	

Table 2: Rebound typology representation along the level of aggregation, as partial equil. (PE), part I

¹ There also exists the less studied "transformational" rebound effects [Greening et al., 2000], "motivational psychological" rebound effects [Santarius, 2016], and "time" rebound effects [Binswanger, 2001].

² Terms (1) and (2) are called the "net direct rebound effect" [Borenstein, 2013].

³ Both income effects (1.2 and 3.2) can be grouped into the "income effect rebound" [Borenstein, 2013].

	${f Rebound} \ {f Typology}^3$	Decomposition Channel	Taxonomy	Other names
Producer	(4) Direct	4.1 Factor substitu-	Substitution to use more energy	Analogous to the sub-
side and	rebound effect	tion	input 0 due to cost reduction	-
Meso-level (sectoral)		(+)	(e.g. automatization).	consumer side.
		4.2 Output effect (+)	Free expenditure (savings) to use more energy input 0 due to cost reduction resulting in increased production.	come effect on the con-
	(5) Indirect	5.1 Factor substitu-	Substitution to use less of other	
	rebound effect	tion (-)	inputs due to cost reduction.	
		5.2 Output effect (+)	Free expenditure (savings) to use more of other inputs due to cost reduction resulting in increased production.	
			Investments in energy efficiency	
		effect $(+)$	technologies increase demand for energy.	
	(6) Complementary rebound effect	Redesign effect (+)	Ex-ante expected cost savings for consumers lead producers to in- vest in redesigning of the original product.	

Table 3: Rebound typology representation along the level of aggregation, as partial equil. (PE), part II

		Rebound	Decomposition	Taxonomy	Other
		typology	Channel		names
\mathbf{GE}	Producer	(7) Interactive rebound	7.1 Market price ef-	Increased aggregate energy de-	
	and	effect	fect	mand due to reduction in the	
	Consumer		(+)	market price of energy services,	
	interaction			leading to a decrease in the de-	
				mand for a particular fuel. Rein-	
				forcing effect from market price	
				on the consumer side income ef-	
				fect. Interplay from a firm,	
				sector or numerous individual	
				households up to the level of a	
				sector or market.	
			7.2 Disinvestment ef-	Direct and derived demands are	
			fect	not sufficiently elastic to pre-	
			(-)	vent falling market prices of en-	
				ergy, leading to decline in rev-	
				enue, profitability and return on	
				capital in domestic energy sup-	
				ply sectors.	
			7.3 Composition ef-	Reduction in market price favors	
			fect	energy-intensive sectors of the	
			(+)	economy, reducing the price of	
				energy-intensive goods and ser-	
				vices causing the increase of their	
				demand, altering the composi-	
				tion of the economy's portfolio of	
				goods.	
			7.4 Effect of	Income and market effects caus-	
			economies	ing increase in demand for en-	
			scale	ergy services or goods, leading	
			(+)	to firm expansion that reinforces	
			X ' /	falling prices, whose impact re-	
				duces along the level of produc-	
				tion.	
			7.5 Rising labor	Firms using additional income	
			income effect	from energy efficiency of pro-	
			(+)	duction process to raise worker's	
			(1)	wages.	

Table 4: Rebound typology representation along the level of aggregation, as general equil. (GE), part I

	Rebound typology	Decomposition Channel	Taxonomy	Other names
GE	(8) Macro-economic rebound	8.1 Price effect	The adjustment of consumers and producers following a shift to the left of the market demand curve.	Analogous to
		8.2 Growth effect: Sectoral allocation	Change in efficiency of energy in- puts in an energy-intensive sec- tor may lead to this sector's grow relative to others.	position effect but
		8.3 Growth effect: Induced innovation	Spillover effects of an energy improvement in one sector, at- tributable to improvement in an- other one.	0
		8.4 Growth effect: Fiscal multiplier	Freed money previously spent on energy used in new economic ac- tivity that utilizes previously idle resources. Long-term debt asso- ciated with fiscal stimulus.	-
		8.5 Labor supply $(-)^1$	Consumers adjust their labor supply to the extent that EE has an impact on real wages. It de- pends on the elasticity of substi- tution between leisure and con- sumption.	

Table 5: Rebound typology representation along the level of aggregation, as general equil. (GE), part II

¹ At the macro-economic level, rebound effects are more ambiguous than at the micro-economic level. However, Böhringer and Rivers [2018] found that the elasticity of substitution between leisure and consumption is directly related to the labor supply elasticity, which is low across the economy as a whole, thus it is likely that the RE due to this channel is (-). It is closely related to the rising labor income effect (7.5) in table 4.

Additionally, Van den Bergh [2011] identifies the following mechanisms:

- 1. Time savings (time rebound effect);
- 2. Technological innovation and diffusion effects; and
- 3. Purchase of larger (heavier) units or units with more functions/services and consequently using more energy (e.g., cars with air-conditioning).

Further, Saunders [2013] includes a so-called "frontier effects", enabling new product applications or services.

3 Modeling the rebound effect

In similar vein as in Varian [2016], in sections 1 and 2 we identified some essential pieces necessary to build a rebound effect model. From primitive possible characteristics of energy efficiency (technology improvements or consumer patterns), to its existing RE mathematical formulations, and economic effect components, we now turn in this section to describe common methodologies found in the literature, used to model the rebound effect.

In general, modelers seek to get a closer look at how energy is being consumed in real settings by collecting data to use in models, and/or studying treatment effects (i.e. of energy efficiency policies). They decide on (1) the representation of energy efficiency improvement, (2) a mathematical representation of the rebound effect, and in most cases, (3) the economic theory, assuming a choice faced by a representative consumer (utility maximization), by a producer (profit maximization), or a consumer-producer ("prosumer", household-factory) that integrates production and consumption (a

household produces energy services minimizing costs in order to maximize utility derived from those energy services) [Becker, 1965] [Scott, 1980], and (4) to include a degree of heterogeneity (for energy or energy services) of a representative consumer and firms.

Our review has grouped energy and macroeconomic studies under the following categories: Structural models, Econometric studies, Simulation studies and Integrated Assessment models. We present general assumptions for each type of model, and report on the EEI and RE representation and results in recent studies. 2

3.1 Structural models of neoclassical economic growth

Structural models have been the most common means to calculate direct rebound effects as represented in equations (1) to (3). They include preferences and technology, using observed past behavior (characteristic of ex-post, often econometric studies) to calculate fundamental parameters.

3.1.1 Energy system structural models

The approach with these types of models is to adopt an industrial (or household) production functional form of first- or second-order of approximation or, alternatively, a derived cost function, such as, Leontief, generalized Leontief, Cobb-Douglas, CES (Solow), nested CES (Solow), generalized Barnett, generalized Mcfadden, Gallant, Fourier function [Saunders, 2008], [Saunders et al., 2015], the Rotterdam model, or the translog function [Saunders, 2013], [Mishra, 2007], [Frieling and Madlener, 2016], [Frieling and Madlener, 2017a], and [Frieling and Madlener, 2017b]. To identify the substitution (output) effect and the income effect for consumption (production), it is common to use decomposition methods, such as the implicit function theorem, for calculating elasticities.

Other sets of structural models represent household demand consumption, and allow to compute direct and indirect rebound effects. Some examples include, almost ideal demands (AIDs) [Deaton and Muellbauer, 1980] or linearized AIDs with multi-stage budgets [Thomas and Azevedo, 2013a], [Schmitz and Madlener, 2017], linear expenditure systems (LES) [Lin and Liu, 2015], direct addilog (DA), indirect addilog (IA) [Thomas, 2012], double-log (DL) system [Freire-González, 2017a], etc. Parameters are obtained using linear or non-linear econometric methodologies (i.e. ordinary least squares, dynamic ordinary least squares, feasible generalized least squares, nonlinear least squares, etc.). Usual inputs are energy (or energy commodities, services), capital, labor, and materials.

Recent studies have focused on the meso-economic rebound effect to study production-side sectoral, and interactive rebound effects (e.g. market effects) [Santarius, 2016].

Table 6 and 7 show a review of selected structural models from the production and consumption sides, and their respective RE magnitudes as percentage (%):

 $^{^{2}}$ There might be some overlap between structural models and econometric studies, however, our criteria for categorization is based on the degree of flexibility allowed with each type.

Author (year) Spatial Sectoral	ear) Spatia	$\mathbf{Sectoral}$	$\mathbf{T}\mathbf{y}\mathbf{p}\mathbf{olog}\mathbf{y}$	EE / RE	\mathbf{RE}	WelfareGHG	GHG	Insights
	focus focus	focus		channel	magnitude		red./ rebound	d
Yang and Li Bejing	Li Bejing	Production	(7)RE	AEEI implicit	SR -	NA	NA	Pricing reform (coal) reduced RE ef-
[2017]	China	Electricity	Translog cost	$\eta_arepsilon(P_E)=0$	LR 12% fossil fuel			fect.
			ZCB	RE: $-\eta_{P_E}(E)$	Rejects H_0^{-1}			
		Ducduction		Autoritation - 2010	съ	N N	N N	Outmit common to commute for OEO
		Froquetion	(4) URE G 11 E	Augmentea 111		INA	INA	Output component accounts for $\delta_{2\%}$
2017		Industry	Cobb Douglas	KE : $\eta_{\epsilon}(E)$	LR HE 334%			of the rebound effect.
		Heavy	ZCB/PI	Data 1994 - 2012	m LR~LI~190%			
		Light			Does not reject H_0			
Zhang et al. China	al. China	Production	(4)DRE	EE as resource-specific, SR -	fic, SR -	NA	NA	Structural shift between sectors has
[2017b]			ZCB	LMDI, LVA-Z	LRI 39% av.			less effect on reduction of energy con-
,				RE: AES/PES	LRM 28% av.			sumption. DRE shows a decreasing
				Data 1995 - 2012	Rejects H_0			trend in time in both sectors.
Frieling a	and Germar	and GermanyProduction	ZCB		nested MR $\sigma_{(KL)E}=0.18$	NA	NA	(KL) complement of E, E is a strong
Madlener				CES, fixed σ_{KL}	~			constraint on economic growth.
[2016]				Data 1991 - 2013				
Frieling	and USA	Production	ZCB	ETT linear, nested Cl	ETT linear, nested CES, LR $\sigma_{(KL)E}=0.6-0.7$ NA	NA	NA	(KL) complement of E, labor aug-
Madlener				fixed σ_{KL}				menting (at same time labor saving).
2017a				Data 1929 - 2015				
Frieling	and UK	Production	ZCB	ETT linear, nested Cl	ETT linear, nested CES, LR $\sigma_{(KL)E}=0.5-0.8$ NA		NA	(KL) complement of E, except in
Madlener				fixed σ_{KL}	~			times of economic stress, evidence of
[2017b]				Data 1855 - 2015				subsitution.

Table 6: Selected review of Production-side direct rebound effect studies

 1 H_{0} : Backfire exists. EE representation: AEEI: autonomous energy efficiency improvement. TLD: Technology learning (remembering/forgetting). LVA-Z: Latent variable approach, zero-cost breakthrough. ETT: Exogenous time trend.

Author Spatial Sectoral	Typology	EE / RE	RE	Welfa	WelfareGHG red./	Insights
(year) focus focus		channel	$\operatorname{magnitude}$		rebound	
Schmitz Germany Household	(1)DRE	ETT, past-price depen- NA	NA	NA	SR -	When EEI is not consid-
and Fuels	(3)IRE	dant			LR Gas -161% av.	ered explicitly, RE is overes-
Madlener Electricity	LAIDS	$\mathrm{DRE}: -\eta_{P_E}(E)$			Liq f -86% av.	timated. Income effects are
	ZCB				Other f -0.1% av.	smaller in magnitude than
		Data 1970 - 2014			Veh f 78%.	substitution effects
					SR Elc -99%	IRE > DRE mag.
					Does not reject H_0	
Zhang China Household	(1)DRE, (3)IRE AEEI implicit	AEEI implicit	NA	NA	SR -	IRE > DRE mag. for ex-
et al. Regional Private	AIDS	DRE: $-\eta_{P_ES}(ES)$			LR -30 to 35% av.	penditure, conversely for pop.
[2017a] transport	ZCB	IRE: $1 - \Delta Q / \Delta H$ Data			Does not reject H_0	density. Underdeveloped re-
		2001 - 2012				gions backfire, high regional
						fluctuation.
[Heesen Germany Household	Household-	AEEI, Heat Energy con- SR-	SR-	NA	NA	Income effects are less sen-
and Heating	factory	sumption model (HEC) MR -22% HEC ¹	MR - 22% HEC ¹			sitive to model specifications
Madlener, tenants	ZCB	DRE: $-\eta_{P_ES}(ES)$				compared to substitution ef-
2018] ¹		Field experiment data				fects
		2010 - 2014 (60 houses)				IRE larger in magnitude than
						URE
						1-year frame consumer price
						responsiveness. Habits are
						not influenced by economic
						signals in the SR.

Table 7: Selected review of consumption-side direct rebound effect studies

14

EE representation: ETT: exogenous time trend. AEEI: autonomous energy efficiency improvement ¹ This study does not estimate the RE; we assume price elasticity of demand as a proxy for RE (upper bound estimate).

3.1.2 Economy-wide structural models

Aggregated production functions (APFs) using Solow's residual can also be used to approximate total energy and GHG rebound effects at national levels, as represented in eqs. (4) to (5). These models assume that parameters remain unchanged, to predict the responses to possible economic system changes, including those that have never happened before. Therefore, they can conveniently be used to conduct welfare calculations [Nevo and Whinston, 2010]. Nonetheless, the major concern is that the use of an "elaborate superstructure" will provide results driven by the model rather than the data [Angrist and Pischke, 2010].

Table 8 shows a review of selected structural models.

3.2 Econometric studies

To avoid restrictions imposed by ex-post structural forms as in section 3.1, empirical modelers usually turn to reduced-form statistical ex-post estimations. Additionally, Nevo and Whinston [2010] argue that welfare calculations using this methodology would be less credible, due to the variety of economic environmental change estimations that could be possible to estimate.

