

Krištofek, Ladislav; Janda, Karel; Zilberman, David

Working Paper

Non-linear price transmission between biofuels, fuels and food commodities

IES Working Paper, No. 16/2013

Provided in Cooperation with:

Charles University, Institute of Economic Studies (IES)

Suggested Citation: Krištofek, Ladislav; Janda, Karel; Zilberman, David (2013) : Non-linear price transmission between biofuels, fuels and food commodities, IES Working Paper, No. 16/2013, Charles University in Prague, Institute of Economic Studies (IES), Prague

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Institute of Economic Studies, Faculty of Social Sciences
Charles University in Prague

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Ladislav Krištoufek
Karel Janda
David Zilberman

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Institute of Economic Studies,
Faculty of Social Sciences,
Charles University in Prague

[UK FSV – IES]

Opletalova 26
CZ-110 00, Prague
E-mail : ies@fsv.cuni.cz

<http://ies.fsv.cuni.cz>

Institut ekonomických studií
Fakulta sociálních věd
Univerzita Karlova v Praze

Opletalova 26
110 00 Praha 1

E-mail : ies@fsv.cuni.cz

<http://ies.fsv.cuni.cz>

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Bibliographic information:

Křištof L., Janda K., Zilberman, D. (2013). “Non-linear price transmission between biofuels, fuels and food commodities” IES Working Paper 16/2013. IES FSV. Charles University.

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Non-linear price transmission between biofuels, fuels and food commodities

Ladislav Krištofuk^{a,b}

Karel Janda^{a,c}

David Zilberman^d

^a Charles University, Prague

^b Institute of Information Theory and Automation, Academy of Sciences of
the Czech Republic
E-mail: kristoufek@ies-prague.org

^c University of Economics, Prague
E-mail: Karel-Janda@seznam.cz

^d University of California in Berkeley
E-mail: zilber11@berkeley.edu

Abstract:

For the biofuel markets and related commodities, we study their price transmission, which is in fact equivalent to studying price cross-elasticities. Importantly, we focus on the price dependence of the price transmission mechanism. Several methodological caveats are discussed. Specifically, we combine the memory robust feasible generalized least squares estimation with two-stage least squares to control for endogeneity bias and inconsistency. We find that both ethanol and biodiesel prices are responsive to their production factors (ethanol to corn, and biodiesel to German diesel). The strength of transmission between both significant pairs increased remarkably during the food crisis of 2007/2008.

Keywords: biofuels; price transmission; non-linearity

JEL: C22, Q16, Q42

1 Introduction

The development of biofuels is a key to tackling the interrelated problems of climate change and food and energy security. Early economic research of biofuels [26] was very much concerned with engineering-like calculations of transformation ratios among basic food commodities used for the production of biofuels, with energy and greenhouse gas emission comparisons between biofuels and fossil fuels, and with the evaluation of economic effects of biofuel mandates and subsidies. The most important economic research questions related to the current development of biofuels are far more concerned with their price characteristics and cross-relationships as basic building blocks for economic modeling of indirect land use changes related to biofuel production and consumption [12, 28].

Price linkages between the food, energy and biofuel markets have therefore become one of the most discussed topics for energy, environmental and agricultural economists interested in the question of sustainable development of biofuels [32, 18, 36, 15]. A unique feature of our paper is that we consider price transmission in both major biofuel production lines and over the whole biofuel production cycle. This is a major step forward as compared to the literature dealing only with crude oil and agricultural commodities [2, 5, 6, 21, 22, 23], only with fossil fuels and biofuels [24, 27], only with biofuels and agricultural feedstock [1] or only with one type of biofuel [31, 9]. It is especially common that fossil fuels (gasoline or diesel) are not directly included in the analysis [29]. A further advantage is that our paper is not restricted to one particular country like the US, which receives major attention in the biofuel time series literature. We analyze price transmission between prices of the two most-used biofuels (ethanol and biodiesel), related feedstock, and fossil fuels. Moreover, a focus is put on potential price dependencies of the transmission mechanism, i.e. whether the connections and effects between specific pairs of commodities change with the price level of one of them.

An important novelty of our approach lies in its methodology as well. We show that the prices of ethanol and biodiesel are strongly trending in time and are seasonal. After controlling for these effects, the series neither contain a unit root nor are fractionally integrated, implying that neither cointegration nor fractional cointegration should be used for their analysis as is frequently done in the literature (see e.g. [34, 35, 30, 24]). Obviously these studies used a different data set than our paper. Our empirical results therefore do not imply that these studies were wrong, but they emphasize the need for checking the validity of assumptions allowing the use of cointegration techniques after controlling for time trends and seasonality. As the series remain weakly dependent, we apply Prais-Winsten methodology to control for such dependence. Moreover, the biofuel system is suspected to include at least several endogenous variables. To control for this, we apply a combination of Prais-Winsten methodology and two-stage least squares approach. Such an approach is very novel in the biofuels-related literature.