Econometric studies represent the rebound effect in two broad categories, which vary according to the aggregation level of study. The first category includes energy systems that compute the direct rebound effect, whereas the second category contains economy-wide contexts to calculate a total national or sectoral rebound effect. However, Acemoglu [2010] and Lemoine [2017] argue that reduced-form models should not be used as stand-alone tools to evaluate the development of policies.

3.2.1 Energy system econometric estimations

Models in this section, are categorized as ex-post estimations and calculated using regression analysis, (e.g. at the less-studied meso-economic level; [Wang et al., 2016], e.g. uses a double logarithmic model to study factors affecting electricity consumption), generalized linear models, ARIMA, vector autoregression, and cointegration. Data used to solve these models include time-series data, cross-section analysis, panel data, and stochastic frontier functions. Less common are panel instrumental variable (IV) estimators, difference-in-difference estimators, and field quasi-experimental methods. More recently, machine learning (artificial intelligence algorithms) is being used in econometric estimations.

The advantage of these types of studies is that they can take into account causality effects and derive more robust results, but exogenous variables should be carefully controlled. Reducing the scope of the model to focus on a specific energy service could provide significant insights [Jacobsen and Van Benthem, 2015]. Quasi-experimental ex-post studies could provide more realistic insights about specific energy efficiency program performance and effectiveness.

\mathbf{Author}		Spatial Sectoral	Typology	EE / RE	\mathbf{RE}	Welfare	Welfare GHG red./ Insights	$\mathbf{Insights}$
(year)	focus	focus		channel	magnitude		rebound	
Brockway UK	r UK	Production		AEEI explicit	SR -	NA	NA	Producer side and developing
et al	al. US			DRE:	LR 1 :			economies exhibit larger RE.
2017	China		APF CES	M1: AES/PES UK 34%av.	UK 34%av.			High substitution between KL and
1			idual	M2: Exergy $\eta_{\tau}(E)$	US 22% av.			E produce high RE.
			ZCB	Data $1980/81 - 2010$	China 104%av.			RE is a key component of energy
					Does not reject H_0 in	n		growth .
					China			
Zhang	China	Production	(8) Price/growth AEEI	1 AEEI	SR high variation	NA	NA	High variation of RE in time and by
and			effect	Decomposed $\eta_{\tau}(E)$	LR Price 14% av.	v.		location.
Lawell,			APF two-level	two-level DRE: $1 + \eta_{\tau}(E)$	Growth E 0%			
2017]			\odot		Does not reject H_0			
			ZCB					

Table 8: Review of selected National Production-side rebound effect studies

EE representation: AEEI: autonomous energy efficiency improvement. 1 Averages taken from methods 1 and 2.

Insights	Using IV estimator results in RE 30% points > fuel $\eta_{P_E}(E)$. Higher fuel efficiency offsets the effectiveness of fuel taxation by at least the same degree. CaC (fuel efficiency standard) negatively affects welfare.	Negative rates of return on EEI invest- ments would suggest there is no energy efficiency gap, and EE investments are not a cost-effective approach to mit- igate climate change. Projected en- gineering savings overvalued by more than three times the actual savings.	Even targeting policies might be chal- lenging due to heterogeneity found in the results.
Welfare GHG red./ rebound	NA	than SCC en- $$38/ton$ at r=3% ² n- te ags	NA
RE Wel magnitude	00 SR 67% NA Rejects H_0	b/w treated 15% red. energy con- less than SCC ted houses sumption 1 1% en- \$38/i ES ergy at r= ergy at r= iment data expen- (899/28,888 aire	oefore/after SR Light./HVAC NA reduced-form 54/76% non-treated Rejects RE=0 vs. real data 3.7% reduced energy r EEI). Field consumption data 2008 - schools)
EE / RE channel	EE: LVA-P (tax rate/100 SR 67% cm^3) DRE: $\eta_{\epsilon}(ES)$ Data 1997 - 2015	EEI: policy b/w treated and non-treated houses RE: AES/PES Field experiment data 2011 - 2014 (899/28,888 houses)	policy 1 S/PES, ections ts (afte riment (2,094
Typology	Households (1)DRE Private Trans- IV estimator port PI single-vehicle	(1) DRE PI	
Sectoral focus	Households Private Trans- port single-vehicle	Low income Households Heating Infiltration	Buildings K-12 Schools HVAC ³ Lighting
Spatial focus	Germany	US al., Michigan	US al., California
Author (year)	[Frondel and Vance, 2018]	[Fowlie et al. 2018]	[Burlig et al. 2017]

Table 9: Review selected of consumption side RE econometric studies

EE representation: LVA-P: Latent variable approach, policy-induced. EEI: Energy efficiency improvement. ¹ This study did not find a significant increase in temperature, thus it found a small RE.

² r: Discount rate.

 3 Heating, ventilation and air conditioning. \cdot

3.2.2 Macro-econometric models

Despite the difficulties in attaining a good degree of identification with reality, these post-Keynesian ex-ante models might perform useful forecasting and policy analysis (when an effective existing rule prevails) [Sims, 1980].

After Barker et al. [2009], macro-econometric and non-equilibrium models, such as the global dynamic E3ME (or E3MG variant) and NEMESIS, have been used to asses co-benefits and trade-offs of policy scenarios in European economies using multiple sets of computable econometric equations. In the E3ME model, the rebound effect is modeled in two parts: the direct rebound effect (eq. (2) in section 2.1) is taken from the PRIMES bottom-up model (an energy system model), and this is then used to calculate the endogenous indirect rebound effect and the economy-wide rebound effect using eq. (4), derived from the input-output structure of the model [Pollitt, 2017]. Inputs of the model are shared with other models such as the PROMETHEUS (fossil fuels and import prices) and GEM-E3 (macroeconomic and sectoral projections) [E3MLab and IIASA, 2016]. The main assumption with regard to energy efficiency is that rising fuel prices will stimulate technological innovation and boost growth of the world economy, thus the endogenous representation of technological change also has implications for the calculation of the rebound effect. The model allows varying returns of scale and nonlinear substitution, and it avoids the representative agent assumption. Nonetheless, it does not allow substitution between cheaper energy services and other inputs within production and embodied energy representation.

Following our description in section 2.5, the E3ME has focused to represent, from the macro-economic point of view, the price and growth effect (sectoral allocation channel). Overall, taking into account partial and general effects, the RE has been computed as follows [Barker et al., 2009], [Pollitt, 2017]:

- 1. Macroeconomic RE \equiv 'indirect rebound effect' + 'economy-wide rebound effect³'
- 2. Total rebound effect \equiv 'macroeconomic rebound effect' + 'direct rebound effect'
- 3. Gross energy savings from IEA energy efficiency policies \equiv 'net energy savings (taken as exogenous in E3MG)' + 'direct rebound energy use'
- 4. Change in macroeconomic energy use from energy efficiency policies from E3MG \equiv 'energy use simulated from E3MG after the imposed exogenous net energy savings' 'energy use simulated from E3MG before the imposed exogenous net energy savings'
- 5. Total rebound effect as $\% \equiv 100$ times the 'change in macroeconomic energy use from energy efficiency policies from E3MG'/'gross energy savings from IEA energy-efficiency policies'
- 6. Direct rebound effect as $\% \equiv 100$ times 'direct rebound energy use/gross energy savings from IEA energy efficiency policies'
- 7. Macroeconomic rebound effect as $\% \equiv$ 'total rebound effect as %' 'direct rebound effect as %'

Main results highlight the importance of capital formation modeling to account for crowding out effects [Pollitt, 2016].

 $^{^{3}}$ Although, Sorrell et al. [2007] defines the economy-wide rebound effect as the sum of the direct and indirect rebound effect components.

Welfare GHG red./ Insight rebound	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	households.	0.4–4.1% SR - Competitiveness and economic LR –44% av. by benefits might be maximized if 2030 EE equipment and materials are manufactured domestically, be- cause EE policies increase con- sumption of materials. Crowding	out effects are important in more
RE RE el magnitude	Potential energy SR - savings as input LR 50% Investment in FFI Beiects H.	as KNK Data 1970 - 2013 / 2014 - 2030	(1)DRE input Potential energy SR - (8)TRE output savings as input LR econ 67% ZCB/PI Investment in EEI Rejects H_0 as KNK Data 1970 - 2014/ 2015 - 2050	
Typology EE / RE channel	Household (1)DRE input Potential energy SR - Buildings (8)TRE output savings as input LR 50% 7CR/DI Investment in FEI Rejects		Household (1)DRE input Potential Sectors (8)TRE output savings as i ZCB/PI Investment as KNK Data 1970 2015 - 2050	
Author Spatial Sectoral Typology (year) focus focus			EU Household (Sectors	
Author (year)	[Pollitt, EU 2016]		[Pollitt, 2017]	

Table 10: Review selected of macro-econometric studies

EE representation: KNK: Kaldor's neo-Keynesian. ¹ International Energy Agency [IEA, 2014].

3.3 Simulation models

3.3.1 Energy system simulation models

Input-output (IO) models and environmentally-extended input-output models (EEIO)

The most comprehensive studies using this methodology, use estimates of direct rebound effects as inputs. These ex-post static models allow the calculation of indirect rebound effects as cross-price elasticities for n goods (or n services). Following this estimation, total rebound effects are computed as represented in eq. (4). Most studies have focused on studying indirect rebound effects on the consumption side. These models assume that constant returns of scale, sectors producing homogeneous goods and services, and outputs are created with constant and fixed proportions of inputs (linear representation) [Miller and Blair, 2009]. Moreover, cross-price elasticities of other goods can be modeled as constant or variable, and re-spending is usually assumed to be proportional in each good and service. Widely used data inputs include Consumer Expenditure Surveys, Eora data, EXIOBASE, the Global Trade and Analysis Project (GTAP), and the World Input-Output Database (WIOD).

Modeling RE with an EEIO model, Thomas and Azevedo [2013b] found that IREs are inversely proportional to DREs and are bounded by consumers, budget constraints. Freire-González [2017b] developed risk and vulnerability indicators for rebound effects.

Table 11 shows a review on selected consumption-side studies.

Author Spatia	Spatial Sectoral	Typology	\mathbf{RE}	RE	Welfare	Welfare GHG red./	Insights
(year) focus	focus		channel	$\operatorname{magnitude}$		rebound	
Thomas US	Household	(1)DRE input	input AEEI, fixed K	SR E48% av.	NA	NA	RE changes with time and
and	Electricity	10%	DRE: $-\eta_{P_ES}(ES)$	G20% av.			location and GHG type.
Azevedo,	Gasoline	(3)IRE output	IRE: Cross-price elasticities of demand Rejects H_0	Rejects H_0			
2013b]		ZCB	for other goods with respect to energy ser-	5			
I			vices				
			Survey data 2004				
			IRE: Energy intensity of spending on				
Chitnis UK	Household	(1)DRE	AEEI	LR G 41% av.	NA	NA	Studies that neglect in-
and Sor-	G_{as}		$G59\%$, DRE: $-\eta_{P_{es}S}(ES)$	E 48% av.			direct substitution effects
rell, 2015	Electricity	E41%, V56%	IRE: Cross-price elasticities of demand VF 78% av.	VF 78% av.			may underestimate the
•	Vehicle fuel	(3)IRE output	for other goods with respect to energy ser- Does not reject H_0	Does not reject H_0			RE.
		ZCB	vices	2			
			IRE: Energy intensity of spending on				
			Data 1964-2013				
Wang et al. China	Household	(1)DRE	AEEI	SR DRE 31%	NA	NA	
[2016] Beijing	g Residential	estimate 28% av.	DRE: $-\eta_{P_E}(E)$	LR TRE 51%			
	electricity	(3)IRE output	IRE: Energy intensity of other goods Rejects H_0 e	Rejects H_0 e			
		ZCB					
			Data 1990-2013				
Freire- EU	Household	(1)DRE input	input AEEI, fixed K	SR 77% av.	NA	NA	High variation of RE be-
González 27C	Residential	30% and $50%$	$\mathrm{DRE:}-\eta_{P_ES}(ES)$	Does not reject H_0			tween countries.
[2017b]	energy end-	- (3)IRE output	IRE: Cross-price elasticities of demand				
	uses	ZCB	for other goods with respect to energy ser-				
			vices				
			IRE: Energy intensity of spending on				
			Data. 2007				

EE representation: AEEI: autonomous energy efficiency improvement.

Table 11: Review of selected studies

3.3.2 Macroeconomic simulation models

Computable general equilibrium models (CGE)

[Böhringer and Löschel, 2006], [Allan et al., 2007] and [Turner and Figus, 2016] provide comprenhensive reviews on these ex-ante "what-if" neo-classical models and their applicability to model energyeconomy-environment inter-dependencies for exploring trade-offs and co-benefits. Known models used to parse the RE include GTAP-E, WARM, SCREEN, MSG-6, ENVI-UK, ORANI-G, REMES, SNOW-NO, CEPE, WIOD-CGE, and climate models such as GRACE which could potentially be used for rebound studies [Aaheim et al., 2018]. Energy efficiency improvements in this review are modeled as exogenous autonomous energy efficiency improvement and energy-augmenting, or endogenous technical change as latent variable approach of policy-induced type (taxes or subsidies on production or consumption). However, induced technical change as in Witajewski-Baltvilks et al. [2017], Lemoine [2017] and diffusion effects remain to be further studied. RE is calculated using eqs. (7) and (8). Advances in the analysis of RE tractability have also been applied, namely the decomposition of energy and GHG rebound effects from partial to general equilibrium, as described in section 2.5. To parse the rebound effect in direct and indirect partial equilibrium components, as described in tables 2 to 5 (i.e. substitution and income effects), modelers set all prices fixed except for the energy sector or service in analysis. To calculate the general equilibrium component, common used channels are: price, growth: sectoral allocation, labor supply [Böhringer and Rivers, 2018] [Chang et al., 2018], and growth: fiscal stimulus [Figus et al., 2017a]. Finally the total rebound effect is obtained summing the partial equilibrium components and general equilibrium component (or the economy-wide component, as discussed in section 3.2.2). Sensitivity analyses are more common, thus providing robust estimations mainly on the upper bound of the spectrum. Moreover, studies have investigated the influence of RE on macroeconomic parameters such as GDP, employment, etc. [Madlener and Turner, 2016] and on welfare [Gillingham et al., 2016].

Following Turner and Figus [2016], we checked the adaptation and tailoring of models for relevant interactions that might potentially impact on calculations of energy and GHG rebounds: (1) balance of trade (imports/exports), (2) technological change vs. economic expansion, (3) imperfect competition, (4) unemployment (labor market representation), (5) capital formation, (6) dynamic adjustment of long-time frames, (7) detailed treatment of energy supply and (8) energy consumption. For each aspect, we find that (1) Armington's CES imperfect substitution was able to include an energy efficiency improvement representation. (2) Most models do not integrate adjustment of capital/labor growth (or decline) with regard to energy efficiency improvement. (3) Revised models assumed perfect competition, except Figus et al. [2017b], Figus et al. [2018]. For (4) and (5), mobile representation of capital between national sectors, investments, and labor increase gradually. (6) Recent models are not only dynamic, such that they capture consumer's responsiveness [Figus et al., 2017b], [Figus et al., 2018] [Chang et al., 2018], [Bye et al., 2018], [Duarte et al., 2018], including consumer response to price changes in time, but are also regional-specific (or spatial CGE models) [Helgesen et al., 2018]. (7) To represent energy and non-energy goods, CES/Cobb douglas functions are commonly used and inputs in the energy sector are usually modeled as Leontief composites, with no possibility of substitution, in RE studies assessed in this overview. (8) While energy efficiency improvement in total factor productivity has not commonly been modeled, it is has been included from one consumer aggregate with no possibility of substitution or CES/Klein-Rubin utility preferences, to bottom-up representations that capture consumer heterogeneity and distributional impacts [Bye et al., 2018], [Landis et al., 2018].

Tables 12-16 show recent studies for production and consumption.

ingChannelmagnitudeing(8.1)AEEI Exogenous prod. shock, one, all SR 51% global, 47% 0.13 - 0.51%ingZCBsectors, RE Energy in economic units ag- Germany $\sigma_x = 0.234$ gregate Eq. (8) $\Delta \varepsilon = 10\%$ 5ys. Data $\sigma^d = 0$ 2009, WIOD CGE, 8 sectors, 3 regionsRejects H_0 inat. ZCBSpecific prod. shock, RE Eq. (8) $\Delta \varepsilon = CGG, RP 32/36\%$ av.5% Data 2007, ORANI-G, 140 sectors, 56 E31/ -0.1% GSregions.5% Data 2007, ORANI-G, 140 sectors, 56 E -0.1% 65%steamJilows inter-fuel substitutionLeontief non-energyRejects H_0 , $F < 0$ Rejects H_0 , $F < 0$ (8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SRregions.ZCB/PIRejects H_0 , $F < 0$ (8.1)AEEI Energy-augmenting, exogenous 3 scenarios $AEEI/PI SR$ regions.Rejects H_0 , $F < 0$ (8.1)AEEI Energy-augmenting, exogenous 3 scenarios $AEEI/PI SR$ regions.Rejocts H_0 , $R > 0.5$, LR and shock one sector, PI endogenous SR 98/97% av. $r_E = 0.5$, LR environmental tax, RE Energy in phys- Leontief F/RE , CES $0.07/-0.05\%$ (4), (8.1)5 AEEI exogenous energy-augmenting SR C 22% and ZCBand -specific productivity shocks, RE En- 0 , $PR = 0.5$, Leon-2007, ORANI-G, 140 sectors, 56 regions $0.02 - 0.9\%$ ergy in economic units $\Delta e = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-207, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en-	Author	$\mathbf{Spatial}$	Sectoral	Typology	EE / RE RE	Welfare	GHG	Insights
arGermany futurary andIndustry and(8.1)AEEI Exogenous prod. shock, one, all SR 51% global, 47% 0.13 - 0.51%[2016] &ManufacturingZCBsectors, RE Energy in economic units ageGermany $\sigma_x = 0.234$ InternationalCoal(4), (8.1)AEEI Exogenous energy angeneting.SR/LR ¹ C 23/21%0.02 - 0.9%at al., ChinaCoal(4), (8.1)AEEI Exogenous energy angeneting.SR/LR ¹ C 23/21%0.02 - 0.9%specific prod.5% DATH-G, 140 sectors, 56 E 31/ - 0.1% GSSectors, 56 E 31/ - 0.1% GS0.02 - 0.9%gas5% DATH-G, 140 sectors, 56 E 31/ - 0.1% GSSectors, 56 E 31/ - 0.1% GS0.02 - 0.9%gas upply5% DATH-G, 140 sectors, 56 E 31/ - 0.1% GSSectorsSectors, 56 E 31/ - 0.1% GSand MalaysiaTransport(8.1)AIEEI Energy-augmenting.exogenous Steps of 6.5, LRand MalaysiaTransportS.1)AEEI Energy-augmenting.exogenous Steps of 6.5, LRand MalaysiaTransportS.1)AEEI Energy-augmenting.exogenous Steps of 0.5, LRand MalaysiaTransportS.1)AEEI Energy-augmenting.econonic for 1.0% 0.02 - 0.9%and MalaysiaTransportS.1)AEEI Energy-augmenting.econonic for 0.02 - 0.9%and	(year)	focus	focus	1		nitude	red./	
arrGermanyIndustry and(8.1)AEEI Exogenous prod. shock, one, all SR 51% global, 47% 0.13 - 0.51%[2016]&ManufacturingZCBsectors, RE Energy in economic units ag-Grmany $\sigma_x = 0.234$ InternationalCoal(4), (8.1)AEEI Exogenous energy argmenting.SR/LR ¹ C 23/21%0.02 - 0.9%tral., ChinaCoal(4), (8.1)AEEI Exogenous energy argmenting.SR/LR ¹ C 23/21%0.02 - 0.9%tral., ChinaCoal(4), (8.1)AEEI Exogenous energy argmenting.SR/LR ¹ C 23/21%0.02 - 0.9%trCrude oil/nat. ZCB5% Data 2007, ORANI-G, 140 sectors, 56 E 31/0.11% GSGSRei petrol.SectoralS% Data 2007, ORANI-G, 140 sectors, 56 E 31/0.01% GSand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous SR98/97% av. <i>cE</i> = 0.5, LRand MalaysiaTransport(8.1)<							rebound	
2016] & Manufacturing ZCBsectors, RE Energy in economic units ag- Germany $\sigma_x = 0.234$ pregate Eq. (8) $\Delta \varepsilon = 10\%$ 5ys. Data $\sigma^d = 0$ 2009, WIOD CGE, 8 sectors, 3 regions Rejects H_0 at al., ChinaCoal(4), (8.1)AEEI Exogenous energy augmenting, SR/LR 1 C 23/21%0.02 - 0.9%crude oil/nat. ZCBspecific poot. shock. RE Eq. (8) $\Delta \varepsilon = 0.7$, R1R 1 C 23/21%0.02 - 0.9%gasCrude oil/nat. ZCBspecific poot. Shock. RE Eq. (8) $\Delta \varepsilon = 0.7$, R1R 1 C 23/21%0.02 - 0.9%gasCrude oil/nat. ZCBspecific poot. Shock. RE Eq. (8) $\Delta \varepsilon = 0.7$, R1R 1 C 23/21%0.02 - 0.9%gasSriptyShot a 2007, ORANI-G, 140 sectors, 56 E 31/42% $\sigma_{EB} g = 0.5$, Allows inter-fuel substitutionLeontief non-energyand MalaysiaThansport(8.1)AIEEI Energy-augmenting, exogenous 3 scenarios AEEI/P1 SRand MalaysiaThansport(8.1)AEEI Energy-augmenting, exogenous RR 98/98% av. $\sigma_E = 0.5$, LRand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/P1 SRand MalaysiaTransport(8.1)AEEI Ene	Koesler	Germany		(8.1)	AEEI Exogenous prod. shock, one, all SR	51% global, $47%$ $0.13 - 0.0$	51% NA	Domestic RE is overes-
Internationalgregate Eq. (8) $\Delta \varepsilon = 10\%$ 5ys. Data $\sigma^d = 0$ at al., ChinaCoal(4), (8.1)AEEI Exogenous energy augmenting, SR/LR ¹ C 23/21%0.02 - 0.9%tal., ChinaCoal(4), (8.1)AEEI Exogenous energy augmenting, SR/LR ¹ C 23/21%0.02 - 0.9%gasCrude oil/nat. ZCBSpecific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG(RP 32/36\%$ av.0.02 - 0.9%gasDrandMalaysiaTansport(8.1)AEEI Exogenous energy augmenting, SR/LR ¹ C 23/21%0.02 - 0.9%and MalaysiaCrude oil/nat. ZCBSpecific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG(RP 32/36\%$ av.0.02 - 0.9%and MalaysiaTransport(8.1)Allows inter-fuel substitutionLeontief non-energyand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3. scenarios AEE1/P1 SRand MalaysiaTransport(8.1)AEEI Energ	et al. [2016]	&	Manufacturing		sectors, RE Energy in economic units ag- Gern	nany $\sigma_x = 0.234$		timated without consid-
t al., China Coal (4), (8.1) AEEI Exogenous energy augmenting. SR/LR ¹ C 23/21% 0.02 – 0.9% gas Crude oil/nat. ZCB specific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG, RP$ 32/36% av. Crude oil/nat. ZCB 5% Data 2007, ORANI-G, 140 sectors, 56 E 31/ – 0.1% GS Ref. petrol. Ref. petrol. S% Data 2007, ORANI-G, 140 sectors, 56 E 31/ – 0.1% GS regions. Transport (8.1) AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR prod. shock one sector, PI endogenous SR 98/98% av., LR 0.04/0.05% R&D investment from subsidy savings 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys. Leontief Rom-energy R&D investment from subsidy savings 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys. Leontief E/NE, CES 0.07/-0.05% et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 – 0.9% for the oil and ZCB and especific (gasoline and energy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-Ref. Ref. Petrol. Electricity error. Electricity and SG regions the ferrol. Electricity error. First SR EB-D OG, PR, E 32% av. GS ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-Ref. Petrol. Electricity error. Electricity erro		International			gregate Eq. (8) $\Delta \varepsilon = 10\%$ 5ys. Data $\sigma^d = 2009$. WIOD CGE. 8 sectors. 3 regions Rejection	0 etc. H_0		ering spillover effects.
Crude oil/nat. ZCBspecific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG, RP$ 32/36% av. 5% Data 2007, ORANI-G, 140 sectors, 56 E 31/ - 0.1% GS regions.Specific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG, RP$ 32/36% av. 5% Data 2007, ORANI-G, 140 sectors, 56 E 31/ - 0.1% GS regions.Ref. petrol.Electricity/steam Gas supplyAllows inter-fuel substitutionElectricity are 0.5, regions.and MalaysiaTransport(8.1)Allows inter-fuel substitutionLeontief non-energy Rejects $H_0, RE < 0$ and MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenousScenarios AEEI/PI SR Rescoraland MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenousScenarios AEEI/PI SR Rescoraland MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenousSR 98/98% av., LR 0.04/0.05% Rescors, PI endogenous SR 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys. Leontief E/NE, CES 0.07/-0.05% ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 et al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22%0.02 - 0.9% regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22%0.02 - 0.9% regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22%0.02 - 0.9% regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22%0.02 - 0.9% regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22%0.02 - 0.9% regy in econ	[Lu et al.	., China	Coal	(4), (8.1)	AEEI Exogenous energy augmenting, SR/I	23/21%	9% NA	Policy focus of RE in
gas Bef. petrol.5% Data 2007, ORANI-G, 140 sectors, 56 E S1/42% σ_{Eng} = 0.5, Electricity/steam5% Data 2007, ORANI-G, 140 sectors, 56 E S1/42% σ_{Eng} = 0.5, Electricity/steamElectricity/steam allows inter-fuel substitution51/42% σ_{Eng} = 0.5, Econtief non-energyand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR RectoralRejects H_0 , $RE < 0$ Rejects H_0 , $RE < 0$ and MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR RectoralRejects H_0 , $RE < 0$ Rectoralan, NationalZCB/PIR&D investment from subsidy savings, 98/97% av. LR 0.04/0.05% R&D investment from subsidy savings, 98/97% av. LR 0.04/0.05% real units resource-specific gasoline and energy diesel) $\Delta \varepsilon = 5\%$ Iy. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22% and -specific productivity shocks, RE En- 0G, PR, E 32% av. GS ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. petrol.Ref. petrol.Electricity ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% σ_E ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% σ_E ergs ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% σ_E ergs ergy in econonic units $\Delta \varepsilon = 5\%$ Data 52% σ_E	2017]		Crude oil/nat.	ZCB	specific prod. shock, RE Eq. (8) $\Delta \varepsilon = COG$	$1, { m RP} \ 32/36\% \ { m av}.$		the LR, allowing inter-
Ref. petrol.regions. $51/42\% \sigma_E ng = 0.5$, Electricity/steamand MalaysiaTransport(8.1)Allows inter-fuel substitutionLeontief non-energy Rejects H_0 , $RE < 0$ and MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR R&D investment from subsidy savings, 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys- Leontief E/NE, CES $0.07/-0.05\%$ ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regionset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22% and -specific productivity shocks, RE En- $0G, PR, E 32\%$ av. GS ergy in economic units $\Delta \varepsilon = 5\%$ Data $52\% \sigma_E = 0.5$, Leon- Ref. petrol.Ref. petrol.2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en- Electricity			gas		5% Data 2007, ORANI-G, 140 sectors, 56 E 3	11/ - 0.1% GS		fuel substitutability, in-
Electricity/steamAllows inter-fuel substitutionLeontief non-energy Rejects H_0 , $RE < 0$ Gas supplyand MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenousSecnarios AEEI/PI SR Rejects H_0 , $RE < 0$ and MalaysiaTransport(8.1)AEEI Energy-augmenting, exogenousSecnarios AEEI/PI SR Rejects H_0 , $RE < 0$ an, NationalZCB/PIR&D investment from subsidy savings, 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys- Leontief E/NE , CES $0.07/-0.05\%$ ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ Jy. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions0.02 - 0.9\% sectorset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22% and -specific productivity shocks, RE En- G, 124 sectors, 56 regions0.02 - 0.9\% sectorset al., ChinaCoal(4), (8.1)5 AEEI exogenous energy-augmenting SR C 22% and -specific productivity shocks, RE En- Sectors, 56 regions0.02 - 0.9\% sectorset al., ChinaCoalCV, ORANI-G, 140 sectors, 56 regions0.02 - 0.9\% sectorset al., ChinaCoalCoalCoal SectorsCoal Sectorset al., ChinaCoalCoal SectorsSectorset al., ChinaCoal SectorsCoal SectorsSectorset al., ChinaCoal SectorsCoal SectorsCoal Sectorset al., ChinaCoal SectorsSectorsSectorset al., ChinaCoal SectorsSectorsSectorset al., ChinaCoal Sectors			Ref. petrol.			$2\% \ \sigma_E ng = 0.5,$		creases RE magnitude.
and Malayia Transport (8.1) AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR an, National Transport (8.1) AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR Sectoral ZCB/PI prod. shock one sector, PI endogenous SR 98/98% av., LR 0.04/0.05% R&D investment from subsidy savings, 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys. Leontief E/NE, CES 0.07/-0.05% ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 - 0.9% nat. gas ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. Petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. Petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. Petrol. Electricity ergs in ergy and the regions tief E, NE, CES en- Electricity ergs in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. Petrol. Electricity ergs in ergy if ergy is ergy in ergy in ergy if ergy is ergy is rejects H_0 ergy in ergy in ergy is ergy in ergy if ergy is ergy is ergy in ergy if ergy is ergy is ergy is ergy in ergy if ergy is ergy is ergy is ergy in ergy if ergy is ergy is ergy is ergy if ergy is ergy is ergy if ergy if ergy is ergy if ergy if ergy if ergy is ergy if ergy if ergy i			Electricity/steal	п		tief non-energy		
and Malaysia Transport (8.1) AEEI Energy-augmenting, exogenous 3 scenarios AEEI/PI SR an, National ZCB/PI prod. shock one sector, PI endogenous SR 98/98% av., LR 0.04/0.05% Sectoral Ectoral R&D investment from subsidy savings, 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys. Leontief E/NE, CES 0.07/-0.05% ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 – 0.9% nat. gas Ref. petrol. Bad -specific productivity shocks, RE En- OG, PR, E 32% av. GS ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. petrol. Electricity ergons tief E, NE, CES en- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy resonations the ferging the conomic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Bectricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% erg ergs erg ergy erg			Gas supply			tts $H_0, RE < 0$		
an, National ZCB/PI prod. shock one sector, PI endogenous SR 98/98% av., LR 0.04/0.05% Sectoral Sectoral ZCB/PI prod. shock one sector, PI endogenous SR 98/97% av., LR 0.04/0.05% R&D investment from subsidy savings, 98/97% av., $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys- Leontief E/NE, CES 0.07/-0.05% ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 - 0.9% nat. gas bad -specific productivity shocks, RE En- OG, PR, E 32% av. GS regy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. petrol. Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergo and ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergo and ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy ergy ergy ergy ergy ergy ergy ergy		d Malaysia	Transport	(8.1)	AEEI Energy-augmenting, exogenous 3 sc	enarios AEEI/PI SR		GHG red. $\varepsilon > 0$ could produce
Sectoral Sectoral Sectoral Sectoral R&D investment from subsidy savings, 98/97% av. $\sigma_E = 0.5$, LR environmental tax, RE Energy in phys- Leontief E/NE, CES $0.07/-0.05\%$ ical units resource-specific (gasoline and energy diesel) $\Delta \varepsilon = 5\%$ ly. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions and energy G, 124 sectors, 56 regions and energy G, 124 sectors, 56 regions and energy and sectors, 56 regions for C22% av. GS nat. gas Ref. petrol. Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the test in the test in the test of the test energy erg the ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-test for the test of the test ergy erg	Othman,	National		ZCB/PI	prod. shock one sector, PI endogenous SR	98/98% av., LR 0.04/0.0		a double-dividend effect
et al., China Coal (4), (8.1) Crude oil and ZCB and seriely in phys. Leontief E/NE, CES $0.07/-0.05\%$ diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions Crude oil and ZCB and -specific productivity shocks, RE En- OG, PR, E 32% av. GS nat. gas Petrol. Electricity Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy ergy ergy ergy ergy ergy ergy erg	2017	Sectoral			R&D investment from subsidy savings, $98/9$	7% av. $\sigma_E = 0.5$, LR	-0.1/ -	-0.1 – (benefits) on the econ-
et al., China Coal (4), (8.1) $\delta \epsilon = 5\%$ 1y. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions Crude oil and ZCB and -specific productivity shocks, RE En- OG, PR, E 32% av. GS nat. gas Petrol. Electricity ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Electricity ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-					environmental tax, RE Energy in phys- Leon	tief E/NE, CES $0.07/-0$	05% 0.11%	omy and environmental
et al., China Coal (4), (8.1) $\Delta \varepsilon = 5\%$ ly. Data 2010, ORANI- Does not reject H_0 G, 124 sectors, 56 regions Crude oil and ZCB (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 – 0.9% Crude oil and ZCB and -specific productivity shocks, RE En- OG, PR, E 32% av. GS nat. gas ergy in economic units $\Delta \varepsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon- Ref. petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en- Electricity ergy. Rejects H_0					ical units resource-specific (gasoline and energ	Sy	LR	quality.
et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 – 0.9% Crude oil and ZCB and -specific productivity shocks, RE En- OG, PR, E 32% av. GS nat. gas ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-Ref. petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en-Electricity ergy. Rejects H_0					diesel) $\Delta \varepsilon = 5\%$ 1y. Data 2010, ORANI- Does	not reject H_0	-0.11/ -	
et al., China Coal (4), (8.1) 5 AEEI exogenous energy-augmenting SR C 22% 0.02 – 0.9% Crude oil and ZCB and -specific productivity shocks, RE En- OG, PR, E 32% av. GS nat. gas ergy in economic units $\Delta \epsilon = 5\%$ Data 52% $\sigma_E = 0.5$, Leon-Ref. petrol. 2007, ORANI-G, 140 sectors, 56 regions tief E, NE, CES en-Electricity ergy. Rejects H_0					G, 124 sectors, 56 regions		0.19%	
Crude oil and ZCB nat. gas Ref. petrol. Electricity	[Zhou et al.	., China	Coal	(4), (8.1)	5 AEEI exogenous energy-augmenting SR C		9% NA	Decomposition of RE
	2018]		Crude oil and	ZCB	and -specific productivity shocks, RE En- OG,1	PR,E 32% av. GS		in production and con-
			nat. gas		ergy in economic units $\Delta \varepsilon = 5\%$ Data 52%	$\sigma_E = 0.5$, Leon-		sumption contributors.
			Ref. petrol.		2007, ORANI-G, 140 sectors, 56 regions tief	E, NE, CES en-		
Z			Electricity		ergy.	Rejects H_0		
Gas supply			Gas supply					