Controlling for all the mentioned effects, we find that ethanol is significantly connected to corn and

crude oil, while biodiesel is mainly connected to German diesel. Other transmission effects are either economically or statistically insignificant. We also find that the significant price transmission is price-dependent. The price dependence is most visible for the ethanol–corn pair – it is close to zero for average prices of corn but can climb up to almost unity for high historical prices. As the price of commodities evolves over time, we are able to transform the price-dependent transmission effects into time-dependent ones. By doing so, we show that the price transmission mechanism between the analyzed commodities varies over time while the most interesting dynamics was observed for the year of 2008, which is considered the year of the global food crisis.

Our paper is solely concerned with price analysis. This is consistent with a large literature which aims to understand linkages between the prices of different fuels. But prices are the outcome of a system that includes factors of quantity, supply and demand, etc. Therefore, prices are affected by all of these variables and to some extent they provide an understanding of how different related markets operate. This is very important for the construction of economic models of indirect land use change [14, 3] caused by biofuels. As opposed to early models of direct land use changes, which were typically based on energy and biology related transformation processes, indirect land use change (ILUC) is a complex process driven by the economic (price) effects on demand and supply and as such may be estimated only through economic models.

Our results suggest that economic models of ILUC should not assume constant cross-price elasticities (price transmissions) among various elements of the biofuel production and consumption cycles. We also confirm that ILUC models should take into account the dynamics of the transmission mechanism related to extreme price changes during food crises. More generally, our price- and time-dependent price transmissions are very appropriate for modeling the effects of biofuels in the era of general commodity price increase, commonly reflected since the start of the 2007/2008 food crisis, as opposed to the long period of relative commodity price stability which was characteristic for the earlier period.

The paper is organized as follows. In Section 2, we describe our methodology in some detail. Section 3 contains a detailed description of the data set as well as comments on its trending and seasonality. In Section 4, we present the results for the price transmission mechanism and Section 5 concludes.

2 Methodology

2.1 Theoretical framework

The biofuel market can be treated as a standard economic market with a market-clearing price determined by a supply and a demand for the commodity. In a partial equilibrium framework based on Sera *et al.* [29],

the basic characteristics of the biofuel markets – technological and regulation constraints – are included. In the standard equilibrium without constraints, biofuel prices are set at the intersection E of the biofuel demand curve $D(P_B, P_G)$ and the biofuel supply curve $S(P_B, P_F)$ in Fig. 1, where P_B, P_F, P_G are the prices of relevant biofuel, its feedstock and an appropriate fossil fuel, respectively. The price of biofuel increases with a demand curve shift caused by the increasing price of the relevant fossil fuel, eventually reaching a new equilibrium level E_1 with a higher price and quantity. A supply curve shifts with an increasing feedstock price leading to a new equilibrium E_2 with a higher price and a lower quantity. This simple unrestricted equilibrium analysis implies that at least in the long term, the movements in prices of biofuels, fossil fuels and feedstock are strongly positively correlated and the changes in biofuel prices are caused by the behavior of the feedstock and fossil fuels.

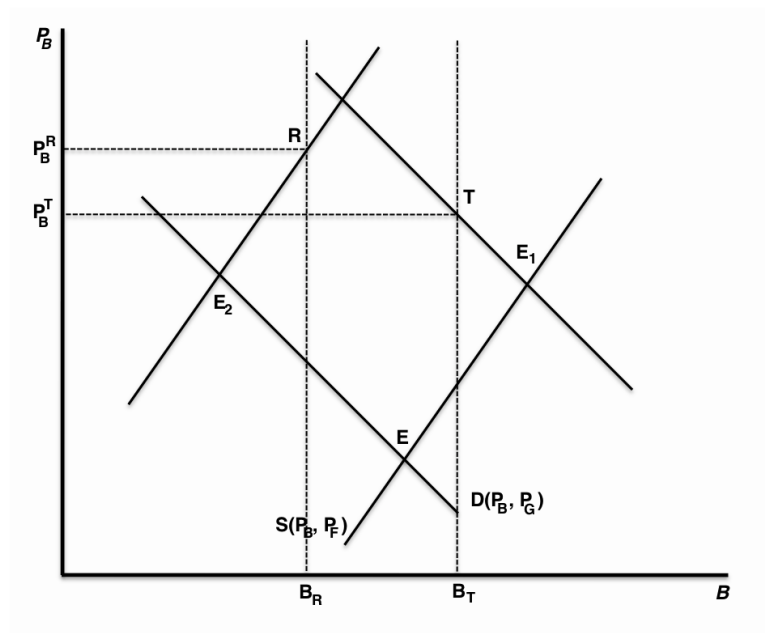


Figure 1: **Determination of price of biofuel.** Equilibria E_1 and E_2 are unattainable under active regulations B_R and technological constraints B_T when supply and demand functions S and D move from the original attainable equilibrium E .

However, important drivers of biofuel development are regulatory supports like mandates, blending obligations, subsidies, technological feasibility (production capacities and technological possibilities of biofuel utilization), etc. [4, 13]. Accounting for this, the description of supply and demand in Fig. 1 includes regulatory and technological constraints denoted by vertical straight lines through points B_R and B_T , respectively. Taking these constraints into account, we obtain minimum and maximum possible quantity of a specific biofuel on the market. Therefore, equilibria E_1 and E_2 are no longer attainable. Resulting

non-equilibrium market situations T or R are associated with biofuel prices P_B^T or P_B^R , respectively, which are higher than for the equilibria situations E_1 and E_2 .