Table 12: Review of selected CGE models focused on production

EE representation: AEEI: autonomous energy efficiency improvement. 1 Reported only inter-fuel substitution scenario.

23

are GHG red./ Insights rebound	NA Gen. eq. channels are likely to be significant when EE improvements occur in sectors with a large value share of energy.	NA Partial eq. RE > Gen. Eq. com- ponent, $-\eta_{P_E}(E)$ as major driver of Total RE in sector with $\Delta \varepsilon > 0$, higher sector energy intensity and small sizes increase RE. Composi- tion, growth and energy channels are relevant, and not the labor chan-	0.13 – 0.51% LR 90% with Steady-state pollution stock (Envi- initial subsidy of ronmental Kuznets Curve) shows a 30%, 53% when U-shaped relationship with produc- $\sigma_{C,D} = 0.5$ and tion and consumption promotions, equal level of status quo at time of intervention is promotion C/D of much importance. Ho	NA 50% GHG reduction is possible by 2030 with technology investments, amounting to -6.5% income. Energy intensity is constant in projections, adaptable.
Welfare	I_0 NA	I_0 NA	0.13	NA
EE / RE RE channel magnitude	AEEI Exogenous productivity Does not reject H_0 NA shock $\Delta \varepsilon = 1\%$ Theoretical	(4), (5), (8.1) RE AEEI, aggregate $\Delta \varepsilon = 1\%$ Data SR US, China, EU NA Decomposition 2011, model [Böhringer et al., $67\% \sigma_x = 0.5$, , ZCB 2016] 2016] Does not reject H_0	8.1,2,3, RE De- Demand-side subsidy/tax clean NA composition goods PI supply-side subsidy/tax clean technology, RE Energy in GHG emission reduction units, aggre- gate $\Delta \varepsilon = 10\%$ Data 2009, Own model, 2- sectors clean/dirty proods	L/K shock, energy input coef- NA ficients (not in energy produc- tion) adjusted to TIMES quan- tities, AEEI productivity shock input from TIMES. Data 2010, REMES CGE and TIMES BU, hard/full-link, full-form integra-
EE / R channel	AEEI shock	E AEEI 2011, 2016]	e- Demar goods supply techno emissic gate Δ model, gote ∇	L/K ficier trion) inpur REM hard
Typology	(4), (5), (8.1) ZCB	(4), (5), (8.1) R Decomposition ZCB	8.1,2,3, RE D composition PI	8.1 PI
Sectoral focus	Production	Production	Production Consumption	Production Transport
Spatial focus	Theory	Theory US China EU	Theory	Norway
Author (year)	[Lemoine, 7 2017]	[Böhringer Theory and Rivers, US 2018] EU EU	[Chang et al., 2018] al.,	[Helgesen] et al., 2018]

Table 13: Review of selected CGE models focused on production

Author Spatial	Sectoral	Typology	EE / RE	RE	Welfare	GHG red./ Insights	Insights
(year) focus	focus		channel	$\operatorname{magnitude}$		rebound	
Figus Scotland et al. [2017a]	Scotland Household 8.1 ZC	8.1 ZCB	AEEI prod. shock. RE Energy SR 46% av. SR 0.1%av. in economic units aggregate Eq. LR with fiscal stimu- LR 0.3%av. (8). $\Delta \varepsilon = 5\%$. Fiscal stimu- lus, without 50%, con- lus (devolved taxes). Sensitiv- sidering migration and ity analysis of CPI and migra- CPI levels up to 79%, tion (with respect to ε). AMOS 61% av. , for a period ENVI CGE dynamic model, Im- of 50 years. perfect competition. CES func- Rejects H_0	RE Energy SR 46% av. gregate Eq. LR with fiscal stimu- iscal stimu- hus, without 50%, con- iscal stimu- hus, without 50%, con- and migra- CPI levels up to 79%, ϵ). AMOS 61% av. , for a period model, Im- of 50 years. CES func- Rejects H_0	SR 0.1%av. LR 0.3%av.	NA	Trade-off between increase in re- gional economic acitivity/GHG re- duction and levels of CPI / Migra- tion. Drivers of RE are also the drivers of economic stimulus. $\Delta \varepsilon$ reduces energy use. Household RE< Economy-wide RE.
			tions, Leontief Energy. Data 2009.				
Figus UK et al. [2018]	Household Transport private	Theory Simulation ZCB	Endogenous vehicle-augmenting, NA physical units (fuel/miles). $\Delta \varepsilon = 10\%$. Part. Eq. Con- sumption of multiple goods. Sensitivity analysis of wage parameter. AMOS ENVI CGE dynamic model, Imperfect competition. CES functions, Leontief private transport/ other goods. Data 2010, no new data generation.	NA	NA	NA	Might boost productivity-led expan- sion, employment and household in- come depending on key substitution elasticities.

Table 14: Review of selected CGE models focused on consumption

EE representation: AEEI: autonomous energy efficiency improvement.

Aution opatian	Sectoral	Sectoral Typology	EE / RE	КE	Weltare	Welfare GHG red./	Insights
(year) focus	focus		channel	$\operatorname{magnitude}$		rebound	
[Landis Switzerland	Household ZCB/PI	ZCB/PI	AEEI, technological change in NA	n NA	NA	NA	Energy taxes are 5 times more cost
et au., 2018]	TTCICT OSCILLET	Ś	mal motor finals and alactricity				enecute unan promoung energy sav- inge 36% of the householde gein
			tous intervention there and House				undor tar beend rownletion unrow
			taxes on industry and nouse- holds	I.			unuer tax-baseu regulation, upper- bound actimatas Doos not consider
			Subsidies on building programs.				environmental benefits.
			38 sectors, 3 final demands,	;			
			\sim	1			
			vey) model, ES modeled as	S			
			ŝ	n			
			with energy commodities.				
[Bye Norway	Households 8.1	8.1	Endogenous EE from BU model SR 31%	el SR 31%	-1%	GHG inc. 2.4%	High economic costs of EE policies
et al.,	Electricity	ΡΙ	costs inc., caps on residentis	$\sigma_{D,E}=0.3$			increase if they interact with carbon
2018			energy use and intensity, in	$-\sigma^{q} = 0$			pricing.
			vestments in housing. $\Delta \varepsilon = IRE > DRE$	= IRE > DRE			
			27%. Data 2011, SNOW-NO Rejects H_0) Rejects H_0			
			dynamic recursive model TD	4			
			BU (TIMES, EE investments	Š			
			and energy-savings potential), 41	1			
			prod. sectors, 18 final consump-	Ţ			
			tion, cross border interactions,	5,			
			small open economy.				

Table 15: Review of selected CGE models focused on consumption

EE representation: AEEI: autonomous energy efficiency improvement.

/ Insights		Changes in consumer patterns	snould take place gradually.								Leads to increase on K,L. Regional	and global LR RE >SR. EEIs are	more efficient in energy-intensive	sectors (e.g. Transport, Cement).	$\eta_{P_{EI,NEI}}$ for production is a stronger	determinant of RE than $\eta_{P_{EG,NEG}}$	for consumption. Inelastic $\eta_{P_{EG,NEG}}$	produce small RE.
Welfare GHG red./	rebound	NA									NA							
	le	E NA T	T								on NA	use	i					
RE	$\operatorname{magnitude}$	hed- SR/LR	$ \begin{array}{cccccccccccccccccccccccccccccccccccc$	mul- E+T	Sensitivity analy- $59\%/75\%$	nish	iper-	ions,	ther	.0.	70% av.	gen- energy	and GHG in	2040.				
EE / RE	channel	EEI Diffusion: Logistic sched- SR/LR	ule captures gradual EEI from 12%/51% real evolution. RE Eq. (8). 26%/52%	Part. Eq. Consumption of mul- E+T	tiple goods. Sensitivity an	sis of wage parameter. Spanish	dynamic recursive model, Imper-	fect competition. CES functions,	Leontief private transport/ o	goods. Data 2005, Proj. 2030.	AEEI $\Delta \varepsilon = 10\%$.	Endogenous regional GDP gen- energy	eration.	K,L mobile.	Data 1995-2009, Proj. 2040.			
Typology		8.1 7010	20D								8.1	ZCB						
Sectoral	focus	Household	Lectricity Transport	I							Households 8.1							
Author Spatial	focus	[Duarte Spain	··								Global	iu						
Author	(year)	[Duarte	et a 2018	•							Wei	and Liu	[2017]					

EE representation: AEEI: autonomous energy efficiency improvement.

Table 16: Review of selected CGE models focused on consumption

3.4 Integrated assessment models

There are two main types of ex-ante Integrated Assessment Models (IAMs), detailed process (DP) IAMs and benefit-cost (BC) IAMs. The main difference is the way they model climate change impacts, DP IAMs are more disaggregated models that use economic valuation or physical projections to provide forecasts of climate change impacts at detailed sectoral or regional levels. On the other hand, BC IAMs represent sectoral (or regional) aggregation functions and climate change mitigation costs into a single economic metric, whose main goal is to analyse potentially optimal climate policies. For a detailed overview of IAMs and their applications, see Weyant, 2017. Widely used models include DICE, RICE, FUND, PAGE, IWG (which has focused on energy efficiency), MESSAGEix-GLOBIOM, IMACLIM-R, IMAGE, AIM, GCAM4, REMIND-MAgPIE, WITCH, etc. Allowing flexibility about the achievement of GHG emission reductions results in lower mitigation costs across all economic assumptions; however, too much flexibility can also be detrimental to models [Pindyck, 2017]. Moreover, delays in implementing mitigation policies would result in increases in total discounted costs of meeting particular global GHG concentrations. DP IAMs identify and directly measure impacts on sectors, regions and ecosystems in more detail, providing insights of trade-offs between mitigation and adaptation strategies on global scales, which useful for international negotiators, and national and/or regional decision makers. BC IAMs are helpful to highlight critical issues in the understanding of the cost-effectiveness of climate change policies (i.e. including discount rates, risks, damages, social cost curve calculations), while incorporating new scientific findings into projections [Weyant, 2017]. Controversy around the use of physical or economic units is also found in these types of studies.

Pindyck [2017] contrasted the current state of IAM models, which add much noise, are at an early stage, and would require sensitivity analysis on key parameters. With the time pressure exerted by climate change, he concluded that simple models to calculate upper bounds would also be use-ful. In particular, Martin and Pindyck [2017] assessed the likelihood of catastrophes in a model of catastrophe avoidance, making a distinction between the ones that cause destruction (or reduction in the consumption stream), and more severe ones that cause death. Their model identify death as a welfare-equivalent reduction in consumption, in order to find a formulation for the willingness to pay to avert it, using as proxy, the "value of a statistical life". They found that simple benefit-cost analysis break down, decisions to avert major catastrophes are interdependent, and provided guide on how to determine which catastrophes to avert. Moreover, Riahi et al. [2015] and Rogelj et al. [2018] suggest that the proportion of successful IAM scenarios could be used as an indicator of infeasibility risk.

Models included in this overview, have included zero-cost breakthrough or policy-induced energy efficiency improvements, as exogenous or endogenous shocks. However, energy or GHE rebound effect magnitudes are not yet commonly explicitly calculated or presented, as shown in tables 17 and 18.

Welfare GHG red./ Insights rebound	A NA Cap-and-trade is possibly the best approach to tackle energy and GHG rebound effects, but it requires an international climate	A NA End-user LED scenario under electricity and hydrogen sourced energy could lead to +1.5° with- out relying on negative emission technologies; however, RE inter- action would need to be added into the model.	A GHG red. %per To reach to the $+1.5^{\circ}$ goal in year in 2050 2100, rapid shifts from fossil fuel towards large-scale renewables, reduced energy use and CO_2 re- moval are required. If SSPs are characterized by strong inequal- ity, fossil fuel consumption or
M	NA	/S 43% N/	NA
RE magnitude		Change in consumption patterns Energy red. N/S 43% NA and technology improvements av. (LEDs), aggregate industral pro- cess $\Delta \varepsilon = 20\%$, improved physi- cal capital stock, 2-sector model, MESSAGEix-GLOBIOM model, bottom-up changes in activity levels, energy intensities and fi- nal energy demand	Shared socio-economic pathways NA (SSPs), on consumer side: en- ergy intensity red. rates of $2 - 4\%$ per year from 2020 to 2050, on supply side: renewable en- ergy technologies, CO_2 removal, 6 IAMS, World induced technical
EE / RE channel	Technology Consumer patterns	Change in consumption of the consumption of the consumption of the consumption of the construction of the	Shared socio-economic (SSPs), on consumer ergy intensity red. rat 4% per year from 2020 on supply side: rene ergy technologies, <i>CO</i> . 6 IAMS, World induced
Typology H c	ZCB T PI (ZCB	ZCB PI 66 e e e e e e e e e e e e e e e e e e
Sectoral focus	RE and Climate Change	Consumption	Production consumption
Spatial focus	den International Global	Global	Global
Author (year)		[Grubler et al., 2018]	Get al., 2018] Get al., 2018]

Author (year)	Spatial focus	Sectoral focus	Typology	EE / RE channel	${f RE}$ magnitude	Welfare	GHG red./ rebound	Insights
[Méjean et al., 2018]	Global	Electricity Industry Transportation Residential Consumer pat- terns	ZCB PI	Economic growth, technology costs of electricity and transport decrease through LBD, parameter growth of motorization rate as EEI in transport, in residential sector EEI is the income elasticity of the building stock growth, in industry sector AEEI, in other sectors endogenous EEI through energy prices. Inertia of sectors is modeled by inflexible vintage capital. Data 2010-2016, hybrid dynamic CGE model, IMACLIM- R model, bottom-up changes in activity levels, uniform carbon	technology NA I transport parameter on rate as residential e elasticity growth, in growth, in through of sectors ole vintage 16, hybrid MACLIM- changes in rm carbon	NA	NA	+1.5°C objective it not possible to attain if emissions peaks are delayed until 2030, and EEI poli- cies in Industry and transport sectors are of most relevance to reach the goal. Thus, it does not imply a proportional effect on all sectors. Demand patterns contribute to achieve the +1.5°C goal.
©[van Vuuren Global et al., 2018]	Global	Consumption	ZCB PI	price. EEIs in transport, industry, build- NA ings and materials. AEEI $\Delta \varepsilon =$ 25%, $46%$ renewable share in elec- tricity in 2050, lifestyle changes low-meat diet, transport habits, less cooling and heating, low population, uniform carbon tax, IMAGE-3 model and MAGNET CGE land-use model.	build- NA $\Delta \varepsilon =$ n elec- nanges habits, , low n tax, GNET	NA	GHG rec 50%av. in 2050	GHG red. Alternatives such as life style 50%av. in 2050 change and rapid electrification of energy demand based on re- newable energy to reach +1.5°C help diversify strategies, and a rapid transformation in energy consumption and land use is needed, however RE would need to be added to the model. High reliance on CO ₂ removal is still
								required, but can be reduced.

Table 18: Review of selected CGE models focused on production

EE representation: LBD: Learning by doing.

4 Synthesis and motivation for future research

As far as the laws of mathematics refer to reality, they are not certain; and as far as they are certain, they do not refer to reality. (A. Einstein)

4.1 Model identification: a trade-off between theory and reality

Overall, the diverse nature of empirical models reviewed in this study contribute to the understanding of the rebound effect from the production and consumption side. We highlight the equal importance and complementarity of ex-ante and ex-post studies given the observed symmetry between models and computation of rebound effects, which requires the calculation of expected and realized energy savings. Moreover, given the tension between theory and reality, to reach a 'reasonable' level of identification, we consider it good practice to have a clear picture about the motivation behind modeling, similar to what Blanchard [2018] presented, considering single models or combined models that cover theory without much emphasis on reality, policy (or zero-cost breakthrough) with emphasis in reality, toy models to add pedagogical insights, and forecasting models with emphasis on advanced statistical tools to reduce errors in projections. Other good practices include reporting standard deviations and robustness of results and performing sensitivity analyses on key parameters.

Ex-post studies

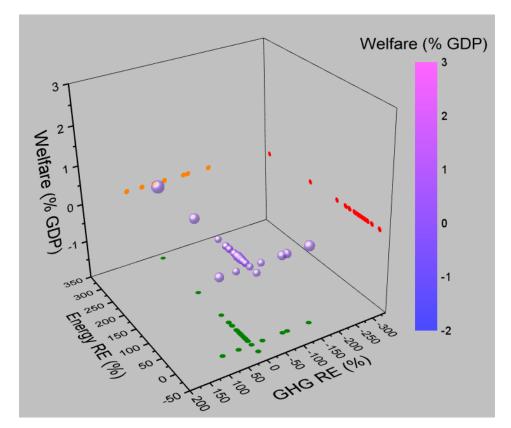
Both on energy systems and economy-wide levels, we find that structural functions are the most often used methodology on the production side. Although there are clearly several limitations imposed by structural forms and assumptions [Gillingham et al., 2016], and these types of models have been criticized for ignoring heterogenous capital at aggregate levels [Burmeister, 2000], Saunders [2008] recommends the use of Gallant (Fourier) or the generalized Leontief/Symmetric generalized Barnett cost functions due to their flexibility to model rebound effects. Moreover, on the consumption side, Schmitz and Madlener [2017] similarly found that the magnitude of the rebound effect is sensitive to model specification, and they recommend modeling energy services as an alternative to energy commodity models. The distinction between consumption and production direct rebound effects is relevant, as the latter captures two thirds of total energy consumption [Santarius, 2016].

While recent econometric models on energy systems (section 3.2.1) have evolved to include data from field experiments, use randomized controlled trials, and study causality effects on the consumption side, there have been fewer studies on the production side (i.e. exploring technology choices and R&D investment) using these up-to-date methodologies. Although the aforementioned studies are computationally expensive, and their results are difficult to scale up due to their specific nature, they provide valuable insights on the effectiveness of energy efficiency policies and on the rebound effect. Wang et al. [2016] recommends studying final energy consumption habits across a plethora of household appliances.

Thus, we find that ex-post studies that put emphasis on reality depiction (policy and/or zero-cost breakthrough) are of high importance in providing empirical evidence that could serve as an input for ex-ante studies, in order to feed accurate parameters to ex-ante studies.

Figure 2 shows that ex-post studies in our review estimate either energy RE or GHG RE effect separately, while welfare effects are not computed. From 26 RE calculations performed in studies shown in previous tables, the magnitudes of the energy RE have an average of 66% and a standard deviation of 79%, with a maximum of 334% and minimum of -22%. GHG rebound effects have an average of -38% and a standard deviation of about 83%, with a maximum of 78% and minimum of -161%.

Figure 2: Results on ex-post studies



Ex-ante studies

Similar to ex-post studies, ex-ante studies also rely on structural forms or econometric estimates for the representation of consumer or producer choices. On the production side, Koesler et al. [2016] and Brockway et al. [2017] propose to revise the adequacy of CES functions to represent the nested production function, and to better match the energy-augmenting technical progress paradigm. With regard to the elasticity parameter, studies show that a low elasticity of substitution between energy and nonenergy inputs, would result in a larger general equilibrium RE component [Wei, 2010]. In contrast, other studies have found that low elasticity of inter-fuel substitution would reduce the magnitude of the energy rebound effect [Lu et al., 2017], and Lemoine [2017] concludes that this parameter is not a reliable guide to the likelihood of backfire. Nonetheless, there is need for ex-post empirical evidence on fossil fuel supply elasticities [Böhringer and Rivers, 2018]. Moreover, Böhringer and Rivers [2018] also find that a more elastic elasticity of substitution between capital and labor would reduce the energy rebound effect magnitude. With regard to the intensity of the energy of sector, rebound effects may be larger if energy efficiency improvements are found or implemented in these sectors [Broberg et al., 2015], [Lemoine, 2017], [Zhou et al., 2018]. In addition, the larger size of the other sectors not affected by energy efficiency improvements could also increase the rebound effect magnitude [Böhringer and Rivers, 2018], and the substitution effect would govern [Zhou et al., 2018]. Another topic to examine more closely is the impact of energy efficiency improvements on primary energy, which could benefit expansion of energy services (intermediate energy) [Lu et al., 2017]. With regard to growth expansion, Ryan et al. [2017] recommend examining trade-offs between economic expansion and energy efficiency improvement. Finally, investigating rebound effect behavior in time is of importance, as it is theoretically possible that long-run elasticities are lower than short-run elasticities [Wei, 2010], while on empirical grounds, Lu et al. [2017] finds that the long-run energy rebound effect diminishes.