In effect, the technological and regulatory constraints influence the shape of the supply and demand curve, respectively. The demand curve is a vertical line overlapping with the line of the constraint down to the intersection with the unrestricted demand curve and then behaves just as a standard decreasing demand function. In a similar way, the supply curve is increasing with quantity up to the intersection with the technological constraint where it becomes a vertical. When the constraints are taken as fixed, both the demand and supply functions change their shape when the prices of relevant fossil fuels or feedstock, respectively, increase or decrease, i.e. they are not just shifted one way or another. Moreover, we can consider the constraints as being variable (either in time, or for individual market agents so that they change on an aggregate level) or not precisely definable. This may lead to demand and supply functions which are not just broken-linear functions but non-linear functions converging to the constraint. One way or another, there is a strong possibility that the demand and supply functions are not linear and are likely to change their shape, which leads to possibly price-dependent links and co-movements between commodities. This non-linear time-evolving dynamics of biofuel prices is investigated in our paper. In our econometric model, we explicitly control for prices P_F and P_G while assuming that efficiently functioning commodity markets incorporate the institutional features of biofuel markets like mandates and blending walls, which we introduced in Fig. 1, into the prices P_B, P_F and P_G .

An important novel feature of our paper is a consideration of the whole biofuel related production cycle as opposed to most of the literature which looks only at a small number of related markets. For example only ethanol, sugar, gasoline and oil or ethanol, corn, gasoline, oil are considered in even the broadest and most inclusive papers in the literature (for recent reviews of biofuel-related price transmission models see [12, 28]). Generally, the literature may have some locational emphasis (i.e. considering Brazilian ethanol when looking at sugarcane and US ethanol when looking at corn) but the real underlying assumption is that the global markets are considered implicitly. Yet, in reality, our results suggest that by using data on more markets (US and German markets in our case), we may identify linkages at the commodity level, linkages at the input level, and most importantly, linkages due to time and space. Namely, it is not only substitution in the final use that matters, but the production location and the related substitution of use of inputs among activities matter as well. Furthermore, the time and cost of moving commodities across locations play an important role, too. This is why we find a strong correlation between European and American prices and a low correlation across the world. Even though modern economics speaks about globalized modern markets, there are transaction costs that cause location to matter and affect prices. Location does not only mean distances: different locations may have different regulations and these result in different patterns of price linkages between biofuel, fossil fuel and agricultural commodities.

Furthermore, another important element is that time-different data tell a different story, and in the long run, relationships between markets are stronger than in the short run.

2.2 Price transmission

Econometric estimation of an elasticity is often based on an approximation in a log-log specification of a linear regression. When we have variables X and Y and we estimate the model

$$\log Y = \alpha + \beta \log X + \varepsilon, \quad (1)$$

parameter β is then taken as an approximation to elasticity as $\beta = \frac{\Delta Y/Y}{\Delta X/X}$ which is the definition of the elasticity of Y with respect to X . In microeconomic demand analysis [19, 20], we usually deal with the elasticity of a demanded quantity with respect to a price, $e_p^d = \frac{\Delta Q_d/Q_d}{\Delta P/P}$. To analyze whether the relevant pair of goods is a pair of substitutes or complements, we are interested in cross-price elasticities of demand, $e_{p_i}^{d_j} = \frac{\Delta Q_{d_j}/Q_{d_j}}{\Delta P_i/P_i}$. In cases when we have no information about demanded quantities, we might be interested in price elasticities $e_{p_i}^{p_j}$ defined as $e_{p_i}^{p_j} = \frac{\Delta P_j/P_j}{\Delta P_i/P_i}$. To avoid confusion, we call this elasticity a price transmission between assets i and j . This price transmission specifies how the price of a good j reacts to the change in the price of a good i . It can be easily shown [16] that the price transmission parameter is actually a ratio between own-price elasticity of demand and cross-price elasticity of demand for a good j . In words, if $e_{p_i}^{p_j} > 1$, i.e. the price of a good i reacts more than proportionally to a change in the price of a good j , then the demanded quantity Q_{d_i} is more sensitive to changes in P_i than in P_j .

In the standard framework, all mentioned elasticities are assumed to be constant for all price levels. However, constant elasticities are a strong simplification. Returning to Fig. 1, there is no such restriction on the effect of P_F and P_G on P_B . The effect of P_F on the supply $S(P_B, P_F)$ and the effect of P_G on the demand $D(P_B, P_G)$ may take various forms. The expectations are that the price transmission effect between P_F and P_F is increasing in prices. This might reflect the situation in which the substitution effect between fossil fuels and biofuels is low when the prices of fossil fuels are low as well as the effect of increasing costs which is low when the prices of feedstock are low (and are likely to be offset by subsidies). To analyze such a price dependence of the transmission mechanism, we need to generalize the expression of the elasticity from the original log-log regression in Eq. 1. To obtain the price dependence, we aim to arrive at

$$e_X^Y = \beta + \gamma X + \delta X^2 \quad (2)$$

which captures price dependence to the second-order polynomial (the second-order polynomial is arbitrary here and can be easily generalized to higher orders). This form of the price transmission leads to the following model:

$$\log Y = \alpha + \beta \log X + \gamma X + \frac{\delta}{2} X^2 + \varepsilon \quad (3)$$