On the consumption side, studies find that a more elastic elasticity of substitution between energy and non-energy goods determines a larger partial equilibrium component [Gillingham et al., 2016] which dominates the general equilibrium component [Böhringer and Rivers, 2018]. On the other hand, if

the aforementioned parameter tends to have a low elasticity of substitution, it would result in low magnitudes of energy rebound effect due to consumer price unresponsiveness. More recently, heterogeneity has played an important role in studies, disaggregating specific energy-intensive and less energy-intensive energy services (e.g. public vs. private transport or fossil fuel- vs. renewable-sourced heating), and including the representation of durable goods/investments within energy service sectors could provide more precise policy advice [Ryan et al., 2017], [Figus et al., 2018].

Figure 3 shows RE magnitudes obtained in ex-ante studies examined in this review. Joint estimations of energy RE and welfare effects have been carried out, while GHG RE has not been computed. From 19 RE calculations performed in studies shown in previous tables, the magnitudes of the energy RE have an average of 49% and a standard deviation of 22%, with a maximum of 98% and minimum of -0.1%. Welfare effects have an average of 0.4% of GDP and a standard deviation of about 0.7%, with a maximum of 2.25% and minimum of -1%. Jointly, there can be high energy RE associated with high welfare effects (2.25%) but also low (0.05%). In our overview, RE from ex-ante studies show lower average magnitudes than ex-post studies.

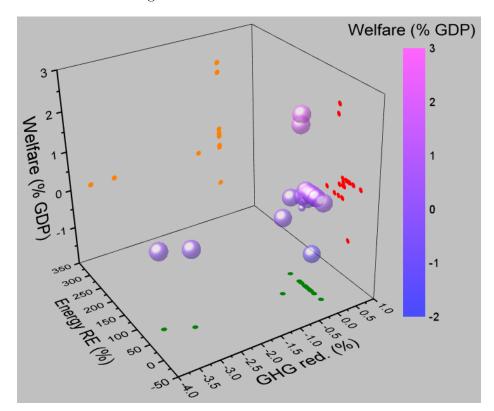


Figure 3: Results on ex-ante studies

Combined insights

Taking both sides into account, studies validating elasticities with historical data and the use of more sophisticated methods (i.e. causality identification) and sensitivity analyses would improve the reliability of studies [Saunders, 2013], [Wei and Liu, 2017], [Saunders, 2017]. Explicit and endogenous representations of energy efficiency improvements could also reduce bias in estimates [Hunt et al., 2014], [Witajewski-Baltvilks et al., 2017]. Looking at the general equilibrium component, supply and demand effects should be considered [Wei, 2010], as should the interaction of energy efficiency improvements on both sides. For example, some studies found that a inelastic supply combined with an elastic demand may induce a higher energy rebound effect [Gillingham et al., 2016], [Ghoddusi and Roy, 2017]. The status quo of the data (year) should be checked against assumptions of the year when technical energy efficiency improvement is introduced, to take into account not only innovation phases but also diffusion and approximation to saturation. If policies are already in place, this should be modeled because high initial levels of energy efficiency improvements in place could result in higher GHG rebounds. Furthermore, the dynamics of the incorporating of energy efficiency improvements in primary and/or secondary energy would provide further insights [Zhou et al., 2018]. Another branch of the RE study includes externalities (e.g. pollution effects). Chang et al. [2018] found that ignoring these impacts could result in underestimation of the energy rebound effect magnitude.

In general, models could include locational aspects (e.g. multi-area), temporal aspects (i.e. different consumption or production patterns in summer and winter; Wang et al. [2016]), and group targeting (low/high income households, owners/tenants [Madlener and Hauertmann, 2011], high/light energy intensive and/or high/low GHG emission industries) (Madlener and Turner [2016], Wang et al. [2016]) to check distributional effects when price is endogenous [Ghoddusi and Roy, 2017]. Furthermore, we consider that the analysis of cyclical fluctuations in the energy industry for specific energy services or resources could improve the understanding of energy efficiency improvement adoption and rebound effect in time, both using ex-post and ex-ante studies. Overall, the potential effect of energy efficiency improvements and rebound effects on the economy would be higher on industry than households; however, we find mixed results. Finally, ex-ante studies can also be used to monitor rebound effects in the economy, not just for forecasting (e.g. using now-casting or back-casting methods in CGE models).

After carrying out an extensive review of 118 recent studies on the rebound effect along the aggregation level, out of which 25 computed and reported energy or GHG rebound effect magnitudes in from table 6 to 18, figure 4 shows that the overall average rebound effect under different methodologies and rationale is of the order of 58% with a median of 49%, considering only energy rebound effects. When we also take into account GHG rebound calculations we find an average magnitude of around 43%, with a median of 47%. Our results are similar to the total expected rebound effect of 60%, as in Gillingham et al. [2016]. However, these estimates remain a very rough approximation, considering that we find a very high standard deviation of approximately 58% and 55%, respectively, with a maximum per source, sectoral, or national rebound of 334% (there are also higher magnitudes for specific provinces within developing countries, e.g. China), and a minimum of -161%. Combining previous, recent, and future studies on rebound effect magnitudes could provide more data to increase the analytic power of rebound effect estimates, through a future meta-analysis study of the rebound effect or crowdsourcing data analysis strategies as in Silberzahn et al. [2018].

Figure 4: Results on all revised studies

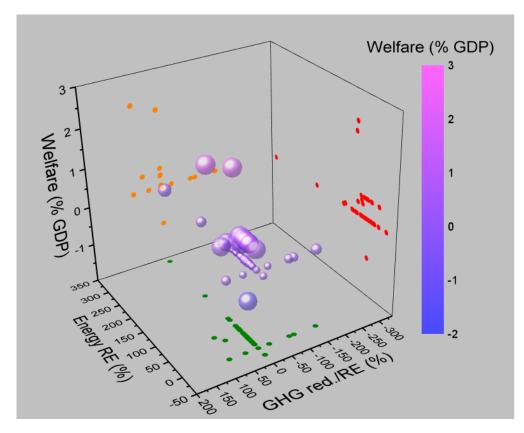


Figure 5 shows RE magnitudes obtained on developed country studies examined in this review. Joint estimations of energy RE and welfare effects have been carried out, or GHG RE has been computed. From 22 RE calculations performed along the level of aggregation, shown in previous tables, the magnitudes of the energy RE have an average of 50% and a standard deviation of 23%, with a maximum of 78% and minimum of -22%. Welfare effects have an average of 0.27% of GDP and a standard deviation of about 0.8%, with a maximum of 2.25% and minimum of -1%. Jointly, there can be high energy RE associated with high welfare effects (2.25%) but also moderate (0.32%).

Figure 5: Results on developed countries

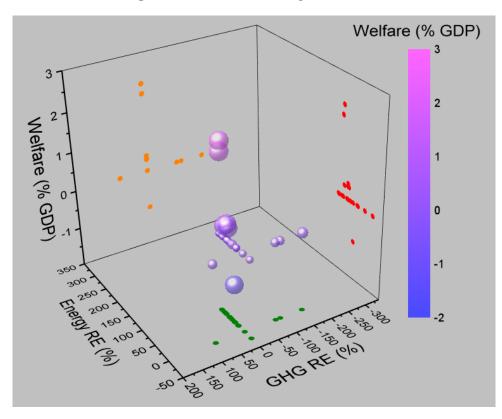
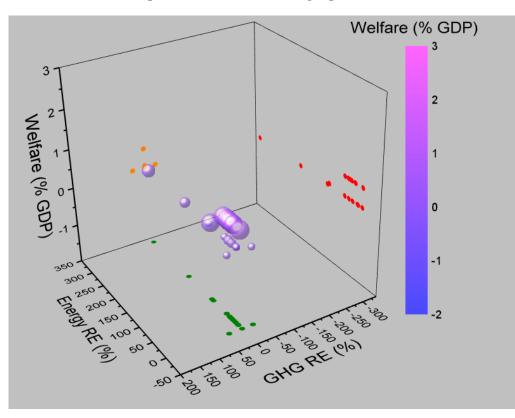


Figure 6 shows RE magnitudes obtained on developing country studies examined in this review. Joint estimations of energy RE and welfare effects have been carried out, while GHG RE has not been computed. From 16 RE calculations performed along the level of aggregation, shown in previous tables, the magnitudes of the energy RE have an average of 67% and a standard deviation of 85%, with a maximum of 334% and minimum of -0.1%. Welfare effects have an average of 0.4% of GDP and a standard deviation of about 0.2%, with a maximum of 0.5% and minimum of 0.05%. Jointly, there can be high energy RE associated with moderate welfare effects (0.5%) but also low (0.05%). In our overview, RE from developed studies show lower average magnitudes and standard deviation than developing studies. Welfare effects from developed studies show lower average magnitudes and higher standard deviation than developing studies.

Finally, all figures imply that welfare is a function that depends on GHG reductions and energy savings. Furthermore, given that the calculation of rebound effects has two components one expected (or-exante), and another real (or ex-post), we suggest that GHG reductions and energy savings would be better indicators for policy assessment, due to the possible high variability of the expected component.

Figure 6: Results on developing countries



4.2 Motivations and scope for future research

Energy efficiency improvements on consumption and production. Studies included in this review have shed light on the inclusion of EEIs as technical change and preferences on energy systems more often than on economy-wide models. Few IAM studies have been found to consider energy efficiency improvements simultaneously on both sides, and in particular that involve rebound effect as described in section 2.5, complementary RE (6), composition rebound effects (7.3), effect of economies scales (7.4), and transformational rebound effects have not yet been found.

Heterogeneity. On the production side, and considering the GHG emissions reduction goal, Lemoine [2017] indicates that energy efficiency improvement policies should target energy-efficient sectors with low elasticity of substitution between energy and non-energy inputs; however, this study does not include the representation of inter-fuel substitution, long-run effects or impacts of heterogeneity on the consumption side. Likewise, in Norway, Helgesen et al. [2018] found that a 50% reduction on GHG emissions through technology investments are achievable by 2030 but at a cost of 6.3% reduction of GDP; however, this study assumes that energy intensity remains constant. Moreover, in developing countries such as China, policies on the supply side should encourage resource-specific technological progress in energy-intensive sectors (e.g. industry and manufacturing) [Zhang et al., 2017b].

On the consumption side, similar to on the production side, Ryan et al. [2017] suggests that the policy focus should expand to consider not only improvements in energy efficiency in energy-intensive sectors, but also how these improvements interact with less energy-intensive sectors, and in China, Wang et al. [2016] found that in residential electricity consumption, investment should be promoted in energy-saving technologies. Moreover, while it is common to consider heterogeneity in energy services, attributes, etc. In energy system approaches, Bye et al. [2018] found that modeling energy efficiency improvements on a specific sector (i.e. the electricity sector), instead of considering energy efficiency improvements on all energy uses in an economy, could result in economic distortions that may lead to welfare loss, though the electricity sector in Norway is mainly produced from renewable sources. Thus, the question here would be to what degree and for what cases is heterogeneity relevant for

policy analysis.

Long run vs short run. A clearer distinction of estimates in ex-post and ex-ante studies between the results obtained in the short and long run would improve the insights of the models. For example, Brockway et al. [2017] concluded for China that the deployment of renewable energy sources should occur more rapidly than planned. However, Herring and Roy [2007] state that this would make little difference in the long term in order to reduce carbon emissions. Pui and Othman [2017] found that a double dividend in GHG emission reductions and welfare maximization is gained in the short run with autonomous energy efficiency improvements, but EEI policies should be accompanied by taxes to control and level-up price reductions. On the other hand, Lu et al. [2017] found that policies should target the efficiency of energy efficiency improvement policies in the long run, where REs diminish. In that vein, Frieling and Madlener [2017b] concluded from a comparison of production factor-augmenting structural partial equilibrium models for Germany, USA and UK, that energy consumption is relatively immutable in the short run. It remains to be further analyzed how the rebound effect affects the emissions, peak time-frame.

Uncertainty due to expectations and the counterfactual. Engineering estimates on energy savings found in actual energy efficiency policy programs are reported to be much higher than actual savings. Thus improving modeling on both sides, using ex-post and ex-ante studies (e.g. using machine learning to compute counterfactual scenarios), could help to reduce uncertainty in calculations. Furthermore, Frondel and Vance [2018] conclude that including causality could produce higher upper-bound RE estimates than assuming a linear relationship of efficiency between energy and energy services. Ghoddusi and Roy [2017] found that modeling stochastic demand and supply could also increase control for uncertainty in energy rebound effect estimates.

Energy efficiency up-front costs. More poly-induced studies such as [Burlig et al., 2017], [Fowlie et al., 2018], and [Bye et al., 2018], which include energy efficiency investment costs, give a more complete picture regarding the cost-effectiveness of energy efficiency policies.