The introduced concept of price transmission has an additional advantage over standard constant elasticities in its ability to control for price and, mainly, time dependence. Analyzing the transmission thus enables us to comment on the evolution of the relationship between two price series in time and its connection to relevant events on the corresponding markets. Obviously, the proposed methodology is not restricted only to biofuel markets, as we use it, but can be used on any portfolio of assets. In most cases, we expect that the absolute value of the price transmission effect is lower than one, i.e. that the price of i reacts more to the changes in demanded quantity of asset i than of asset j . However, it might happen that an asset reacts more to the changes of demanded quantity of the other asset, which could be associated with over-reaction of market participants or explosiveness of the prices. Indeed, we find that for biofuel markets, the absolute value of the transmission effects remains below unity and there is not a single period where it is higher than unity on a statistical basis.

To obtain the price transmission effect for ethanol and biodiesel with respect to other commodities, we need to construct models according to Eq. 3 and include the variables of interest in set X . Since we are analyzing time series of the logarithmic prices, we need to carefully check the assumptions of OLS estimation as well as stationarity and possible trending and/or seasonalities. Especially for the time series, the assumption of no auto-correlation in the residuals is crucial. If we find that the auto-correlation in residuals is strongly significant and the detrended/deseasonalized explanatory variables are strongly auto-correlated as well (yet both remain far from a unit-root), OLS becomes inefficient [33]. In such a case, we need to switch to feasible GLS (FGLS) estimation – either Cochrane-Orcutt [7] or Prais-Winsten [25] estimation. Both methods are based on quasi-differencing of the original series (see [16] for details). We stick to the Prais-Winsten version as it is more efficient for finite samples. Moreover, the analyzed biofuel system contains variables which are highly interconnected and affected by one another. Therefore, some of the variables might be endogenous, causing the estimates to be inefficient. To control for this, we also apply the two-stage least squares (2SLS) procedure.

To summarize the applied procedures and possibilities of estimation: if the series are stationary after detrending and the residuals of the estimated models are not highly autocorrelated, we apply standard OLS; if the residuals are autocorrelated and the variables are not endogenous, we utilize FGLS; if the residuals are autocorrelated and some variables are endogenous, we apply 2SLS combined with FGLS to obtain consistent estimates. Eventually, we apply the last procedure and the results are presented in Section 4, which distinguishes our work from other studies analyzing the price transmission between biofuels and related commodities.

3 Data description and model specifications

In this section, we carefully describe the dataset and follow with the model specification used for the estimation of the price transmission in the analyzed biofuel system.

3.1 Dataset

The main aim of this paper is to analyze the price transmission mechanism between biofuels, their related production factors, and related fossil fuels. Since our focus is on biodiesel and ethanol, we include only relevant agricultural commodities which are used for their production, and only relevant fossil fuels, which are their respective natural substitutes. Our dataset thus contains consumer biodiesel (*BD*), ethanol (*E*), corn (*C*), wheat (*W*), soybeans (*S*), sugarcane (*SC*), crude oil (*CO*), German diesel (*GD*) and US gasoline (*USG*). Corn, wheat and sugarcane are the feedstock for ethanol; soybeans are the feedstock for biodiesel. As ethanol is mainly the US domain and its natural substitute is gasoline, we include US gasoline. In a similar way, biodiesel is predominantly the EU domain and its substitute is diesel, thence German (as the biggest EU economy) diesel is included. Crude oil (Brent) is included as well because it serves as a production factor for all fuels in our dataset, at least indirectly. A majority of the dataset was obtained from the Bloomberg database (Table 1), the two fossil fuels were obtained from the US Energy Information Administration and they are formed of the countries' average price. As the price series of the biofuels are very illiquid, we analyze weekly data for the period between 24.11.2003 and 28.2.2011 (Monday closing prices).

Table 1: Analyzed Bloomberg commodities

Commodity	Ticker	Contract type
Crude oil	CO1 Comdty	1 st month futures, ICE
Ethanol	ETHNNYPR Index	Spot, FOB
Corn	C 1 Comdty	1 st month futures, CBOT
Wheat	W 1 Comdty	1 st month futures, CBOT
Sugarcane	SB1 Comdty	1 st month futures, ICE
Soybeans	S 1 Comdty	1 st month futures, CBOT
Biodiesel	BIOCEUGE Index	Spot, Germany

Logarithmic prices of the biofuels of interest – ethanol and biodiesel – are shown in Fig. 2. In the charts, we also present the fitted values based on time trend and seasonality. Since weekly data are analyzed, we can work with fact that a year has 52 weeks, which in turn enables us to include various seasonalities