Imperfect markets, externalities and imperfect regulations. For the production side in China. Yang and Li [2017] arrive at the conclusion that in power generation, ad valorem taxation on energy input prices (i.e. fossil fuels) could help reflect fossil fuel scarcity and environmental costs. Furthermore, they recommend a parallel lift of feed-in tariffs to promote clean energy. Meanwhile, in developed countries like Switzerland, Landis et al. [2018] found that the economic costs of energy efficiency CaC policies (Promotion) are five times more expensive than the use of taxes (Steering) combined with per capita rebates. Moreover, there exist trade-offs between cost-effectiveness and distributional impacts of policies. However, this study did not take into account environmental benefits or externalities (which could reduce the gap between both instruments) resulting in an upper-bound estimate. On the consumption side, Bye et al. [2018] found that the economic costs of EEI policies for dwellings (i.e. a cap on residential use and energy intensity) are highly costly even including CO_2 taxes; therefore, these policies would be inefficient to abate CO_2 emissions. Whereas Pollitt [2017] found that EEIs for buildings in Europe would yield all 3 co-benefits: GHG reductions, welfare increase and energy savings on climate change models, Van den Bergh [2017] found cap-and-trade to be the best approach to manage global and international energy and more importantly GHG rebound effect. Furthermore, energy conservation policies are usually modeled in integrated assessment models, as the common strategy in mitigation scenarios, but transition pathways that can meet such targets are less commonly studied. From 6 IAMs and 5 shared socio-economic pathways (SSPs), Rogelj et al. [2018] found that scenarios characterized by a rapid shift away from fossil fuels toward large-scale low-carbon energy supplies, reduced energy use and carbon removal successfully reached the target of temperature rise below $+1.5^{\circ}$ C by 2100; while scenarios with scattered short term climate policy, strong inequalities in SSPs, and high baseline fossil fuel use, did not. Gidden et al. [2018] analysed 13 scenarios with open-access and reproducible higher gridding spatial resolution (aneris), comparing SSPs to representative concentration pathways (RCPs), and recommended that the assessment of the role of uncertainty is carried not only between scenarios, but also between model results for

a certain scenario, such as F-gas trajectories. Additionally, as carbon dioxide and methane gasses are well-mixed climate forcers nature that have higher impact from a political rather than physical perspective, adding spatial detail would provide more meaningful insights for policy analysis.

Targeting and distributional concerns. For the case of the transport sector, studying the interaction between carbon taxes, equity effects and investments in infrastructure (i.e. public transport) could shed light on fuel efficiency policies. IAMs find mitigation efforts on the transportation, industry and buildings sectors of particular importance [Méjean et al., 2018], [Rogelj et al., 2018]. Taking into account heterogeneity of attributes is also relevant for policies targeting the transport sector, as described in Galvin [2017], the interaction between speed and acceleration becomes crucial to investigate the efficiency of electric vehicles.

Understanding consumer preferences and changes. Another branch of research to inform policy development includes changes in behavior and lifestyle [Herring and Roy, 2007], as well as field experiments and surveys to better approximate in a more realistic manner, end-user discount rates and preferences. Understanding how to move from bad habits to good habits, in accordance to consumer's preferences, could contribute to reduce energy consumption in the short or medium run.

Interactions between energy consumption, GHG emissions reductions and welfare. Chang et al. [2018] found for the production side that pollution-minimizing policies are less costly than welfaremaximizing increases in energy efficiency improvements on green technologies, describing a U-shaped environmental Kuznets curve. In general terms, to reduce global emissions and energy use in the long term, EEI policies on both, the demand and supply side, could help illustrate existing trade-offs/cobenefits between economic growth, social welfare, reduction of GHG emissions, and total energy use [Wei and Liu, 2017]. Brockway et al. [2017] conclude that because energy efficiency and rebound may act as engines of economic growth [Ayres, 2010], there might be a potential trade-off between climate-based policies and economic growth (e.g. carbon taxes to reduce rebound, restricting economic growth). Thus, interactions between energy consumption, energy conservation, GHG emissions and economic growth would require further analyses on macroeconomic levels in order to find adequate policy strategies.

To move beyond, and given the historical time we live in, future large shifts in policy will require answers and solutions to many open questions regarding complex interactions, to understand how energy efficiency and conservation interacts with low-carbon economies, sustainability, socio-technical [Geels et al., 2018] and psychological aspects. Moreover, better knowledge of social transitions is required [van Vuuren et al., 2018], [Rogelj et al., 2018]. Although policy strategies must be targeted differently between actors, sectoral, regional, and national levels, they should find common ground at global level. Studies on spillover effects and strategic alliances between regions could also shed light on feasible futures. A proper understanding and consideration of the RE from both theoretical and empirical grounds, in contrast to national or sectoral policy objectives, is required to better guide policy decisions in the future.

References

- H Asbjørn Aaheim, Anton Orlov, Taoyuan Wei, and Solveig Glomsrød. Grace model and applications. CICERO Report, 2018.
- Daron Acemoglu. Theory, general equilibrium, and political economy in development economics. Journal of Economic Perspectives, 24(3):17–32, 2010.
- Grant Allan, Michelle Gilmartin, Karen Turner, Peter G McGregor, and J Kim Swales. Ukerc review of evidence for the rebound effect: Technical report 4: Computable general equilibrium modelling studies. 2007.
- BW Ang, AR Mu, and Peng Zhou. Accounting frameworks for tracking energy efficiency trends. Energy Economics, 32(5):1209–1219, 2010.
- Joshua D Angrist and Jörn-Steffen Pischke. The credibility revolution in empirical economics: How better research design is taking the con out of econometrics. *Journal of economic perspectives*, 24 (2):3–30, 2010.
- James Archsmith, Kenneth Gillingham, Christopher R. Knittel, and David S. Rapson. Attribute substitution in household vehicle portfolios. Working Paper 23856, National Bureau of Economic Research, September 2017. URL http://www.nber.org/papers/w23856.
- Ayres. The economic growth engine: how energy and work drive material prosperity. Edward Elgar Publishing, 2010.
- Inês ML Azevedo. Consumer end-use energy efficiency and rebound effects. Annual Review of Environment and Resources, 39:393–418, 2014.
- Terry Barker, Athanasios Dagoumas, and Jonathan Rubin. The macroeconomic rebound effect and the world economy. *Energy efficiency*, 2(4):411, 2009.
- Gary S Becker. A theory of the allocation of time. The economic journal, pages 493–517, 1965.
- Fateh Belaïd, Salomé Bakaloglou, and David Roubaud. Direct rebound effect of residential gas demand: Empirical evidence from france. *Energy Policy*, 115:23–31, 2018.
- Peter HG Berkhout, Jos C Muskens, and Jan W Velthuijsen. Defining the rebound effect. *Energy* policy, 28(6-7):425–432, 2000.
- Ruben Bibas, Aurélie Méjean, and Meriem Hamdi-Cherif. Energy efficiency policies and the timing of action: an assessment of climate mitigation costs. *Technological Forecasting and Social Change*, 90:137–152, 2015.
- Mathias Binswanger. Technological progress and sustainable development: what about the rebound effect? *Ecological Economics*, 36(1):119 132, 2001. ISSN 0921-8009. doi: https://doi.org/10.1016/S0921-8009(00)00214-7. URL http://www.sciencedirect.com/science/article/pii/S0921800900002147.
- Fatih Birol and Jan Horst Keppler. Prices, technology development and the rebound effect. Energy policy, 28(6-7):457–469, 2000.
- Eivind Lekve Bjelle, Kjartan Steen-Olsen, and Richard Wood. Climate change mitigation potential of norwegian households and the rebound effect. *Journal of Cleaner Production*, 172:208–217, 2018.
- Olivier Blanchard. On the future of macroeconomic models. Oxford Review of Economic Policy, 34 (1-2):43–54, 2018.
- Christoph Böhringer and Andreas Löschel. Computable general equilibrium models for sustainability impact assessment: Status quo and prospects. *Ecological economics*, 60(1):49–64, 2006.

- Christoph Böhringer and Nicholas Rivers. The energy efficiency rebound effect in general equilibrium forthcoming. 2018.
- Christoph Böhringer, Jared C Carbone, and Thomas F Rutherford. The strategic value of carbon tariffs. *American Economic Journal: Economic Policy*, 8(1):28–51, 2016.
- Severin Borenstein. A microeconomic framework for evaluating energy efficiency rebound and some implications. Technical report, National Bureau of Economic Research, 2013.
- David C Broadstock, Lester Hunt, and Steve Sorrell. Ukerc review of evidence for the rebound effect. Technical report, Technical report 4: Elasticity of substitution studies, 2007.
- Thomas Broberg, Charlotte Berg, and Eva Samakovlis. The economy-wide rebound effect from improved energy efficiency in swedish industries–a general equilibrium analysis. *Energy Policy*, 83: 26–37, 2015.
- Paul E Brockway, Harry Saunders, Matthew K Heun, Timothy J Foxon, Julia K Steinberger, John R Barrett, and Steve Sorrell. Energy rebound as a potential threat to a low-carbon future: findings from a new exergy-based national-level rebound approach. *Energies*, 10(1):51, 2017.
- Fiona Burlig, Christopher Knittel, David Rapson, Mar Reguant, and Catherine Wolfram. Machine learning from schools about energy efficiency. Technical report, National Bureau of Economic Research, 2017.
- Edwin Burmeister. The capital theory controversy. Cambridge: Cambridge University Press, 2000.
- Brita Bye, Taran Fæhn, and Orvika Rosnes. Residential energy efficiency policies: Costs, emissions and rebound effects. *Energy*, 143:191–201, 2018.
- Juin-Jen Chang, Wei-Neng Wang, and Jhy-Yuan Shieh. Environmental rebounds/backfires: Macroeconomic implications for the promotion of environmentally-friendly products. Journal of Environmental Economics and Management, 88:35–68, 2018.
- Mona Chitnis and Steve Sorrell. Living up to expectations: Estimating direct and indirect rebound effects for uk households. *Energy Economics*, 52:S100–S116, 2015.
- Angus Deaton and John Muellbauer. An almost ideal demand system. *The American economic review*, 70(3):312–326, 1980.
- Angela Druckman, Mona Chitnis, Steven Sorrell, and Tim Jackson. An investigation into the rebound and backfire effects from abatement actions by uk households. *Guildford: University of Surrey* (RESOLVE Working Paper, 05–10), 2010.
- Kerui Du and Boqiang Lin. Comments on using latent variable approach to estimate china's economywide energy rebound effect over 1954-2010 by shuai shao, tao huang and lili yang. *Energy Policy*, 86:219–221, 2015.
- Rosa Duarte, Kuishuang Feng, Klaus Hubacek, Julio Sánchez-Chóliz, Cristina Sarasa, and Laixiang Sun. Modeling the carbon consequences of pro-environmental consumer behavior. *Applied energy*, 184:1207–1216, 2016.
- Rosa Duarte, Julio Sánchez-Chóliz, and Cristina Sarasa. Consumer-side actions in a low-carbon economy: A dynamic cge analysis for spain. *Energy Policy*, 118:199–210, 2018.
- E3MLab and IIASA. Technical report on member state results of the euco policy scenarios. Technical report, 2016. URL https://ec.europa.eu/energy/sites/ener/files/documents/20170125_-_technical_report_on_euco_scenarios_primes_corrected.pdf.
- Jon Elster. Ulysses unbound: Studies in rationality, precommitment, and constraints. Cambridge University Press, 2000.

- Gioele Figus, Patrizio Lecca, Peter McGregor, and Karen Turner. Energy efficiency as an instrument of regional development policy? trading-off the benefits of an economic stimulus and energy rebound effects. 2017a.
- Gioele Figus, Karen Turner, Peter McGregor, and Antonios Katris. Making the case for supporting broad energy efficiency programmes: Impacts on household incomes and other economic benefits. *Energy Policy*, 111:157–165, 2017b.
- Gioele Figus, J Kim Swales, and Karen Turner. Can private vehicle-augmenting technical progress reduce household and total fuel use? *Ecological Economics*, 146:136–147, 2018.
- Meredith Fowlie, Michael Greenstone, and Catherine Wolfram. Do energy efficiency investments deliver? evidence from the weatherization assistance program. *The Quarterly journal of Economics*, 2018.
- Jaume Freire-González. Evidence of direct and indirect rebound effect in households in eu-27 countries. Energy Policy, 102:270–276, 2017a.
- Jaume Freire-González. A new way to estimate the direct and indirect rebound effect and other rebound indicators. *Energy*, 128:394–402, 2017b.
- Julius Frieling and Reinhard Madlener. Estimation of substitution elasticities in three-factor production functions: Identifying the role of energy. 2016.
- Julius Frieling and Reinhard Madlener. Fueling the us economy: Energy as a production factor from the great depression until today. 2017a.
- Julius Frieling and Reinhard Madlener. The turning tide: How energy has driven the transformation of the british economy since the industrial revolution. 2017b.
- Manuel Frondel and Colin Vance. Drivers response to fuel taxes and efficiency standards: evidence from germany. *Transportation*, 45(3):989–1001, 2018.
- Ray Galvin. How does speed affect the rebound effect in car travel? conceptual issues explored in case study of 900 formula 1 grand prix speed trials. *Energy*, 128:28–38, 2017.
- Ray Galvin and Andreas Gubernat. The rebound effect and schatzkis social theory: Reassessing the socio-materiality of energy consumption via a german case study. *Energy Research & Social Science*, 22:183 193, 2016. ISSN 2214-6296. doi: https://doi.org/10.1016/j.erss.2016.08.024. URL http://www.sciencedirect.com/science/article/pii/S2214629616302079.
- Frank W Geels, Tim Schwanen, Steve Sorrell, Kirsten Jenkins, and Benjamin K Sovacool. Reducing energy demand through low carbon innovation: A sociotechnical transitions perspective and thirteen research debates. *Energy Research & Social Science*, 40:23–35, 2018.
- Hamed Ghoddusi and Mandira Roy. Supply elasticity matters for the rebound effect and its impact on policy comparisons. *Energy Economics*, 67:111–120, 2017.
- Matthew J Gidden, Keywan Riahi, Steven J Smith, Shinichiro Fujimori, Gunnar Luderer, Elmar Kriegler, Detlef P van Vuuren, Maarten van den Berg, Leyang Feng, David Klein, et al. Global emissions pathways under different socioeconomic scenarios for use in cmip6: a dataset of harmonized emissions trajectories through the end of the century. 2018.
- Kenneth Gillingham and Karen Palmer. Bridging the energy efficiency gap: Policy insights from economic theory and empirical evidence. *Review of Environmental Economics and Policy*, 8(1): 18–38, 2014.
- Kenneth Gillingham, Matthew J Kotchen, David S Rapson, and Gernot Wagner. Energy policy: The rebound effect is overplayed. *Nature*, 493(7433):475, 2013.