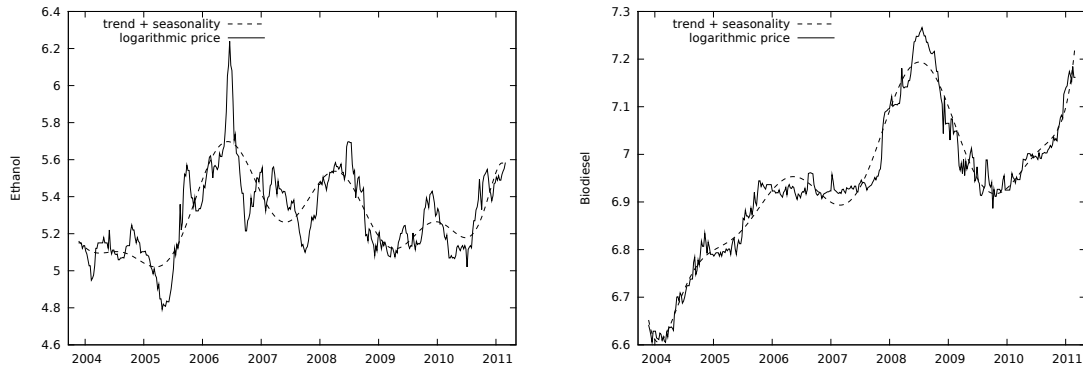


Figure 2: **Logarithmic prices of ethanol (left) and biodiesel (right).** Time trends and seasonal effects are covered in the fitted values shown by the dashed lines.

(cycles) into the time-trend filtering. We pick an 8-year cycle as the longest (one year longer than the actual length of the dataset due to evenness) and the shortest cycle is taken as 13 weeks, i.e. a quarter of a year. The filtering model looks as follows

$$\log BF_t = \alpha + \sum_{i=1}^4 \beta_i t^i + \sum_{j=1}^2 \gamma_j \sin\left(\frac{2\pi t}{13j}\right) + \sum_{k=1}^8 \delta_k \sin\left(\frac{2\pi t}{52k}\right) + \varepsilon_t, \quad (4)$$

where $\log BF_t$ is the logarithmic price of the biofuel in time t . The insignificant trend and seasonal variables were omitted to arrive at more efficient estimates and thus more accurate fitted values. Nevertheless, it is clearly visible that both the time trend and seasonality effects are significant for both biofuels. Therefore, these time and seasonal variables should be included in the final regression estimating the price transmission. Such a procedure is important for correct selection of an appropriate modeling procedure since we need to separate the potential unit roots from the time trend and seasonality effects. If a unit root is found in the variable of interest, it leads to either cointegration techniques (and vector error-correction models) or vector autoregression (VAR) models with differenced series. Therefore, testing for stationarity and unit roots becomes crucial (note that we are predominantly interested in showing that the specific series is or is not unit root so that homoskedasticity is not important in this case). The results for ADF [8], ADF-GLS [10] and KPSS [17] are summarized in Table 2. The results are straightforward – unit root is not rejected for the original series but is strongly rejected when the series are appropriately detrended and deseasonalized. Even though the detrended series are strongly autocorrelated (the sample first-order autocorrelations are 0.9218 and 0.8354 for ethanol and biodiesel, respectively), they do not contain a unit root. Standard cointegration and VAR with differences methods cannot therefore be used. Note that detrending and seasonality effects are usually not taken into consideration in the relevant literature, which raises serious questions about correctness of the results and following implications. Therefore, we can proceed with standard least squares estimation. If OLS estimation is found inefficient

and inconsistent, which is the case for strongly dependent residuals, we will switch to Prais-Winsten regression. If the estimated models do not pass the Hausman specification test [11], we apply the 2SLS estimation to additionally control for endogeneity. The procedure is thus robust to both strong memory in the disturbances and to endogenous variables. Note that such an approach is applied for the first time to the biofuel system.

Table 2: Unit-root and stationarity Tests. *Note: the null hypotheses are: “a unit root series” for ADF and ADF-GLS, “stationary series” for KPSS)*

Series	ADF	p-value	ADF-GLS	p-value	KPSS	p-value
Ethanol log-prices	-2.3265	> 0.1	-1.8437	0.0622	1.9377	0.0000
Biodiesel log-prices	-1.5075	> 0.1	0.9759	> 0.1	11.2302	0.0000
Ethanol detrended	-4.4399	0.0001	-4.4390	0.0000	0.0653	> 0.1
Biodiesel detrended	-4.5714	0.0001	-4.3329	0.0000	0.0961	> 0.1

3.2 Model specification

As we have shown in the previous section, both the time trend and seasonal effects are significant in the dynamics of the logarithmic prices of ethanol and biodiesel. Therefore, these need to be included in the final model. The general form of the model estimating the price-dependent price transmission while controlling for time and seasonal effects is

$$\log BF_t = \alpha + \sum_{i=1}^4 \beta_i t^i + \sum_{j=1}^2 \gamma_j \sin\left(\frac{2\pi t}{13j}\right) + \sum_{k=1}^8 \delta_k \sin\left(\frac{2\pi t}{52k}\right) + \sum_{l=1}^I \xi_l \log P_l + \sum_{m=1}^I \phi_m P_m + \sum_{n=1}^I \nu_n P_n^2 + \varepsilon_t, \quad (5)$$

where $\log BF_t$ is the logarithmic price of either ethanol or biodiesel in time t and I is the number of impulse variables. In the sums with parameters ξ , ϕ and ν , the relevant impulse variables are included. Logarithmic, linear and quadratic forms should uncover potential price-dependent relationships between the specific biofuel and relevant commodities and/or other fuels (with reference to Eq. 3). For ethanol, the set of impulse variables includes corn, wheat, sugarcane, soybeans, crude oil and US gasoline. And for biodiesel, we include corn, wheat, sugarcane, soybeans, crude oil and German diesel. We keep all agricultural commodities of the dataset in both models because we are mainly interested in the possible effect of biofuels on their prices (or vice versa). A single fossil fuel is kept in each regression to avoid

collinearity problems as these are highly correlated. From a technological point of view, we expect corn, wheat, sugarcane and US gasoline to influence the dynamics of the ethanol prices, and only soybeans and German diesel to affect biodiesel.

4 Results

After running the OLS regression for ethanol price transmission, we arrived at the first-order autocorrelation coefficient of the residuals equal to 0.7609 with the Durbin–Watson statistic equal to 0.4758. The residuals are thus highly positively autocorrelated as suspected, which leads us to more efficient FGLS methodologies. However, the Hausman test statistic comparing FGLS and 2SLS yields 50.99 with a p -value of 0.0236, thus rejecting that the FGLS estimation is consistent, and leading us to the 2SLS procedure. The estimates for the reduced ethanol model based on 2SLS–FGLS regression are summarized in Table 3. We first observe that the model includes only two impulse variables – corn and crude oil. Price transmission from crude oil to ethanol is linear in prices and from corn to ethanol, it is non-linear. We thus find significantly non-constant cross-price elasticities. Note that the final model explains the behavior of ethanol very well ($R^2 = 0.9574$ for the quasi-differenced variables). The estimated price-dependent price transmission effects are shown in Fig. 3. Here, only corn shows interesting results. Note that the price of corn ranges approximately between \$200 and \$700. Therefore, most of the time, the elasticity between corn and ethanol is close to zero, and becomes both statistically and economically significant for high prices of corn and attains values up to 0.7. The price dependence of ethanol–crude oil transmission shows a linear dependence on the price of crude oil, but the confidence intervals remain very wide so that for all realistic values of the crude oil price, we remain very close to the zero price transmission.

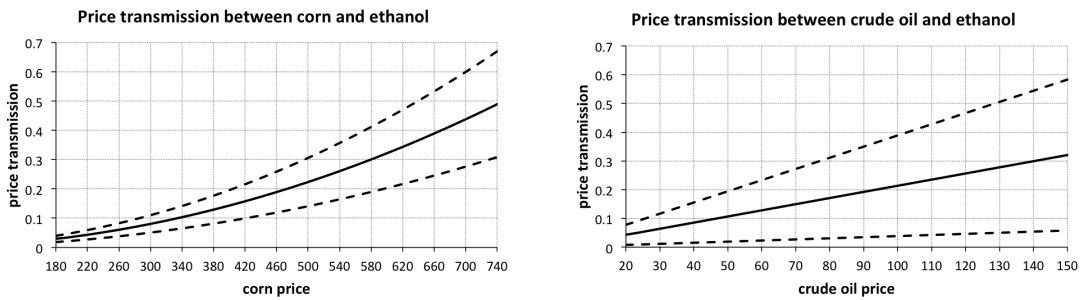


Figure 3: **Price-dependent transmission between ethanol and corn (left) and crude oil (right).** Transmission itself is represented by the black solid line while the 95% confidence intervals are shown in the dashed line.

The results for biodiesel are in general quite similar to those of ethanol. Most importantly, the OLS

Table 3: Reduced 2SLS-FGLS model for ethanol

	Estimate	SE	t -statistic	p-value
const	5.0167	0.1138	44.0982	0.0000
CO	0.0021	0.0009	2.3927	0.0172
C^2	$4.47 * 10^{-7}$	$1.68 * 10^{-7}$	2.3927	0.0083
period	.	.	25.9425	0.0002
time	0.0030	0.0011	2.6385	0.0087
R^2	0.9574	Adjusted R^2	0.9564	
$F(9, 370)$	128.9732	P-value(F)	0.0000	
$\hat{\rho}$	0.0770	Durbin–Watson	1.8453	

estimation procedure again yields highly autocorrelated residuals (with the first-order autocorrelation coefficient of residuals of 0.5664 and the Durbin-Watson statistic of 0.8693), which leads to Prais-Winsten regression. However, the Hausman specification test yields a test statistic of 948.79 which implies a p -value of practically zero, which again leads us to the 2SLS-FGLS estimation procedure. The reduced model (Table 4) gives us four statistically significant commodities – corn, wheat, soybeans and German diesel. In Fig. 4, we observe that the price transmissions of corn and soybeans with respect to biodiesel show the same behavior as for the crude oil–ethanol pair, i.e. the values of price transmission are statistically very close to zero for all feasible price levels. For wheat–biodiesel price transmission, we observe a non-zero effect only for very extreme prices of wheat. Therefore, the only statistically and economically significant price transmission effect is the biodiesel–German diesel pair. The effect is again price-dependent and reaches values around 0.3 for high prices of German diesel.