- Kenneth Gillingham, David Rapson, and Gernot Wagner. The rebound effect and energy efficiency policy. *Review of Environmental Economics and Policy*, 10(1):68–88, 2016.
- Janina Grabs. The rebound effects of switching to vegetarianism. a microeconomic analysis of swedish consumption behavior. *Ecological Economics*, 116:270–279, 2015.
- Lorna A Greening, David L Greene, and Carmen Difiglio. Energy efficiency and consumption the rebound effects survey. *Energy policy*, 28(6-7):389–401, 2000.
- Arnulf Grubler, Charlie Wilson, Nuno Bento, Benigna Boza-Kiss, Volker Krey, David McCollum, Narasimha D Rao, Keywan Riahi, Joeri Rogelj, Simon De Stercke, et al. A low energy demand scenario for meeting the 1.5 oc target and sustainable development goals without negative emission technologies. *Nature Energy*, 2018.
- Ana-Isabel Guerra and Ferran Sancho. Rethinking economy-wide rebound measures: an unbiased proposal. Energy Policy, 38(11):6684–6694, 2010.
- Florian Heesen and Reinhard Madlener. Revisiting heat energy consumption modeling: Household production theory applied to field experimental data. 2018.
- Per Ivar Helgesen, Arne Lind, Olga Ivanova, and Asgeir Tomasgard. Using a hybrid hard-linked model to analyze reduced climate gas emissions from transport. *Energy*, 2018.
- Horace Herring and Robin Roy. Technological innovation, energy efficient design and the rebound effect. *Technovation*, 27(4):194–203, 2007.
- Lester C Hunt, David L Ryan, et al. Catching on the rebound: Why price elasticities are generally inappropriate measures of rebound effects. Technical report, Surrey Energy Economics Centre (SEEC), School of Economics, University of Surrey, 2014.
- IEA. Capturing the multiple benefits of energy efficiency, 2014.
- Mark R Jacobsen and Arthur A Van Benthem. Vehicle scrappage and gasoline policy. *American Economic Review*, 105(3):1312–38, 2015.
- Adam B Jaffe and Robert N Stavins. The energy-efficiency gap what does it mean? *Energy policy*, 22(10):804–810, 1994.
- Jesse Jenkins, Ted Nordhaus, and Michael Shellenberger. Energy emergence: rebound and backfire as emergent phenomena. *Breakthrough Institute*, 2011.
- J Daniel Khazzoom. Economic implications of mandated efficiency in standards for household appliances. *The energy journal*, 1(4):21–40, 1980.
- Simon Koesler, Kim Swales, and Karen Turner. International spillover and rebound effects from increased energy efficiency in germany. *Energy economics*, 54:444–452, 2016.
- Florian Landis, Sebastian Rausch, Mirjam Kosch, and Christoph Böhringer. Efficient and equitable policy design: Taxing energy use or promoting energy savings? 2018.
- Derek Lemoine. General equilibrium rebound from improved energy efficiency. 2017.
- Jianglong Li and Boqiang Lin. Rebound effect by incorporating endogenous energy efficiency: A comparison between heavy industry and light industry. *Applied Energy*, 200:347–357, 2017.
- Boqiang Lin and Hongxun Liu. A study on the energy rebound effect of china's residential building energy efficiency. *Energy and Buildings*, 86:608–618, 2015.
- Andreas Löschel. Technological change in economic models of environmental policy: a survey. *Ecological economics*, 43(2-3):105–126, 2002.

- Andreas Löschel and Vincent M Otto. Technological uncertainty and cost effectiveness of co2 emission reduction. *Energy Economics*, 31:S4–S17, 2009.
- Yingying Lu, Yu Liu, and Meifang Zhou. Rebound effect of improved energy efficiency for different energy types: A general equilibrium analysis for china. *Energy Economics*, 62:248–256, 2017.
- Reinhard Madlener and Maximilian Hauertmann. Rebound effects in german residential heating: do ownership and income matter? 2011.
- Reinhard Madlener and Karen Turner. After 35 years of rebound research in economics: Where do we stand? In *Rethinking Climate and Energy Policies*, pages 17–36. Springer, 2016.
- Ian Martin and Robert S Pindyck. Averting catastrophes that kill. Technical report, National Bureau of Economic Research, 2017.
- Aurélie Méjean, Céline Guivarch, Julien Lefèvre, and Meriem Hamdi-Cherif. The transition in energy demand sectors to limit global warming to 1.5c. *Energy Efficiency*, Jun 2018. ISSN 1570-6478. doi: 10.1007/s12053-018-9682-0. URL https://doi.org/10.1007/s12053-018-9682-0.
- Ronald E Miller and Peter D Blair. *Input-output analysis: foundations and extensions*. Cambridge University Press, 2009.
- Sudhanshu Mishra. A brief history of production functions. 2007.
- Aviv Nevo and Michael D Whinston. Taking the dogma out of econometrics: Structural modeling and credible inference. *Journal of Economic Perspectives*, 24(2):69–82, 2010.
- Vincent M Otto, Andreas Löschel, and Rob Dellink. Energy biased technical change: a cge analysis. Resource and Energy Economics, 29(2):137–158, 2007.
- Vincent M Otto, Andreas Löschel, and John Reilly. Directed technical change and differentiation of climate policy. *Energy Economics*, 30(6):2855–2878, 2008.
- Robert S Pindyck. The use and misuse of models for climate policy. *Review of Environmental Economics and Policy*, 11(1):100–114, 2017.
- Pollitt. The macroeconomic and other benefits of energy efficiency. Technical report, 2016. URL https://ec.europa.eu/energy/sites/ener/files/documents/final_report_v4_final.pdf.
- Pollitt. The macro-level and sectoral impacts of energy efficiency policies. Technical report, 2017.URL https://ec.europa.eu/energy/en/studies/ macro-level-and-sectoral-impacts-energy-efficiency-policies.
- Kiew Ling Pui and Jamal Othman. Economics and environmental implications of fuel efficiency improvement in malaysia: A computable general equilibrium approach. *Journal of cleaner production*, 156:459–469, 2017.

Sebastian Rausch and Hagen Schwerin. Long-run energy use and the efficiency paradox. 2016.

- Keywan Riahi, Elmar Kriegler, Nils Johnson, Christoph Bertram, Michel Den Elzen, Jiyong Eom, Michiel Schaeffer, Jae Edmonds, Morna Isaac, Volker Krey, et al. Locked into copenhagen pledgesimplications of short-term emission targets for the cost and feasibility of long-term climate goals. *Technological Forecasting and Social Change*, 90:8–23, 2015.
- Joeri Rogelj, Alexander Popp, Katherine V Calvin, Gunnar Luderer, Johannes Emmerling, David Gernaat, Shinichiro Fujimori, Jessica Strefler, Tomoko Hasegawa, Giacomo Marangoni, et al. Scenarios towards limiting global mean temperature increase below 1.5 c. *Nature Climate Change*, 8 (4):325, 2018.
- Lisa Ryan, Karen Turner, and Nina Campbell. Energy efficiency and economy-wide rebound: Realising a net gain to society? 2017.

- Tilman Santarius. Investigating meso-economic rebound effects: production-side effects and feedback loops between the micro and macro level. *Journal of Cleaner Production*, 134:406–413, 2016.
- Harry D Saunders. Fuel conserving (and using) production functions. *Energy Economics*, 30(5): 2184–2235, 2008.
- Harry D. Saunders. Historical evidence for energy efficiency rebound in 30 us sectors and a toolkit for rebound analysts. *Technological Forecasting and Social Change*, 80(7):1317 1330, 2013. ISSN 0040-1625. doi: https://doi.org/10.1016/j.techfore.2012.12.007. URL http://www.sciencedirect.com/science/article/pii/S0040162512003228.
- Harry D Saunders. Response to cullenward and koomey critique of historical evidence for energy efficiency rebound in 30 us sectors. *Technological Forecasting and Social Change*, 119:184–193, 2017.
- Harry D Saunders et al. Recent evidence for large rebound: elucidating the drivers and their implications for climate change models. *Energy J*, 36(1):23–48, 2015.
- H.D. Saunders. The khazzoom-brookes postulate and neoclassical growth. *The Energy Journal*, 13 (4):131–148, 1992. cited By 239.
- Hendrik Schmitz and Reinhard Madlener. Direct and indirect rebound effects in german households: A linearized almost ideal demand system approach. 2017.
- Alex Scott. The economics of house heating. Energy Economics, 2(3):130–141, 1980.
- R. Silberzahn, E. L. Uhlmann, D. P. Martin, P. Anselmi, F. Aust, E. Awtrey, . Bahnk, F. Bai, C. Bannard, E. Bonnier, R. Carlsson, F. Cheung, G. Christensen, R. Clay, M. A. Craig, A. Dalla Rosa, L. Dam, M. H. Evans, I. Flores Cervantes, N. Fong, M. Gamez-Djokic, A. Glenz, S. Gordon-McKeon, T. J. Heaton, K. Hederos, M. Heene, A. J. Hofelich Mohr, F. Hgden, K. Hui, M. Johannesson, J. Kalodimos, E. Kaszubowski, D. M. Kennedy, R. Lei, T. A. Lindsay, S. Liverani, C. R. Madan, D. Molden, E. Molleman, R. D. Morey, L. B. Mulder, B. R. Nijstad, N. G. Pope, B. Pope, J. M. Prenoveau, F. Rink, E. Robusto, H. Roderique, A. Sandberg, E. Schlter, F. D. Schnbrodt, M. F. Sherman, S. A. Sommer, K. Sotak, S. Spain, C. Sprlein, T. Stafford, L. Stefanutti, S. Tauber, J. Ullrich, M. Vianello, E.-J. Wagenmakers, M. Witkowiak, S. Yoon, and B. A. Nosek. Many analysts, one data set: Making transparent how variations in analytic choices affect results. Advances in Methods and Practices in Psychological Science, 0(0):2515245917747646, 2018. doi: 10.1177/2515245917747646. URL https://doi.org/10.1177/2515245917747646.
- Christopher A Sims. Macroeconomics and reality. *Econometrica: Journal of the Econometric Society*, pages 1–48, 1980.
- Steve Sorrell and John Dimitropoulos. The rebound effect: Microeconomic definitions, limitations and extensions. *Ecological Economics*, 65(3):636–649, 2008.
- Steve Sorrell et al. The rebound effect: an assessment of the evidence for economy-wide energy savings from improved energy efficiency, 2007.
- Brinda A Thomas and Inês L Azevedo. Estimating direct and indirect rebound effects for us households with input–output analysis part 1: Theoretical framework. *Ecological Economics*, 86:199–210, 2013a.
- Brinda A Thomas and Inês L Azevedo. Estimating direct and indirect rebound effects for us households with input–output analysis part 1: Theoretical framework. *Ecological Economics*, 86:199–210, 2013b.
- Brinda Ann Thomas. Energy efficiency and rebound effects in the united states: implications for renewables investment and emissions abatement. 2012.
- Karen Turner and Gioele Figus. Cge models for the energy-economy-environment (eee) analyses. 2016.

- Karen Turner, Nick Hanley, and Janine De Fence. Do productivity improvements move us along the environmental kuznets curve? 2009.
- UN. 17 sustainable development goals, 2015.
- Jeroen CJM Van den Bergh. Energy conservation more effective with rebound policy. *Environmental* and resource economics, 48(1):43–58, 2011.
- Jeroen CJM Van den Bergh. Rebound policy in the paris agreement: instrument comparison and climate-club revenue offsets. *Climate Policy*, 17(6):801–813, 2017.
- Detlef P van Vuuren, Elke Stehfest, David EHJ Gernaat, Maarten Berg, David L Bijl, Harmen Sytze Boer, Vassilis Daioglou, Jonathan C Doelman, Oreane Y Edelenbosch, Mathijs Harmsen, et al. Alternative pathways to the 1.5 c target reduce the need for negative emission technologies. *Nature Climate Change*, 8(5):391, 2018.
- Hal R Varian. How to build an economic model in your spare time. *The American Economist*, 61(1): 81–90, 2016.
- Zhaohua Wang, Bai Han, and Milin Lu. Measurement of energy rebound effect in households: evidence from residential electricity consumption in beijing, china. *Renewable and Sustainable Energy Reviews*, 58:852–861, 2016.
- Taoyuan Wei. A general equilibrium view of global rebound effects. *Energy Economics*, 32(3):661–672, 2010.
- Taoyuan Wei and Yang Liu. Estimation of global rebound effect caused by energy efficiency improvement. Energy Economics, 66:27–34, 2017.
- John Weyant. Some contributions of integrated assessment models of global climate change. *Review* of Environmental Economics and Policy, 11(1):115–137, 2017.
- Jan Witajewski-Baltvilks, Elena Verdolini, and Massimo Tavoni. Induced technological change and energy efficiency improvements. *Energy Economics*, 2017.
- Lisha Yang and Jianglong Li. Rebound effect in china: Evidence from the power generation sector. Renewable and Sustainable Energy Reviews, 71:53–62, 2017.
- Jiangshan Zhang and C-Y Cynthia Lin Lawell. The macroeconomic rebound effect in china. *Energy Economics*, 67:202–212, 2017.
- Yue-Jun Zhang, Zhao Liu, Chang-Xiong Qin, and Tai-De Tan. The direct and indirect co2 rebound effect for private cars in china. *Energy Policy*, 100:149–161, 2017a.
- Yue-Jun Zhang, Hua-Rong Peng, and Bin Su. Energy rebound effect in china's industry: An aggregate and disaggregate analysis. *Energy Economics*, 61:199–208, 2017b.
- Meifang Zhou, Yu Liu, Shenghao Feng, Yang Liu, and Yingying Lu. Decomposition of rebound effect: An energy-specific, general equilibrium analysis in the context of china. *Applied Energy*, 221: 280–298, 2018.