By obtaining the estimates of β , γ and δ , we are now able to comment on the time dependence of the price transmission between biofuels and related commodities. With use of Eq. 2, we are able to construct the time-dependent price transmission controlling for the effects of other variables, time trends, seasonality, autocorrelation and endogeneity in the biofuel network. The results for the pairs with statistically and economically significant price transmission effects are summarized in Fig. 5.

Both pairs (ethanol–corn and biodiesel–German diesel) share one main feature – the price transmissions both increase remarkably during the food crisis of 2007/2008. The most evident is the situation for corn and ethanol where we observe a very low price transmission effect, which is very close to zero, between 2003 and the end of 2007 followed by a rapid increase up to values around 0.5 in the middle of 2008

Table 4: Reduced 2SLS-FGLS model for biodiesel

	Estimate	SE	<i>t</i> -statistic	p-value
const	5.1134	0.4530	11.2877	0.0000
<i>C</i>	0.0001	0.0001	2.4858	0.0134
<i>S</i>	0.0001	0.0000	-2.6291	0.0147
<i>GD</i>	0.0563	0.0083	6.7616	0.0000
<i>W</i>	-0.0013	0.0003	-4.4844	0.0000
<i>W</i> ²	$5.64 * 10^{-7}$	$1.23 * 10^{-7}$	4.5746	0.0000
log <i>W</i>	0.3152	0.0909	3.4680	0.0006
time	.	.	287.811	0.0000
period	.	.	216.405	0.0000
<i>R</i> ²	0.9911	Adjusted <i>R</i> ²	0.9907	
<i>F</i> (15, 364)	2493.103	P-value(<i>F</i>)	0.0000	
$\hat{\rho}$	-0.0605	D-W statistic	2.1157	

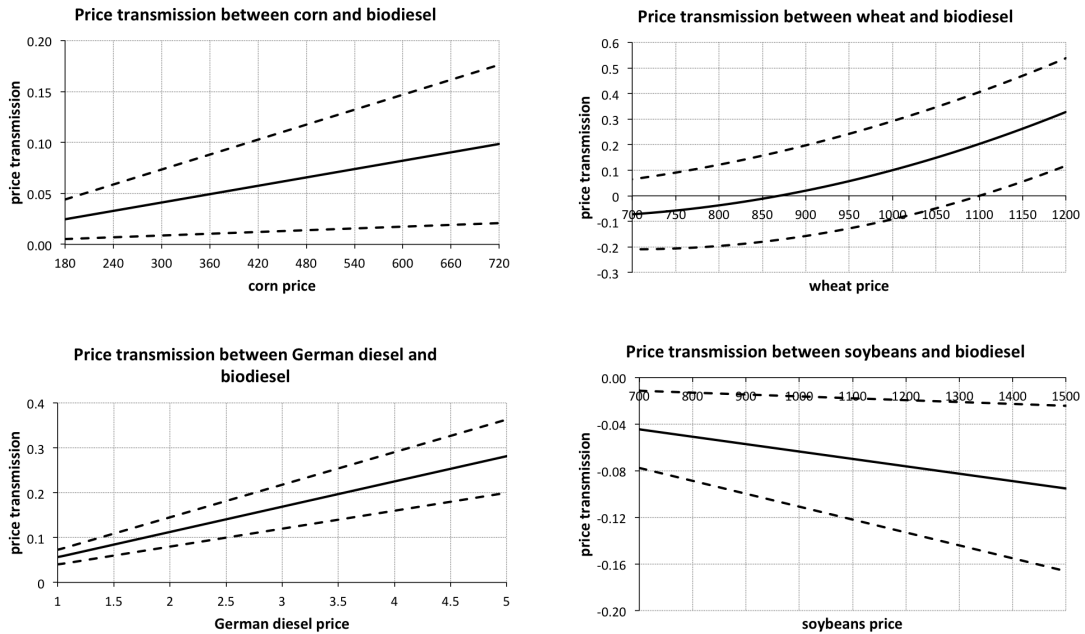


Figure 4: **Price-dependent transmission between biodiesel and corn, wheat, soybeans and German diesel.** Transmission itself is represented by the black solid line while the 95% confidence intervals are shown in the dashed line.

and dropping to nearly zero elasticity from 2009 till the middle of 2010. The price transmission between biodiesel and German diesel reaches lower values than the previous case. Nevertheless, the dynamics shows interesting behavior as well. The values of the price transmission between biodiesel and German diesel start around 0.1 and grow slowly from the end of 2003 till the first half of 2007. From the second half of 2007, the transmission rockets upwards and reaches its peak in the middle of 2008 with values around 0.3. Similar to the previous pair, it falls back to relatively low values by the end of 2008. Afterwards, the price transmission begins another, rather slow, growing trend.

5 Conclusions

The main focus of the paper was to analyze potential price and time dependence in price transmission (cross-price elasticities) between series. We found that ethanol prices are elastic with respect to corn and the effect is price dependent. For biodiesel, the only significant price transmission effect was found with German diesel, which is again price dependent. When converting the price dependence into time dependence, we showed that the food crisis of 2007/2008 had a huge effect on the price transmission levels – for both significant pairs (ethanol–corn and biodiesel–German diesel), the transmission increased

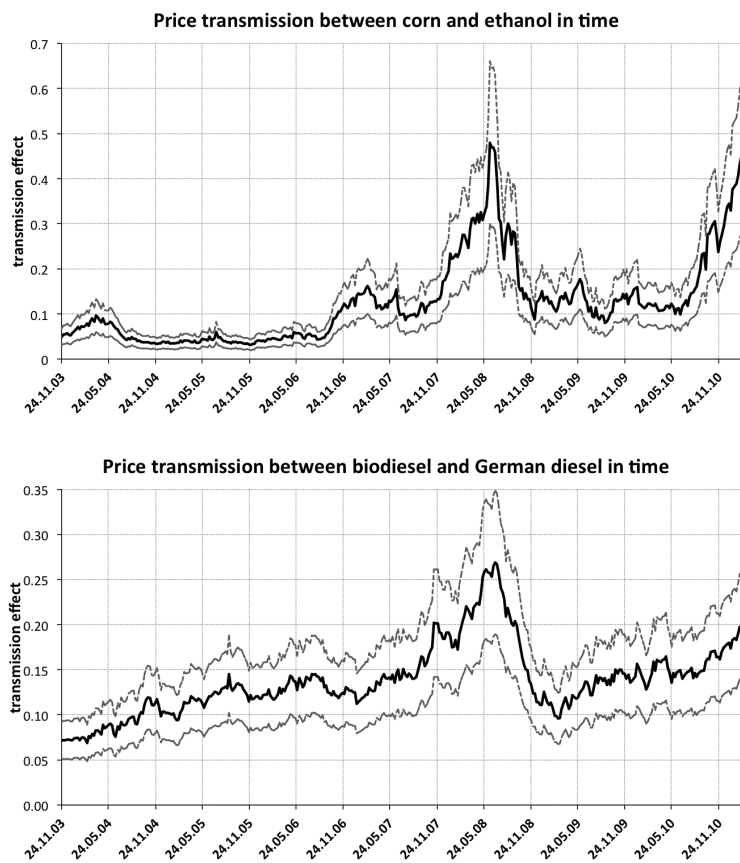


Figure 5: **Price transmission and its evolution in time.** Transmission is represented by the black line and the 95% confidence intervals are shown by the dashed grey lines.

markedly – starting at the beginning of 2008, reaching its peak in the middle of the year and returning back to pre-crisis values at the end of the same year. The food crisis thus had an enormous, yet short-lived, effect on elasticities between biofuels and related commodities. These results are quite robust compared to previous studies as we take time trends, seasonality, autocorrelation and endogeneity of the series into consideration.

In this paper, we investigated the linkages between the prices of fuels and related commodities not only as a mechanism to quantitatively understand these markets per se, but also to provide a different way of looking at price transmission. A price transmission analysis (for example GARCH) that is based on assuming complex multivariate relationships with many lags provides good insight on some aspects, for example the time pattern of the impacts of certain shocks, but at the same time it may conceal other important knowledge. For instance a shock on the price of ethanol in Brazil may differ considerably from a the shock on the ethanol price in the US, and there may be a stronger link between biodiesel and fossil fuel prices in Germany that is greater than one would expect if considering fossil fuels and biofuels generically.

Our price-dependent framework may be applied to understand linkages between fuel and commodity prices around the world, since the question of understanding the relationship of fuel and food prices between various developing countries, China, the West, etc. is one of the key aspects of food and energy security issues. Our analysis also emphasizes that the price transmission between commodities and causal relationship will change over time. While our approach of concentrating on price linkages is much easier to understand and interpret than the complex linkages between quantities, especially because of data reliability and availability, the more detailed biofuel price analysis at the level of all biofuels important countries will help us to understand how food and fuel security are linked through biofuel prices at the global level.

Acknowledgments

The authors acknowledge the support from Energy Biosciences Institute at University of California, Berkeley. Karel Janda acknowledges research support provided during his long-term visits at Toulouse School of Economics, Australian National University and University of California, Berkeley and the support he receives as an Affiliate Fellow at CERGE-EI, Prague. The support from Czech Science Foundation under project P402/11/0948 and from institutional support grant VSE IP100040 is gratefully acknowledged. We thank Aslak Grinsted for providing us with the MATLAB wavelet coherence package. We thank participants at Bioeconomy Conference in Berkeley, conference of European Association of Environmental and Resource Economists, Australasian Meeting of Econometric Society, seminar of European Association of Agricultural Economists, conference of Czech Economics Society, F.O. Licht's conference on Biofuels in

Central and Eastern Europe and seminar participants at Charles University and Australian National University for their valuable comments on earlier versions of this paper. The views expressed here are those of the authors and not necessarily those of our institutions. All remaining errors are solely our responsibility.

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